

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6804  
Name: LACHENMAYR OIL, LLC  
Address 1: P. O. BOX 526  
Address 2: \_\_\_\_\_  
City: NEWTON State: KS Zip: 67114 + \_\_\_\_\_  
Contact Person: HOWARD LACHENMAYR  
Phone: ( 316 ) 284-7150  
CONTRACTOR: License # 33549 **KANSAS CORPORATION COMMISSION**  
Name: LANDMARK DRILLING, LLC  
Wellsite Geologist: JOE BAKER

API No. 15 - 173-20996-0000  
Spot Description: SE  
100E W/2 W/2 NE Sec. 12 Twp. 26 S. R. 1  East  West  
1320 Feet from  North /  South Line of Section  
2210 Feet from  East /  West Line of Section

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: SEDGWICK

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/29/08 10/08/08 10/31/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Lease Name: WILSON Well #: 64  
Field Name: VALLEY CENTER  
Producing Formation: VIOLA  
Elevation: Ground: 1339 Kelly Bushing: 1346  
Total Depth: 3454 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT I NR 3-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: LACHENMAYR OIL LLC.  
Lease Name: REED License No.: 6804  
Quarter SE Sec. 12 Twp. 26 S. R. 1  East  West  
County: SEDGWICK Docket No.: 24364

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Lachenmayr  
Title: MEMBER Date: 1/19/09  
Subscribed and sworn to before me this 20th day of Jan  
09  
Notary Public: Barbara L. Brown  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**BARBARA L. BROWN**  
Notary Public - State of Kansas  
My Appt. Expires Oct. 11, 2010

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

*KCM*  
*2/23/09*

Operator Name: LACHENMAYR OIL, LLC Lease Name: WILSON Well #: 84  
 Sec. 12 Twp. 26 S. R. 1  East  West County: SEDGWICK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL COMPENSATED POROSITY LOG <del>DUAL-INDUCTION LOG</del> GAMMA RAY, CCL, CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>KANSAS CITY</td> <td>2573</td> <td>-1227</td> </tr> <tr> <td>MISSISSIPPI</td> <td>3006</td> <td>-1660</td> </tr> <tr> <td>KINDERHOOK</td> <td>3242</td> <td>-1896</td> </tr> <tr> <td>VIOLA</td> <td>3342</td> <td>-1986</td> </tr> </tbody> </table>	Name	Top	Datum	KANSAS CITY	2573	-1227	MISSISSIPPI	3006	-1660	KINDERHOOK	3242	-1896	VIOLA	3342	-1986
Name	Top	Datum														
KANSAS CITY	2573	-1227														
MISSISSIPPI	3006	-1660														
KINDERHOOK	3242	-1896														
VIOLA	3342	-1986														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2	13 3/8	48	92	CLASS A	100	CC300#, FLOSEAL50#
SURFACE	12 1/4	8 5/8	23	209	CLASS A	150	CC50#, FLOSEAL25#
PRODUCTION	7 7/8	5 1/2"	15.5	3455	CLASS A	200	KOLSEAL, GEL, CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3366-67, CBP @3361		
2	3344-3344.5		
	WAITING ON SWD		
		RECEIVED KANSAS CORPORATION COMMISSION FEB 23 2009 CONSERVATION DIVISION WICHITA, KS	RECEIVED KANSAS CORPORATION COMMISSION JAN 26 2009 CONSERVATION DIVISION WICHITA, KS
TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3335</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19077

LOCATION El Dorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-08	4897	<del>Newton #4</del> WILSON #4	12	265	1W	Schick
CUSTOMER Lachenmayr Oil Co			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 526			490		Greg	
CITY			491		Steve	
STATE						
ZIP CODE						
Newton						
Ks						
67114						

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 97-ft. CASING SIZE & WEIGHT 13 7/8" 48.0#  
 CASING DEPTH 92-ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT 15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 200-ft.  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 13 7/8" Pumped 100 sacks class A 3% CC #1 Flo-Seal  
+ Displacement to 12-ft + Shut in. Cement did circulate in the cellar.  
Wash up of rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	3.65	109.50
11045	100sks	class A	13.50	1350.00
1102	300lbs	Calcium Chloride	.75	225.00
1107	50 lbs	Flo-Seal	2.10	105.00
5407	1	min. Bulk Pel.	315.00	315.00
Subtotal				2835.00
			SALES TAX	188.15
			ESTIMATED	2952.15
			TOTAL	

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

Rev'n 3737

226187

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19078  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-08	4897	Wilson Newton #1	12	265	1W	Sedgewick
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Lochenmayer Oil Co.			290	Greg		
MAILING ADDRESS			491	Bobley		
P.O. Box 526						
CITY	STATE	ZIP CODE				
Newton	Ks	67114				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 210ft. CASING SIZE & WEIGHT 8 7/8" 23.8#  
 CASING DEPTH 209ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER new  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20.0ft  
 DISPLACEMENT 12.09ft DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 8 7/8" Pump 1500lbs class A 3% CC 1/2" Flo-Seal & disp. Cement to 190ft. + shut in. Cement did circulate in the cellar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	3.65	MILEAGE		NK
11015	1505ks	class A	13.50	2025.00
1102	450lbs	calcium chloride	.73	327.50
1107	150lbs	Flo-Seal	2.10	315.00
5407	1	min. Bulk Del.	315.00	315.00
5404	6hrs	Waiting charge	80.00	480.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 26 2009 CONSERVATION DIVISION WICHITA KS				
Subtotal				4197.50
SALES TAX				195.47
ESTIMATED TOTAL				4392.97

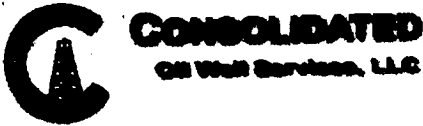
Ravin 3737

026429

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



TICKET NUMBER 19081  
 LOCATION El Dorado #80  
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-08	4897	<del>Newton #1</del> WILSON #4	12	26S	1W	<del>Sedwick</del>
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Lachenmayer Oil Co.			446	Jacob		
MAILING ADDRESS			442	Bobby		
P.O. Box 526						
CITY	STATE	ZIP CODE				
Newton	Ks	67114				

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3455ft. CASING SIZE & WEIGHT 5 1/2" 14.0#  
 CASING DEPTH 3454ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT 150 to 155 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 6.95ft.  
 DISPLACEMENT 74.03 bbl. DISPLACEMENT PSI 600# MAX PSI 1200# RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up & Pump 15 sks Class A 3% Kol-Seal 3% gel 1% cc  
down the rat hole, rig up to 5 1/2" casing Pumped 185 sks Class A 3% Kol-Seal 3%  
gel 1% cc. Shut down. Wash up Pump & lines, Release 5 1/2" box-seat plug & start  
dis. 600# 5 to 6 bbl min. Bump Plug 100#. Shutdown & Release PC Plug Hold.  
Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	925.00	925.00
5406	30	MILEAGE KANSAS CORPORATION COMMISSION	3.65	109.50
		JAN 26 2009		
11045	200 sks	class A	13.50	2700.00
1110A	600 lbs	Kol-Seal CONSERVATION DIVISION WICHITA, KS	.42	252.00
1118A	600 lbs	gel	.17	102.00
1102	200 lbs	Calcium Chloride	.75	150.00
4159	1	5 1/2" Float Shoe AFU	328.00	328.00
4130	5	5 1/2" Centralizer	46.00	230.00
4104	3	5 1/2" Cemen Baskets	29.00	87.00
4454	1	5 1/2" Latch down Plug & Assem.	242.00	242.00
5407	1	Min. Bulk Del.	315.00	315.00
		Subtotal		6010.50
		SALES TAX ESTIMATED		240.06
		TOTAL		6250.56

Ravin 3737

226493

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_