

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials and date: 1/29/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Operator: License # 5039  
Name: A G V Corp.  
Address: P. O. Box 377  
City/State/Zip: Attica, Ks 67009  
Purchaser: ONEOK  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Kent Roberts

KANSAS CORPORATION COMMISSION

API No. 15 - 007233260000  
County: Barber  
Sec. 22 Twp. 32 S. R. 10  East  West  
feet from 1825 / 1980 (circle one) Line of Section  
feet from 330 / 1320 (circle one) Line of Section

JAN 29 2009

CONSERVATION DIVISION  
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW  SW  
Lease Name: Oueal Well #: 08  
Field Name: McGuire Goemann

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippi  
Elevation: Ground: 1450 Kelly Bushing: 1456  
Total Depth: 4782 Plug Back Total Depth: 4738  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan AH I NCR 3-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

10-2-2008 10-13-2008 1-7-2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans  
Title: Secretary Date: 1-14-2009  
Subscribed and sworn to before me this 14 day of January, 2009  
Notary Public: Kayla Tompkinson

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
JAN 15 2009  
CONSERVATION DIVISION  
WICHITA, KS

KAYLA TOMPKINSON  
State of Kansas  
My Appt. Exp. 4-24-11

Operator Name: A G V Corp. Lease Name: Queal Well #: 08  
 Sec. 22 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Heebner Shale</td><td>3456</td><td>-2000</td></tr> <tr><td>Lansing</td><td>3655</td><td>-2199</td></tr> <tr><td>Stark Shale</td><td>4108</td><td>-2652</td></tr> <tr><td>Pawnee</td><td>4302</td><td>-2846</td></tr> <tr><td>Cherokee Shale</td><td>4344</td><td>-2888</td></tr> <tr><td>Mississippi</td><td>4384</td><td>-2928</td></tr> <tr><td>Mississippi Chert</td><td>4394</td><td>-2938</td></tr> <tr><td>Kinderhook</td><td>4599</td><td>-3143</td></tr> <tr><td>Viola</td><td>4688</td><td>-3232</td></tr> <tr><td>Simpson Sand</td><td>4778</td><td>-3322</td></tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3456	-2000	Lansing	3655	-2199	Stark Shale	4108	-2652	Pawnee	4302	-2846	Cherokee Shale	4344	-2888	Mississippi	4384	-2928	Mississippi Chert	4394	-2938	Kinderhook	4599	-3143	Viola	4688	-3232	Simpson Sand	4778	-3322
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used RTD 4782 -3326							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	221	60/40	185	2% Gel 3% CC
Production	7 7/8	5 1/2	14	4780	60/40 AA-2	230	1% Gels Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4652-4668 CIBP		4590
4	4392-4412	Frac 170,600# sand 367,100 G slick water	

TUBING RECORD	Size 2 7/8	Set At 4374	Packer At 4590
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1-7-2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 20 Mcf	Water 120 Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------	------------	-----------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116377

Invoice Date: Oct 2, 2008

Page: 1

**Bill To:**

Attica Gas Venture Corp  
 123 N. Main  
 Attica, KS 67009

11348

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Attica	Queal #08	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 2, 2008	11/1/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	15.45	1,714.95
74.00	MAT	Pozmix	8.00	592.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
194.00	SER	Handling	2.40	465.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
11.00	SER	Mileage Pump Truck	7.00	77.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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 KANSAS CORPORATION COMMISSION  
 JAN 15 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 477.21

ONLY IF PAID ON OR BEFORE

Nov 1, 2008

Subtotal	4,772.15
Sales Tax	175.55
Total Invoice Amount	4,947.70
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,947.70</b>

477.21

PAID OCT 31 2008

4470.49





PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 10/14/2008
INVOICE NUMBER <b>1970002645</b>		

**Pratt**

**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Queal  
**O** WELL NO. 8 11348  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02651	301		Net 30 DAYS	11/13/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/13/2008 to 10/13/2008</b>					
<b>1970-02651</b>					
<b>1970-18987 Cement-New Well Casing 10/13/08</b>					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		2.00	EA	290.000	580.00
5 1/2" Basket					
Cement Float Equipment		1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		10.00	EA	110.000	1,100.00
Turbolizer					
Extra Equipment		1.00	EA	200.000	200.00
Casing Swivel Rental					
High Head Charge		1.00	EA	300.000	300.00
High Head Charge					
Mileage		245.00	DH	1.400	343.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		509.00	DH	1.600	814.40
Proppant and Bulk Delivery Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		10.00	EA	44.000	440.00 T
CC-1, KCl Substitute					
Additives		43.00	EA	4.000	172.00 T
De-foamer					
Additives		136.00	EA	7.500	1,020.00 T
FLA-322					
Additives		170.00	EA	5.150	875.50 T
Gas-Blok					

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CONSERVATION DIVISION  
WICHITA, KS

PAID OCT 31 2008



Pratt

**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Queal  
**O** WELL NO. 8  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 10/14/2008
INVOICE NUMBER <b>1970002645</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02651	301		Net 30 DAYS	11/13/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			900.00	EA	0.670	603.00 T
<i>Gilsonite</i>						
Additives			939.00	EA	0.500	469.50 T
<i>Salt</i>						
Cement			65.00	EA	12.000	780.00 T
<i>60/40 POZ</i>						
Cement			180.00	EA	17.000	3,060.00 T
<i>AA2 Cement</i>						
Supervisor			1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>						

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**JAN 15 2009**  
CONSERVATION DIVISION  
TOPEKA, KS

PAID OCT 31 2008

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

BID DISCOUNT	-2,903.89
SUBTOTAL	12,379.76
TAX	378.64
<b>INVOICE TOTAL</b>	<b>12,758.40</b>

# BASIC

energy services, L.P.

**FIELD ORDER**

18987

Subject to Correction

Date: 10/15/09	Customer ID:	Lease: 60/40/10	Well #: 8	Legal: 23-35-10
CHARGE: A.B.V. Cup		County: Barber	State: Ok	Station: P. 11
		Depth: 4780	Formation:	Shoe Joint: 4780
		Casing: 5/8	Casing Depth: 4774.64	TD: 4780
		Customer Representative: Brent Hubbard	Treater: Steve G. 200	Job Type: C.M.S. 1.0

AFE Number: PO Number: Materials Received by: *X* *Kent Roberts* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	1805k	AAA Cement	/	3060.00
P	CP103	65k	60/40/10	/	780.00
P	CC105	4.2lb	D. Foam	/	172.00
P	CC111	9.5lb	S-11	/	469.50
P	CC115	170lb	6.5 Pick	/	875.50
P	CC139	136lb	FLA-322	/	1020.00
P	CC201	900lb	6.15 Sealant	/	603.00
P	C706	106a	CC-1	/	440.00
P	CE607	1ea	Latch Down Plug & Baffle 5/8"	/	400.00
P	CE1251	1ea	Autopull Seal at Shoe 5/8"	/	360.00
P	CE1651	10ea	Turbulator 5/8"	/	1100.00
P	CE1701	2ea	Base 5/8"	/	580.00
P	E101	90m	Heavy Vehicle Mileage	/	630.00
P	E113	500lb	Bulk Material	/	814.40
P	E100	4ea	Pick up Material	/	191.25
P	CE240	245k	Cement Service Charge	/	343.00
P	CE205	1ea	Drilling Charge 4001-5000	/	2500.00
P	S003	1ea	Service Supervisor	/	175.00
P	CE504	1ea	Plug Container	/	250.00
P	CE501	1ea	Cement Service Permit	/	200.00
P	CE503	1ea	High N. J. 1/2	/	300.00
			Disposal of pipe 1/2 tax	/	17,379.76

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KANSAS CORPORATION COMMISSION  
JAN 15 2009  
CONSERVATION DIVISION  
WICHITA, KS

Customer AGV	Lease No.	Date 10-13-08
Lease LUGAL	Well # B	
Field Order # 15367	Station LUGAL	Casing 5 1/2
		Depth 4774
Type Job WATER FLOoding	Formation	Legal Description S2-23-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 3 1/2	Shots/Ft 50 SKS	From 80 SKS	To 114 SKS	Acid 115 15BL	RATE	PRESS	ISIP
Depth 4774	Depth	From	To	Pre-Pad	Max			5 Min.
Volume 115	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4738	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative KEAT PATENTS	Station Manager DAVE SCOTT	Treater STEVE CANTO
Service Units 2775	59	1766
Driver Names MORAN, NELSON, ROUSH		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					ON LOCATION - SAFETY MEETING
					PERMITS 1, 2, 4, 8, 11, 13, 15, 17 TAKE 2, 8
					114 STS OF 14" 2 1/2" 59
6:00 PM					CSA ON BOTTOM / BRANNING 213/219
7:30 PM	450		5	5	H2O - START FLOoding
7:50 PM	400		25	5	50 SKS. CONDENSED @ 12.0 PPG
1:56 PM	400		46	5	110 SKS. HAZ @ 15.0 PPG
					SHUT DOWN - WEAR PUMP TRAILER
8:10 PM	0		0	6	START DISTANCEMENT
8:22	300		70	6	LIFT PRESSURE
8:27	700		105	5	SLOW RATE - STOP ROTATING
8:30 PM	1200		115	4	PLUG DOWN - HEED
					TRUCKER H.C.
					N.P. PLANTETE THANKS
					STEVE CANTO
					Calculations H2O 7.4

RECEIVED  
KIMBERLY CORPORATION COMMISSION  
JAN 15 2009  
COMMISSION DIVISION