

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056  
Name: MAK-J Energy Kansas, LLC  
Address 1: 1600 N. Broadway  
Address 2: Suite 1740  
City: Denver State: CO Zip: 80202 +  
Contact Person: Brian Disney  
Phone: ( 303 ) 468-0090  
CONTRACTOR: License # 33939  
Name: Black Gold (Rig #69) OILFIELD SERVICE, LLC  
Wellsite Geologist: BRUCE ARD  
Purchaser: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/03/08 11/12/08 11/12/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

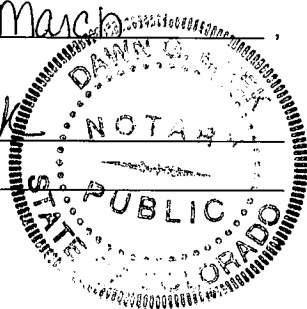
API No. 15 - 101-22130-0000  
Spot Description: \_\_\_\_\_  
SE NW SE SW Sec. 16 Twp. 18 S. R. 27  East  West  
975 Feet from  North /  South Line of Section  
1915 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LANE  
Lease Name: BSQ STANLEY Well #: 13-16  
Field Name: WILDCAT  
Producing Formation: N/A  
Elevation: Ground: 2693' Kelly Bushing: 2704'  
Total Depth: 4700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: 267' w/ 175 sx cmt.

Drilling Fluid Management Plan P+A Alt II NGR  
(Data must be collected from the Reserve Pit) 3-23-09  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: ENGINEERING TECH. Date: 3/11/2009  
Subscribed and sworn to before me this 11 day of March,  
20 09.  
Notary Public: [Signature]  
Date Commission Expires: 4/25/09



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAR 13 2009

KCC WICHITA

Operator Name: MAK-J Energy Kansas, LLC Lease Name: BSQ STANLEY Well #: 13-16  
 Sec. 16 Twp. 18 S. R. 27  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>All logs and DSTs sent to KCC in December '08.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2078</td> <td>626</td> </tr> <tr> <td>TOPEKA</td> <td>3684</td> <td>-980</td> </tr> <tr> <td>HEEBNER</td> <td>3950</td> <td>-1246</td> </tr> <tr> <td>LANSING</td> <td>3988</td> <td>-1284</td> </tr> <tr> <td>KANSAS CITY</td> <td>4326</td> <td>-1622</td> </tr> <tr> <td>FORT SCOTT</td> <td>4504</td> <td>-1800</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4606</td> <td>-1902</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2078	626	TOPEKA	3684	-980	HEEBNER	3950	-1246	LANSING	3988	-1284	KANSAS CITY	4326	-1622	FORT SCOTT	4504	-1800	MISSISSIPPIAN	4606	-1902
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MISSISSIPPIAN	4606	-1902																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	267'	COMMON	175	2% GEL 3% CaCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	SFC TO 4700 TD	60/40 COMMON AND POZMIX	265	4% GEL & 66 SKS 1/4# FLO-SEAL (PLUG WELL)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED  
MAR 13 2009  
KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIET CEMENTING CO., LLC. 043864

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11-11-08</u>	SEC <u>16</u>	TWP. <u>18s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>5:45 p.m.</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Stanley</u>	WELL # <u>13-16</u>	LOCATION <u>Dighton 8 E 1/2 N</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>E into</u>							

CONTRACTOR <u>Black Gold 69</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4700'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2140'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED	<u>265 sks 60/40 49/90</u>	
<u>4 1/2" Flo-seal</u>		
COMMON	<u>160 sks</u>	@ <u>15.45</u> <u>2472.00</u>
POZMIX	<u>105 sks</u>	@ <u>8.00</u> <u>840.00</u>
GEL	<u>9 sks</u>	@ <u>20.80</u> <u>187.20</u>
CHLORIDE		@
ASC		@
<u>FLO-seal 66#</u>		@ <u>2.50</u> <u>165.00</u>
<b>RECEIVED</b>		@
<b>MAR 13 2009</b>		@
<b>WICHITA</b>		@
MILEAGE	<u>108 sk/mile</u>	@ <u>2.90</u> <u>660.00</u>
		@ <u>825.00</u>
TOTAL		<u>5149.20</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Andrew</u>
# <u>423-281</u>	HELPER <u>Larene</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Chris</u>
BULK TRUCK	
#	DRIVER

### REMARKS:

50 sks @ 2140'  
80 sks @ 1320'  
40 sks @ 600'  
50 sks @ 300'  
20 sks @ 60'  
10 sks mouse hole  
15 sks Rat hole

*Thank you*

CHARGE TO: Mak-J Energy

STREET	REC'D NOV 20 2008	Rec'd in Office
CITY	WKS0023 Well Code KS119	AFF Code
	STATE	ZIP
	Account	
	Approval	
	2nd Approval	
	Acctg Rec'd Date	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roger Moses

SIGNATURE Roger L. Moses

### SERVICE

DEPTH OF JOB	<u>2140'</u>	
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 miles</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1395.00</u>

### PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 32955

REMIT TO P.O. BOX 3109  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City, Ks

DATE <u>11-4-08</u>	SEC <u>16</u>	TWP <u>18S</u>	RANGE <u>27W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:15 AM</u>
BASE <u>stanky</u>		WELL # <u>132-16</u>	LOCATION <u>Dighton, Ks - E to Scout</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Rd., N + E Into				

CONTRACTOR Black Gold #69

TYPE OF JOB Service

HOLE SIZE 12 1/4" T.D. 266'

CASING SIZE 8 3/4" DEPTH 266'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15,98 BBLs of water

OWNER Mak-J

CEMENT AMOUNT ORDERED 175 ss Common 3% gel 2% gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H.

# 151 HELPER Garret D.

BULK TRUCK DRIVER Ron H.

# 311 DRIVER \_\_\_\_\_

COMMON	<u>175</u>	@	<u>13.65</u>	<u>2389.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
<b>RECEIVED</b>				
<b>MAR 13 2009</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>183</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>24 x 183 x .10</u>			<u>439.20</u>
				<b>TOTAL</b> <u>3586.65</u>

**REMARKS:**

give as below, back Cementing mixed

175 ss Common 3% gel, 2% gel.

Shelton's Release your and help and

water 15,98 BBLs of water & sand in.

Cement did Circulate.

**SERVICE**

DEPTH OF JOB	<u>266'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>7.00</u> <u>168.00</u>
MANIFOLD		@	
<u>Head Rev.</u>		@	<u>111.00</u> <u>111.00</u>
<b>TOTAL</b> <u>1278.00</u>			

CHARGE TO: Mak-J

STREET \_\_\_\_\_

CITY \_\_\_\_\_

REC'D NOV 20 2008

Rec'd in Office

WKS Well Code STATE KS ZIP

SAFE Code

Account \_\_\_\_\_

Approval \_\_\_\_\_

2nd Approval \_\_\_\_\_

To Allied Cementing Co., LLC. Acctg Rec'd Date \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1- Wooden plug	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
<b>TOTAL</b> <u>67.00</u>			

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SALES TAX (If Any)		<u>4931.65</u>
TOTAL CHARGES		<u>4438.49</u>
DISCOUNT	<u>10%</u>	IF PAID IN 30 DAYS

PRINTED NAME Y. Hunt + [unclear]

SIGNATURE Y. Hunt + [unclear]

4931.65