15-195-20637-00-01

7-10   4-**110020**

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-195-20,637-00-01

SW SW SW ____/4 SEC. __32__, __11__ S, __22__ W
__330_____ feet from S section line
__4950_____ feet from E section line

Operator license# ___4767___

Operator: **Ritchie Exploration, Inc.**

Address: __125 N. Market - Suite #1000__
__Wichita, Kansas 67202__

Lease: _____**Spena**_____ Well # __C-2__

County: _____**Trego**_____   _134.68_

Well total depth _____4144_____ feet
Conductor Pipe: _____0__ inch @ _____0 feet
Surface pipe 8⅝ Inch @ _____247_____ feet

Aband. oil well **X** , Gas well_____, Input well____, SWD____, D & A_____

Plugging contractor: ___**Mike's Salvage & Testing**___   License# __31529__

Address: __**P.O. Box 467 - Chase, Kansas 67524**__

Company to plug at: Hour: **8:30 A.M.** Day: __10__ Month: _____**July**_____ Year: ____1997__

Plugging proposal received from: ____**Mike Kelso**____

Company: ____**Mike's Salvage & Testing**____   Phone: ____**316-938-2537**____

Were: __Order 240 sxs 60/40 pozmix - 10% gel and 500# hulls. Run 105 sxs and 300# hulls at 2315'. Pull casing to 1910' and pump 35 sxs 60/40 pozmix - 10% w/100# hulls. Pull to 1050' and run 35 sxs 60/40 pozmix - 10% gel w/100# hulls. Pull to 225' and circulate with 45 sxs 60/40 pozmix - 10% gel. Pull remainer casing and top off with 25 sxs.__

Plugging Proposal Received by: ____**Herb Deines**____
Plugging operations attended by agent? All[**X**], Part[   ], None[   ]

Completed: Hour: **12:00 P.M.** , Day: __10__, Month: _____**July**_____, Year: ____1997__

Actual plugging report: __Shot 4 1/2" casing at 2315', could not pull. Shot 4 1/2" at 1910' and it still would not pull. Pumped 80 sxs 60/40 pozmix - 10% gel w/300# hulls at P.S.I. 500# down 4 1/2" casing. Pumped 17 bbls water behind these 80 sxs. Shot 4 1/2" casing at 900', still could not pull casing. Shot 4 1/2" casing at 790' and pulled 80' (2 joints) and pumped 50 sxs 60/40 pozmix - 10% gel w/200# hulls at P.S.I. 500#. Pumped 4 bbls water after 50 sxs. Pulled 560' of 4 1/2" and circulated 40 sxs 60/40 pozmix - 10% gel to top. Pulled remainder casing. Topped off with 10 sxs 60/40 pozmix - 10% gel. Total 180 sxs cement and 500# hulls.__

Remarks: ___**Allied Cementing.**___
Condition of casing (in hole): GOOD __X__ BAD_____   **Anhy. plug:** YES ____X__ NO_____
Bottom plug (in place): YES_____, CALC __X__, NO_____   **Dakota plug:** YES X__, NO_____
Plugged through TUBING_____, CASING ____X__ .   **Elevation:** _____2422_____ GL

I did[**X**] / did not[   ] observe the plugging.   _Roger Moses_
                                                                              (agent)
                                                                              Form CP-2/3