

WELL PLUGGING RECORD

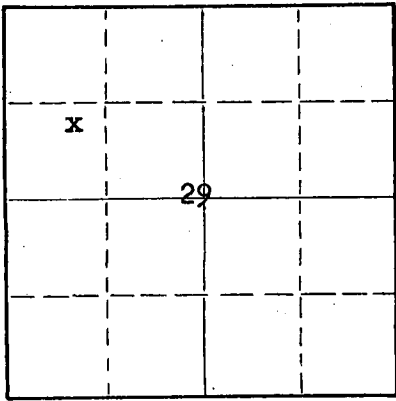
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Trego County, Sec. 29 Twp. 11S Rge. (E) 21 (W)

NORTH R-21W

Location as "NE/CNW/SW" or footage from lines NE SW NW
Lease Owner Stanolind Oil and Gas Company
Lease Name Ray Musgrave Well No. 1
Office Address Box 1654 Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 24, 1955
Application for plugging filed Verbal 2-22-55; Written March 3, 1955
Application for plugging approved February 28, 1955
Plugging commenced February 24, 1955
Plugging completed February 24, 1955
Reason for abandonment of well or producing formation Dry Hole Drilled

T
11
S



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4080 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	198'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 4080': Mud from TD to 190' - 1/2 Sack hulls ahead of No. 1 wiper plug -
Dumped 15 Sacks Cement on plug - Mud to 40' - 1/2 Sack hulls
ahead of No. 2 plug - Dumped 10 Sacks Cement on top No. 2 plug.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barbour Drilling Company
Address Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Russell, ss.
Stanolind Oil and Gas Company (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russell Ludwick
Box 35 Gorham, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of March, 1955

M.F. Mainard
Notary Public.

My commission expires May 18, 1955

PLUGGING
FILE SEC 29 T 11 R 21 W
BOOK PAGE 100 LINE 7

3-28-1955

15-195-00328-00-00
STANOLIND OIL AND GAS COMPANY
WELL RECORD

R-21W

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Ray Musgrave WELL NO. 1

LOCATION OF WELL: _____ FT. NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST NE SW NW
 WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION 29 TOWNSHIP 11 NORTH SOUTH. RANGE 21 EAST WEST.

Trego COUNTY Kansas STATE

ELEVATION: 2315' Derrick Floor

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 2-11 1955 COMPLETED 2-23 1955

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654 Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO	NAME	FROM	TO
1	Top Arbuckle	4046'			4	
2					5	
3					6	

WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1								
2								

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8 5/8"	22.7#		Armco SS R-3	198					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8 5/8"	198'	150	Pozmix	Bulk	Howco	Circ		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

PLUGGING
FLX SEC 29 11 21W
PAGE 110 LINE 2

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4080 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION, OR POTENTIAL TEST

3-23-1955

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ WATER _____ BBLS.

SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18 DAY OF March 1955
MY COMMISSION EXPIRES May 18, 1955

Ralph Ludwig Field Superintendent
NAME AND TITLE
M. J. Mairand
ROTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay Sand	0	200			
Shale	200	765			
Sand	765	1000			
Shale and Shell	1000	1210			
Shale, Sand, Shell	1210	1540			
Shale, Shells, Red Beds	1540	1790			
Anhydride	1790	1845			
Shale, Shells	1845	2315			
Shale, Lime, Shell	2315	2485			
Lime	2485	2645			
Lime, Shale	2645	2800			
Shale	2800	3000			
Shale, Lime	3000	3260			
Shale, Lime, Shells	3260	3420			
Lime, Shale	3420	3667			
Lime	3667	3835			
Lime, Conglomerate	3835	3970			
Conglomerate	3970	4020			
Conglomerate and Chert	4020	4036			
Lime	4036	4080			
Total Depth		4080			
<p>Date First Work: 2-9-55 Date Spudded: 2-11-55 Date Completed: 2-24-55</p>					
<p>DST #1-3659'-3680'-Tool open One Hr. Closed 20 Min.- Rec. 60' Muddy SW X Trace Oil - IFBHP 40# -FFBHP 70# SIBHP 1040#-</p>					
<p>DST #2-3694'-3706'-Tool open One Hr. Closed 15 Min.- Rec. 15' Drl Mud - NS - IFBHP 0#-FFBHP 0#-SIBHP 40#</p>					
<p>DST #3-3821'-3835'-Tool open One Hr. Closed 20 Min. - Rec. 10' Drl Mud - NS - IFBHP 0# - FFBHP 0# - SIBHP 510#.</p>					