

* Rec'd in Prod. Dept. on 12/15/08 from UIC.

(SB N.) Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

Ken
12/15/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116
 Name: R.T. Enterprises of Kansas, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lori Driskell
 Phone: (913) 837-8400
 Contractor: Name: Town Oilfield Service, Inc. License: 33715
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/18/08</u>	<u>9/19/08</u>	<u>10/19/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 045-21403-00-00
 County: Douglas
 C SW SE _____ Sec. 1 Twp. 15 S. R. 20 East West
660 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Lester Kalb Well #: I-16
 Field Name: Baldwin
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 881' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40'
 feet depth to surface w/ 10 _____ sx, cmt

AH 2-Dlg-3/30/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 100 bbls
 Dewatering method used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 11/10/08
 Subscribed and sworn to before me this 12th day of November,
 20 08.
 Notary Public: J. Helms
 Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appl. Exp. 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lester Kalb Well #: I-16
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 15 2008 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		42'	Portland	10	
Completion	5 5/8"	2 7/8"		876'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

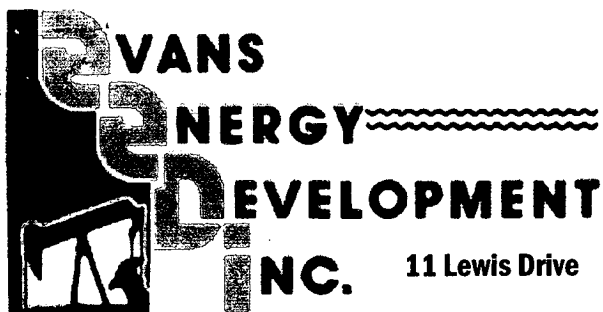
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	834.0-842.0 33 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

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WELL LOG

R.T. Enterprises of Kansas, Inc.

Lester Kalb #1-16

API #15-045-21,403

September 18 - September 19, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
13	shale	18
44	sandstone	62
20	grey sand	82
104	shale	186
8	limestone	194
4	shale	198
14	limestone	212
6	shale	218
10	limestone	228
5	shale	233
17	limestone	250
33	shale	283
21	limestone	304
73	shale	377
23	limestone	400
16	shale	416
9	limestone	425
21	shale	446
3	limestone	449
4	shale	453
14	limestone	467
4	shale	471
2	limestone	473
12	shale	485
24	limestone	509
8	shale	517
23	limestone	540
188	shale	728
8	lime	736
3	shale	739
7	limestone	746
6	shale	752
15	limestone	767
7	shale	774
2	limestone	776
20	shale	796
4	limestone	800

Base of the Kansas City

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2	shale	802
10	limestone	812
7	shale	819
4	limestone	823
12	shale	835
6	broken sand	841 light oil show, 30% bleeding sand 70% silty shale
1	silty shale	842
3	broken sand	845 light oil show, . 20% bleeding sand 80% silty shale
2	silty shale	847
34	shale	881 TD

Drilled a 9 7/8" Hole to 40'
Drilled a 5 5/8" hole to 881'.

Set 40' of used 7" surface casing cemented with 10 sacks of cement.

Set 871' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225883

Invoice Date: 09/24/2008 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

L KALB I-16
1-15-20
19730
09/19/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	9.7500	1092.00
1118B	PREMIUM GEL / BENTONITE	310.00	.1700	52.70
1111	GRANULATED SALT (50 #)	263.00	.3300	86.79
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1107A	PHENOSEAL (M) 40# BAG)	31.00	1.1500	35.65
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
503 TON MILEAGE DELIVERY	1.00	157.50	157.50

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Parts:	1552.64	Freight:	.00	Tax:	97.83	AR	2919.47
Labor:	.00	Misc:	.00	Total:	2919.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19730
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/08	7010	L. Korb I-16.	1	15	20	DC
CUSTOMER <u>R T Enterprises</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1207 N First St</u>			<u>506</u>	<u>Fred</u>		
CITY STATE ZIP CODE <u>Louisburg KS 66053</u>			<u>495</u>	<u>Casey</u>		
			<u>369</u>	<u>Gary</u>		
			<u>503</u>	<u>Arlen</u>		
JOB TYPE <u>Long String</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>900</u>	CASING SIZE & WEIGHT <u>2 1/2 EVE</u>			
CASING DEPTH <u>876</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>			
DISPLACEMENT <u>5.1</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>3 BPM</u>			

REMARKS: check casing depth w/ wireline. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 125 SKS 50/50 Por Mix Cement
220 Gal 5% Salt 5# Koi Seal 1/4# Phenoseal per sack.
Cement to surface. Flush pump + lines clean. Displace
2 1/2 Rubber Plug to casing TD w/ 5.1 BBLs Fresh
Water Pressure to 250# PSI. Shut in Casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925.00
5406	1/2 of 20 mi	MILEAGE Pump Truck	495	236.25
5407A	1/2 of minimum	Ten Mileage	503	150.75
5502C	1 1/2 hrs	80 BBL Van Truck	369	150.00
1124	112 SKS	50/50 Por Mix Cement		1092.00
1118B	310#	Premium Gel		52.20
1111	263#	Granulated Salt		86.74
1110A	625#	Koi Seal		262.50
1107A	31#	Pheno Seal		35.60
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2821.69
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		DEC 15 2008	Tax @ 6.3%	97.83
		KCC WICHITA		

Ravin 3737

225883

SALES TAX ESTIMATED TOTAL 2919.4

AUTHORIZATION _____

TITLE _____

DATE _____