

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

** REC'D N PROD. DEPT.
12/15/08 from W.C.
(SB N.)*
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/10/08	9/11/08	10/11/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21399-00-00
County: Douglas
W/2 NW SE Sec. 1 Twp. 15 S. R. 20 East West
1980 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lester Kalb Well #: I-12
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 856' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 8 sx cmt.

Alt 2 - Dlg - 3/30/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 100 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

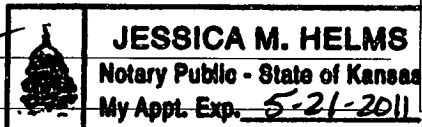
Title: Agent Date: 11/10/08

Subscribed and sworn to before me this 12th day of November

08

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lester Kalb Well #: I-12
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 15 2008 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		42'	Portland	8	
Completion	5 5/8"	2 7/8"		845'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	812.0-820.0 33 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Douglas County, KS
Well: L. Kalb I-12
Lease Owner: R.T.

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
9/10/08

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WELL LOG

KCC WICHITA

Thickness of Strata	Formation	Total Depth
2	Soil	2
8	Clay	10
4	Shale	14
2	Lime	16
145	Shale	161
8	Lime	169
9	Shale	178
7	Lime	185
7	Shale	192
8	Lime	200
15	Shale	215
8	Lime	223
4	Shale	227
3	Lime	230
27	Shale	257
5	Lime	262
10	Shale	272
14	Lime	286
63	Shale	349
8	Lime	357
10	Shale	367
6	Lime	373
13	Shale	386
18	Lime	404
24	Shale	428
17	Lime	445
6	Shale	451
17	Lime	468
50	Shale	518
8	Lime	526
9	Shale	535
6	Lime	541
269	Shale	810
1	Sandy Shale	811
4	Sand	815
3	Sandy Shale	818
38	Shale	856-TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225640

Invoice Date: 09/12/2008 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

KALB I-12
16397
1-15-20
09-11-08

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KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	32.00	1.1500	36.80
1110A	KOL SEAL (50# BAG)	630.00	.4200	264.60
1111	GRANULATED SALT (50 #)	265.00	.3300	87.45
1118B	PREMIUM GEL / BENTONITE	412.00	.1700	70.04
1124	50/50 POZ CEMENT MIX	112.00	9.7500	1092.00
4401	2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 TON MILEAGE DELIVERY	1.00	157.50	157.50
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	1.00	.00	.00
368 CASING FOOTAGE	845.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00

Parts:	1573.89	Freight:	.00	Tax:	99.16	AR	2905.55
Labor:	.00	Misc:	.00	Total:	2905.55		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

SOLIDATED OIL WELL SERVICES *cc*
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 16397
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-08	7010	Kalb # I-12	1	15	20	Ds

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
B.T. Enterprises	516	Alandd		
	368	Bill Z		
	370	Ken H		
	237	Chuck L		

MAILING ADDRESS	CITY	STATE	ZIP CODE
1207 N 1st	Louisburg	KS	66053

JOB TYPE	HOLESIZE	HOLE DEPTH	CASING SIZE & WEIGHT
long string	5 7/8	880	2 3/8

CASING DEPTH	DRILL PIPE	TUBING	OTHER
845'			

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			YES

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
			4 bpm

REMARKS: Checked casing depth. Mixed & pumped 200# gel followed by 126 sk 5050 poz, 5# Kolseal, 5% salt, 2% gel by # pheno seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

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KCC WICHITA *Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3901	1	PUMP CHARGE	368	925.00
3906	-	MILEAGE	368	-
3902	845'	casing footage	368	-
3907A	1/2 m in	ton mileage	237	157.50
3902C	1 1/2	8D vac	370	150.00
1107A	32#	Phenaseal		36.80
110A	630#	Kol-seal		264.60
1111	265#	salt		87.45
1118B	912#	gel		70.04
1124	1125X	5050 poz		1092.00
4401	1	2" plug		23.00
			Sub	2806.39
			6.3%	99.16
			ESTIMATED TOTAL	2905.55

Steve Scott was there

225640