

12/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REC'D IN PROD. DEPT
12/19/08 (SBN)
Form ACO-1
From UIC. September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

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KCC WICHITA

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/18/08	9/19/08	10/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21400-00-00
County: Douglas
C W/2 W/2 SE Sec. 1 Twp. 15 S. R. 20 East West
1320 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lester Kalb Well #: I-13
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 6 _____ sx cmpt.

Alt 2-Dlg - 3/30/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 100 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

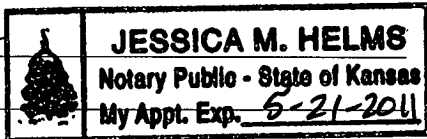
Signature: Lori Driskell

Title: Agent Date: 11/10/08

Subscribed and sworn to before me this 12th day of November

20 08
Notary Public: J. Helms

Date Commission Expires: 5-21-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lester Kalb Well #: I-13
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 15 2008 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		870'	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	838.0-848.0 41 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225882

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Invoice Date: 09/24/2008 Terms: Page 1
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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
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L KALB I-13
1-15-20
19729
09/19/08

KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	115.00	9.7500	1121.25
1118B	PREMIUM GEL / BENTONITE	315.00	.1700	53.55
1111	GRANULATED SALT (50 #)	269.00	.3300	88.77
1110A	KOL SEAL (50# BAG)	640.00	.4200	268.80
1107A	PHENOSEAL (M) 40# BAG)	32.00	1.1500	36.80
4401	2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
503 TON MILEAGE DELIVERY	1.00	157.50	157.50

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Parts: 1592.17 Freight: .00 Tax: 100.30 AR 2961.47
Labor: .00 Misc: .00 Total: 2961.47
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19729
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/09/08	7010	L Kalb # 10173	1	15	20	D6
CUSTOMER RT Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N First St			506	Fred		
CITY Louisburg	STATE KS	ZIP CODE 66053	495	Casey		
			369	Gary		
			503	Arlen		
JOB TYPE Longstring	HOLE SIZE 5 7/8	HOLE DEPTH 900'	CASING SIZE & WEIGHT 2 3/8 EUE			
CASING DEPTH 870'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 2" Plug			
DISPLACEMENT 3.5 BBL	DISPLACEMENT PSI	MIX PSI	RATE 4.3 PM			

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 120 SKS 50/50 per mix Cement 2 3/8 Gel 5 7/8 Salt 5# Kal Seal 1/4# Pheno Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2" Rubber Plug to casing TD w/ 3.5 BBLs Fresh Water Pressure to 600# PSI. Shut in casing

Fred Mader

TOS Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925.00
5406	1/2 of 20mi	MILEAGE Pump Truck	495	367.50
5407A	1/2 of Minimum	Ten Mileage	503	157.50
55020	1 1/2 hrs	80 BBL Vac Truck	369	150.00
1124	115 SKS	50/50 per Mix Cement		1121.25
1118B	315 #	Premium Gel		535.50
1111	269 #	Granulated Salt		85.77
1110A	640 #	Kal Seal		268.80
1107A	32 #	Pheno Seal		36.80
4401 4401	1	2 3/8" Rubber Plug		23.00
		Sub Total		2861.17
	RECEIVED			
	DEC 15 2008		Tax @ 6.3%	100.30
	KCC WICHITA			

Revin 3737

AUTHORIZATION _____

TITLE 225882

DATE _____

SALES TAX ESTIMATED TOTAL 2961.47