

Handwritten initials and date: KCC 12/15/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**Rec'd in Prod. Dept. 12/18/08 from UIC. (SB N.)*
Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/9/08</u>	<u>9/10/08</u>	<u>10/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21456-00-00
County: Douglas
 NW SE Sec. 1 Twp. 15 S. R. 20 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lester Kalb Well #: 1-24
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 100 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 3/30/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

Title: Agent Date: 11/10/08

Subscribed and sworn to before me this 12th day of November, 2008.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lester Kalb Well #: I-24
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		872'	Portland	118	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	804.0-814.0 41 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225641

Invoice Date: 09/12/2008 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
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KALB I-24
16396
1-15-20
09-11-08

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Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	33.00	1.1500	37.95
1110A	KOL SEAL (50# BAG)	660.00	.4200	277.20
1111	GRANULATED SALT (50 #)	277.00	.3300	91.41
1118B	PREMIUM GEL / BENTONITE	422.00	.1700	71.74
1124	50/50 POZ CEMENT MIX	118.00	9.7500	1150.50
4401	2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 TON MILEAGE DELIVERY	1.00	157.50	157.50
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
368 CASING FOOTAGE	872.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00

Parts: 1651.80 Freight: .00 Tax: 104.06 AR 3061.36
 Labor: .00 Misc: .00 Total: 3061.36
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

VALIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 16396
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-11-08	7010	Kalb T-24	1	15	20	DG

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
RT Enterprise MAILING ADDRESS 1207 N 1st Louisburg KS 66653	576	Alan M		
	368	Bill Z		
	370	Ken H		
	237	Chuck L		

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
long string	5 7/8	900'	2 3/8

CASING DEPTH	DRILL PIPE	TUBING	OTHER
872			

CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			yes

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
			4 bpm

REMARKS: checked casing depth. Mixed & pumped 200# gel followed by 132 gal 30/50 pox, 5# Kol seal, 5% salt, 2% gel, 1/2# Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

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Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5405	20	MILEAGE	368	73.00
5402	872'	casing footage	368	
5407A	1/2 min	ton mileage	237	157.50
5502C	1 1/2 hr	80 vac	370	150.00
1107A	33#	Phenoseal		37.95
110A	660#	Kolseal		277.20
1111	277#	salt		91.41
1118B	422#	gel		71.74
1124	118.5x	50/60 pox		1150.50
5401	1	2" plug		23.00
			6.3%	2957.30
			SALES TAX	104.06
			ESTIMATED TOTAL	3061.36

Steve Scott was there

225641