

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-7-2008 10-8-2008 10-10-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29789-0000
County: Allen
NE SE NW Sec. 2 Twp. 24 S. R. 17 East West
3355 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Les Mentzer Well #: 10
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 1000' Kelly Bushing: none
Total Depth: 1247' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1237
feet depth to surface w/ 158 ^{sq cmt.}
Alt 2-Dg - 3/30/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 100 bbls
Dewatering method used hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License No.: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 11-17-08
Subscribed and sworn to before me this 17th day of November,
2008.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rui-Bub Oil LLC Lease Name: Les Mentzer Well #: 10
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 1172

List All E. Logs Run:

Gamma Ray - Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	30'	Portland	7	
production	5 1/2"	2 7/8"	6.7#	1237'	OWC	158	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1180' - 1184' (5 shots)	100 Gal. 15% HCL acid	
2	1188 - 1198' (10 shots)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
10/10/2008	927

Date: 10-8-08
 Well Name: Les Mentzer #10
 Ron Bob
 Section: 2
 Township: 24
 Range: 17
 County: Allen County
 API: 001-29789-0000
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 1/2" TOTAL DEPT: 1247 WIRE LINE READING BEFORE: WIRE LINE READING AFTER:

- | |
|--|
| <input checked="" type="checkbox"/> Landed Plug on Bottom at 600 PSI
<input type="checkbox"/> Shut in Pressure
<input type="checkbox"/> Lost Circulation
<input checked="" type="checkbox"/> Good Cement Returns
<input type="checkbox"/> Topped off well with _____ Sacks
<input checked="" type="checkbox"/> Set Float Shoe - Shut In |
|--|

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	1,237	3.00	3,711.00

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INTEREST

OCT 16 2008
 BY: *[Signature]*

Hooked onto 2 7/8" casing. Established circulation with 15 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 158 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$3,711.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,711.00

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

KLL
Mentzer *CS* Mentzer #10
NE SE NW S2 T24 R17E
Allen Co., KS
API#15-001-29789-0000
11/24/08

0-18' DIRT
18-44' LIME
44-135' SHALE
135-160' LIME
160-170' SHALE
170-199' LIME
199-220' SHALE
220-235' LIME W/SHALE STREAKS
235-340' SHALE
340-430' LIME W/SHALE STREAKS
430-436' BLACK SHALE
436-464' LIME
464-500' SHALE
500-520' SAND
520-626' SHALE
626-640' LIME
640-650' SHALE
650-655' LIME
655-657' COAL
657-670' LIME
670-675' SANDY SHALE
675-681' SAND (OIL ODOR)
681-684' COAL
684-728' SHALE
728-730' COAL
730-765' SHALE
765-820' LIME W/SHALE STREAKS
820-826' SHALE
826'-886' SAND
886-901' SHALE
901-902' COAL
902-913' SHALE
913-914' COAL
914-962' SHALE
962-964' COAL
964-970' SHALE
970-1000' SAND
1000-1090' SANDY SHALE
1090-1124' SHALE
1124-1126' COAL
1126-1137' SHALE
1137-1139' COAL
1139-1172' SHALE
1172-1247' MISSISSIPPI LIME

**10-7-08 Drilled 11" hole and
Set 30' of 8 5/8" Surface pipe
Set with 7 sacks of Portland Cement**

Dug Pit

10-8-08 Started drilling 5 1/2" hole

10-8-08 Finished drilling to T.D.1247'

Water @ 315'

**Water Increases
500'**

**Gas Tests
658' Slight blow
975' Slight blow**

**Notes
1179' Odor
1196' Oil
1208' Oil odor**

T.D. 1247'

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