

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-9-2008	10-10-2008	10-10-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29788-0000
 County: Allen
NE SE NW Sec. 2 Twp. 24 S. R. 17 East West
3795 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Les Mentzer Well #: 9
 Field Name: Neosho Falls-Leroy
 Producing Formation: Mississippi
 Elevation: Ground: 1000' Kelly Bushing: none
 Total Depth: 1247' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 31' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1242
 feet depth to surface w/ 156 ^{sq cmt.}
Alt 2 - Dlg - 3/30/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 100 bbls
 Dewatering method used hailed off
 Location of fluid disposal if hauled offsite:
 Operator Name: Ron-Bob Oil LLC
 Lease Name: Nelson License No.: 34047
 Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
 County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

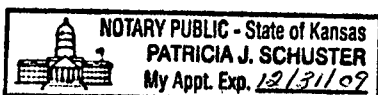
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Chumley
 Title: Partner Date: 11-17-08
 Subscribed and sworn to before me this 17th day of November,
 2008.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: November 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rurr-Bub Oil LLC Lease Name: Les Mentzer Well #: 9
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 1172

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	30' 6"	Portland	7	
production	5 1/2"	2 7/8"	6.7#	1242'	OWC	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1197' - 1207' (11 shots)	100 Gal. 15% HCL acid	
2	1220 - 1226' (7 shots)		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr. 10/31/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.75				

Disposition of Gas Wented Sold Used on Lease
 (If wanted, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Handwritten notes:
 10/31/08
 11/1/09
 [Signature]

KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
10/10/2008	926

Date: 10-10-08
 Well Name: Les Mentzer #q
 Ron Bob
 Section: 2
 Township: 24
 Range: 17
 County: Allen County
 API: 001-29788-0000
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/2"
TOTAL DEPT: 1247
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- | |
|--|
| <input checked="" type="checkbox"/> Landed Plug on Bottom at 600 PSI
<input type="checkbox"/> Shut in Pressure
<input type="checkbox"/> Lost Circulation
<input checked="" type="checkbox"/> Good Cement Returns
<input type="checkbox"/> Topped off well with _____ Sacks
<input checked="" type="checkbox"/> Set Float Shoe - Shut In |
|--|

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	1,242	3.00	3,726.00

INTEREST

OCT 16 2008

BY: *[Signature]*

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 CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 2 7/8" casing. Established circulation with 10 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 156 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$3,726.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,726.00

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

LLS
MM
11/24/08

LES Mentzer #9
NE SE NW S2 T24 R17E
Allen Co., KS
API#15-001-29788-0000

0-20' DIRT/SAND/CLAY
20-50' LIME
50-140' SHALE
140-160' LIME
160-182' SHALE
182-280' LIME W/SHALE STREAKS
280-313' SHALE
313-330' LIME
330-355' SHALE W/LIME STREAKS
355-400' LIME
400-407' LIME W/OIL ODOR
407-427' SHALE W/LIME STREAKS
427-470' LIME
470-492' SAND
492-564' SANDY SHALE
564-632' SHALE
632-644' LIME
644-655' SAND
655-670' SANDY SHALE
670-686' SAND
686-705' SAND/OIL ODOR
705-707' COAL
707-732' SHALE
732-756' LIME
756-761' SHALE
761-771' LIME
771-780' SHALE
780-816' LIME
816-824' SHALE
824-836' LIME
836-860' SAND
860-885' SAND W/OIL ODOR
885-904' SHALE
904-905' COAL
905-955' SHALE
955-957' COAL
957-996' SHALE
996-1019' SANDY SHALE
1019-1021' COAL
1021-1176' SHALE
1176-1178' COAL
1178-1182' SHALE
1182-1247' MISSISSIPPI LIME

**10-9-08 Drilled 11" hole and
Set 31'6" of 8 5/8" Surface pipe
Set with 7 sacks of Portland Cement**

Dug Pit

10-10-08 Started drilling 5 1/2" hole

10-10-08 Finished drilling to T.D.1247'

Water @ 255'

**Water Increases
1182'**

**Gas Tests
904' Slight blow
960' Slight blow
1247' Slight blow**

**Notes
1195' Odor**

T.D. 1247'

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