

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-24-2008 9-26-2008 10-1-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29786-0000
County: Allen
NE NE NW Sec. 2 Twp. 24 S. R. 17 East West
4675 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Les Mentzer Well #: 7
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 1000' Kelly Bushing: none
Total Depth: 1277' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1275
feet depth to surface _____ w/ 186 ^{sx crnt.}
Alt 2 - Dlg - 3/30/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 100 bbls
Dewatering method used hauling off
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License No.: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Partner Date: 11-17-08
Subscribed and sworn to before me this 11th day of November,
20 08.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 7
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1198
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	40'	Portland	10	
production	5 1/2"	2 7/8"	6.7#	1275	OWC	186	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1206' - 1216' (11 shots)	100 Gal. 15% HCL acid	
2	1222' - 1216' (10 shots)		

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 20 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	.25						

Rev. 10/31/88
W. J. ...
10/20/08

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

Date	Invoice
10/1/2008	906

Date: 10-1-08
Well Name: Les Mencher #7
Ron-Bob
Section:
Township:
Range:
County: Woodson
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/2"
TOTAL DEPT: 1290
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 500 PSI
(x) Shut in Pressure 200
() Lost Circulation
(x) Good Cement Returns
() Topped off well with _____ Sacks
(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8	1,275	3.00	3,825.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008
CONSERVATION DIVISION
WICHITA, KS

Hooked onto 2 7/8" casing. Established circulation with 10 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 186 sacks of OWC cement, dropped rubber plug, and pumped 7.5 barrels of water.

Subtotal	\$3,825.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,825.00

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

Ron Bob
11/24/08

LES Mentzer #7
NE NE NW S2 T24 R17E
Allen Co., KS
API#15-001-29786-0000

0-20 CLAY
20-40 LIME
40-140 SHALE
140-157 LIME
157-163 SHALE
163-265 LIME W/SHALE
265-275 SHALE
275-352 LIME W/SHALE
352-354 COAL
354-410 LIME
410-415 BLACK SHALE
415-454 LIME
454-456 SANDY SHALE
456-477 LIME
477-490 SANDY SHALE
490-626 SHALE
626-666 LIME
666-669 SAND
669-716 SAND/OIL
716-758 SHALE
758-763 LIME
763-765 BLACK SHALE
765-776 SHALE
776-801 LIME
801-808 SHALE
808-820 LIME
820-824 COAL
824-871 SANDY SHALE
871-881 LIME
881-885 SAND
885-910 SHALE
910-912 COAL
912-941 SHALE
941-1037 SANDY SHALE
1037-1188 SHALE
1188-1195 COAL
1195-1198 SHALE
1198-1277 MISSISSIPPI LIME

9-24-08 Drilled 11" hole and
Set 40' of 6" Surface pipe
Set with 10 sacks of Portland Cement
Dug Pit
Loaded hole with water
9-25-08 Started drilling 5 1/2" hole

9-26-08 Finished drilling to T.D.1277'

Water @ 245'

Water Increases
435'
850'
1277'

Gas Tests
706' 0
1006' Slight blow
1190' 1" on 1/2" orifice
1247' 1" on 1/2" orifice
1277' 2" on 1/2" orifice

T.D. 1277'

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION
WICHITA, KS