

*KCC  
11/16/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Seminole Energy Services  
 Operator Contact Person: Chris Ryan  
 Phone: (303) 350-1255  
 Contractor: Name: McGown Drilling  
 License: 5786  
 Wellsite Geologist: Chris Ryan  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 7/2/2008                      7/3/2008  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

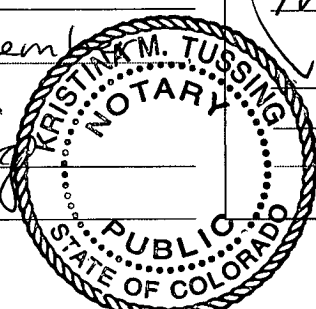
API No. 15 099-24423-00-00  
 County: Labette  
 \_\_\_\_\_ SE SW Sec. 28 Twp. 33 S. R. 18  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Rohling Well #: 14-28  
 Field Name: Cherokee Basin Coal Area  
 Producing Formation: Riverton Coals  
 Elevation: Ground: 780 Kelly Bushing: 780  
 Total Depth: 908 Plug Back Total Depth: 894  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 894  
 feet depth to surface w/ 100 sx cmt.  
*Alt 2 - Dg. 3/30/09*

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Business Manager Date: 11/6/2008  
 Subscribed and sworn to before me this 14th day of November  
08  
 Notary Public: [Signature]  
 Date Commission Expires: 5-22-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 17 2008

Operator Name: Admiral Bay (USA) Inc. Lease Name: Rohling Well #: 14-28  
 Sec. 28 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction</b> <b>Compensated Density-Neutron Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>338</td> <td>gl</td> </tr> <tr> <td>Mississippian</td> <td>804</td> <td>gl</td> </tr> </table>	Name	Top	Datum	Cherokee	338	gl	Mississippian	804	gl
Name	Top	Datum								
Cherokee	338	gl								
Mississippian	804	gl								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	24	21 ft	Portland	6	
production	6.75"	4.5"	10.5	894	OWC	100	gel, ko/seal, phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not completed, waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 17755  
LOCATION Barthesville, OK  
FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	1067	Rabbling 14-28				LeFlore
CUSTOMER <u>Admiral Bay</u>						
MAILING ADDRESS						
CITY			STATE	ZIP CODE		
			TRUCK #	DRIVER	TRUCK #	DRIVER
			398	John		
			486	Willie		
			402 T35	Tom J.		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 908' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 894' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 1.75 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run gel/6cm to establish circ. can ex of OWC w/ 5# Kal Seal / 4% Gal / 7.5% Calcium / .25# Plega / washed w/ pump & lines / dropped plug & disp. to set shaft / Shut down & washed up.

Used Prod Water

Circ Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE (Long String)		925.00	
5406	10	MILEAGE		36.50	
5407	Min	Bulk Trk		315.00	
5402	894'	Footage		178.80	
5501C	2 hrs.	Transport		222.00	
5621	lea	4 1/2 Plug Container		200.00	
1126A	100 sk	OWC (Thick Set)		1700.00	
1107A	1 1/2 sk / 60#	Plega seal		69.00	
110A	10 sk / 500#	Kal Seal		210.00	
1118B	3 sk / 150#	Premium Gal		25.50	
4404	lea	4 1/2 Rubber Plug		45.00	
				SALES TAX	134.25
				ESTIMATED TOTAL	4063.05

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KANSAS CORPORATION COMMISSION  
NOV 17 2008

CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION [Signature] TITLE 223326 DATE \_\_\_\_\_