

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: P.O. Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ronald C. Nelson
Phone: (785) 621-2610

CONTRACTOR: License # 33493
Name: American Eagle Drilling
Wellsite Geologist: MARC DOWNING
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/05/08 12/11/08 12/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,502-00-00

Spot Description: _____
_____ NW SW Sec. 20 Twp. 9 S. R. 23 East West
2110' Feet from North / South Line of Section
830' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: GRAHAM
Lease Name: Nelson B Well #: 1
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 2406 Kelly Bushing: 2413
Total Depth: 3994 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____^{sx cmt.}

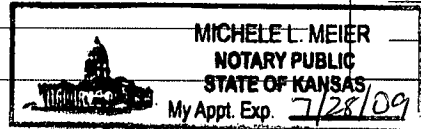
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 240 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg-3/30/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 02/04/09
Subscribed and sworn to before me this 4 day of February,
20 09.
Notary Public: [Signature]
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Nelson B Well #: 1
 Sec. 20 Twp. 9 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>2020'</td> <td>+393</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2056'</td> <td>+357</td> </tr> <tr> <td>TOPEKA</td> <td>3498'</td> <td>-1085</td> </tr> <tr> <td>HEEBNER</td> <td>3709'</td> <td>-1296</td> </tr> <tr> <td>TORONTO</td> <td>3732'</td> <td>-1319</td> </tr> <tr> <td>LKC</td> <td>3746'</td> <td>-1333</td> </tr> <tr> <td>BKC</td> <td>3790'</td> <td>-1557</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	2020'	+393	BASE ANHYDRITE	2056'	+357	TOPEKA	3498'	-1085	HEEBNER	3709'	-1296	TORONTO	3732'	-1319	LKC	3746'	-1333	BKC	3790'	-1557
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	235'	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 34908

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-12-08</u>	SEC <u>20</u>	TWP <u>9</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 a.m.</u>	JOB FINISH <u>4:00 a.m.</u>
LEASE <u>Nelson B</u>		WELL # <u>1</u>	LOCATION <u>Wakenney + I-20 N to</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>
OLD <input checked="" type="radio"/> NEW (Circle one)			Relix Rd SW 1 1/2 N Einta				

CONTRACTOR American Eagle Rig # 2 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE <u>7 7/8</u>	T.D. <u>3999</u>
CASING SIZE _____	DEPTH _____
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2025</u>
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

CEMENT		
AMOUNT ORDERED	<u>205</u>	<u>60/40 496d 1/4#</u>
COMMON	<u>123</u>	@ <u>13.50</u> <u>1,660.50</u>
POZMIX	<u>82</u>	@ <u>7.55</u> <u>619.10</u>
GEL	<u>7</u>	@ <u>20.25</u> <u>141.75</u>
CHLORIDE		@ _____
ASC		@ _____
<u>Flo Seal 51 #</u>		@ <u>2.45</u> <u>124.95</u>
HANDLING	<u>205</u>	@ <u>2.25</u> <u>461.25</u>
MILEAGE	<u>110.56/mile</u>	@ _____ <u>1435.00</u>
TOTAL		<u>4,442.5</u>

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>Steve</u>
BULK TRUCK # <u>410</u>	HELPER <u>Travis</u>
BULK TRUCK # _____	DRIVER <u>Mike</u>
BULK TRUCK # _____	DRIVER _____

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 FEB 05 2009
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

- 2025' 25 sks
- 1206' 100 sks
- 284' 40 sks
- 40' 10 sks
- Rot Hdc 30 sks

SERVICE

DEPTH OF JOB	_____	
PUMP TRUCK CHARGE	_____	<u>875.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>70</u>	@ <u>7.00</u> <u>490.00</u>
MANIFOLD	@ _____	
	@ _____	
	@ _____	
TOTAL		<u>1365.00</u>

CHARGE TO: Downing Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@ _____	
	@ _____	
<u>Dry Hdc Plug</u>	@ _____	<u>39.00</u>
	@ _____	
	@ _____	

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 034980

OFFICE P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-5-08</u>	SEC. <u>20</u>	TWP. <u>9</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>Nelson B</u>	WELL # <u>1</u>		LOCATION <u>Wakarusa KS North to Redline</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			Rd West to Rd 230 1/2 North East North into.				

CONTRACTOR American Eagle #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 5/8 20# DEPTH 235

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 3% CC 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.25</u>	<u>40.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>110 1/2/mile</u>			<u>1106.00</u>
TOTAL				<u>3804.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

410 DRIVER CH

BULK TRUCK

_____ DRIVER _____

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Est Circulation Mix 150sk-cement

Displace w/ 14 Bbl H₂O

Cement Did Circulate!

Thanks!

CHARGE TO: Downing-Nelson Oil Co. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 7.00 490.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1481.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

8 5/8 Wooden Plug @ 66.00

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment