



Operator Name: BlueRidge Petroleum Corporation Lease Name: Johnson-Antenen Well #: 1-31  
 Sec. 31 Twp. 18 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic, CDN, DI, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1740</td> <td>+723</td> </tr> <tr> <td>Heebner</td> <td>3774</td> <td>-1311</td> </tr> <tr> <td>Lansing</td> <td>3814</td> <td>-1351</td> </tr> <tr> <td>BKC</td> <td>4145</td> <td>-1682</td> </tr> <tr> <td>Fort Scott</td> <td>4319</td> <td>-1856</td> </tr> <tr> <td>Mississippi</td> <td>4409</td> <td>-1946</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>4414</td> <td>-1951</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1740	+723	Heebner	3774	-1311	Lansing	3814	-1351	BKC	4145	-1682	Fort Scott	4319	-1856	Mississippi	4409	-1946	Mississippi Dolomite	4414	-1951
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	226	Common	150	2% Gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2119

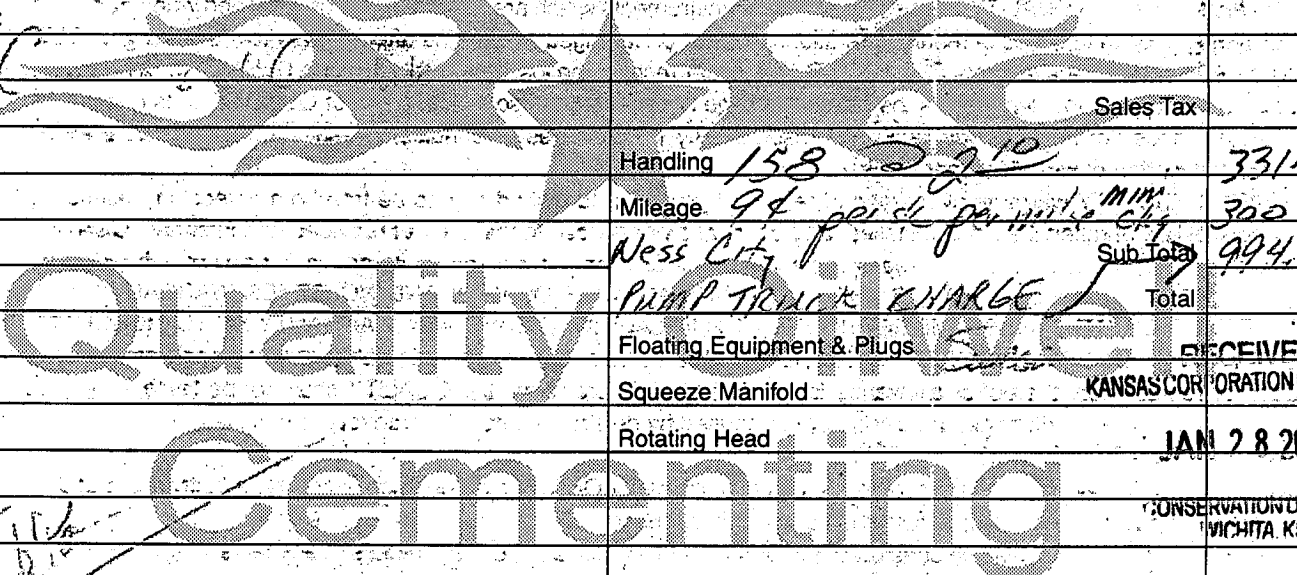
Date	10-26-08	Sec.	31	Twp.	13	Range	25	Called Out		On Location		Job Start	9:00 AM
Lease	Johnnie Auten	Well No.	1-31	Location	Nebraska	County	Ness	State	KS				
Contractor	DISCOVERY OILS #3			Owner	D SWC / 10/20/08								
Type Job	PTA			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	4495									
Csg.				Depth	Charge To BLUE RIDGE PET COOP								
Tbg. Size				Depth	Street								
Drill Pipe	4 1/2		Depth	City								State	
Tool				Depth	The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.				Shoe Joint									
Press Max.				Minimum									
Meas Line				Displace									
Perf.					<b>CEMENT</b>								
<b>EQUIPMENT</b>				Amount Ordered	265 x 60/45 P02								
Pumptrk 5	No.	Cement	Helper	Consisting of	4 7/8 GEL 74" FLOWSEAL								
Bulktrk 2	No.	Driver	Driver	Common	157.8	13.10	2072.90						
Bulktrk P1	No.	Driver	Driver	Poz. Mix	126.0	7.10	752.60						
NESS CITY				Gel.	10.8	20.00	200.00						
JOB SERVICES & REMARKS				Chloride									
Pumptrk Charge	PTA			930.00	Hulls								
Mileage	12.0	7.00	84.00	Salt									
Footage				Total	1034.00	Flowseal 66 lbs @ 2.25						148.50	
Remarks:													
1st Plug 1470' 50 SX				Sales Tax									
2nd Plug 1020' 50 SX				Handling	215.0	2.10	577.50						
3rd Plug 600' 50 SX				Mileage	PT PER 5X PER MILE			300.00					
4th Plug 245' 45 SX				PUMP TRUCK CHARGE			Sub Total	1034.00					
5th Plug 60' 22 SX				Fleeting Equipment & Plugs			RECEIVED						
R hole 12 SX				Squeeze Manifold			KANSAS CORPORATION COMMISSION						
M-hole 10 SX				Rotating Head			JAN 28 2009						
+ Links							CONSERVATION DIVISION						
TODD BOB DOUG							WICHITA, KS						
Signature							Tax	270.06					
							Discount	(510.00)					
							Total Charge	4855.56					

# QUALITY OILWELL CEMENTING, INC.

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Home Office P.O. Box 32 Russell, KS 67665

No. 2178

Date	10-18-08	Sec.	31	Twp.	18	Range	35	Called Out		On Location		Job Start		Finish	3:15 PM	
Lease	Well No.		Location		County		State									
Contractor	D. ...							Owner								
Type Job	...							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	13 1/2	T.D.		226		Charge		To ...								
Csg.	8 5/8	Depth		221		Street										
Tbg. Size		Depth				City		State								
Drill Pipe		Depth				City		State								
Tool		Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	112.5	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace		136 RBH		<b>CEMENT</b>										
Perf.																
<b>EQUIPMENT</b>								Amount Ordered								
Pumptrk	1	No.	Cement			Helper		1506								
Bulktrk	2	No.	Driver			Driver		Consisting of								
Bulktrk		No.	Driver			Driver		Common 150 @ 13.10								
								Poz. Mix								
Ness City								Gel: 3 @ 20.00								
Pumptrk Charge	Surface	910.00		Chloride		5 @ 50.00		60.00								
Mileage	12 @ 7.00	84.00		Hulls												
Footage					Salt											
Total								994.00		Flowseal						
Remarks:																
																
												Sales Tax				
												Handling 158 @ 2.10				
												Mileage 94 @ 3.00				
												Ness City				
												Sub Total 994.00				
												PUMP TRUCK CHARGE				
												Total				
												Floating Equipment & Plugs				
												Squeeze Manifold				
												Rotating Head				
												RECEIVED				
												KANSAS CORPORATION COMMISSION				
												JAN 28 2009				
												CONSERVATION DIVISION				
												WICHITA, KS				
												Tax 120.58				
												Discount (390.00)				
												Total Charge				
X Signature																