

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066 +
Contact Person: Dan Blankenau
Phone: (402) 277-5336
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Richard Bell
Purchaser: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
Other (SWD of Enhr) = 1/08/08
1/01/08, 1/07/08, 1/08/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

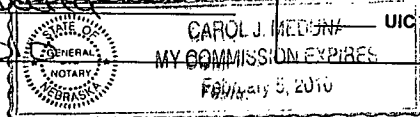
API No. 15 - 039-21038-0000
Spot Description: _____
SW NE SE SW Sec. 20 Twp. 1 S. R. 28 East West
880 Feet from North / South Line of Section
2120 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Decatur
Lease Name: Ward Wurm Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2716' Kelly Bushing: 2721'
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ AKI-Dig - 3/30/09 ^{SK CM}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1200 ppm Fluid volume: 750 bbls
Dewatering method used: Air dried then back filled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/29/09
Subscribed and sworn to before me this 28th day of January, 2009.
Notary Public: Carol J. Medina
Date Commission Expires: Feb 5, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2009

Operator Name: Great Plains Energy, Inc. Lease Name: Ward Wurm Well #: 1
 Sec. 20 Twp. 1 S. R. 28 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2338</td> <td>+383</td> </tr> <tr> <td>Base</td> <td>2367</td> <td>+354</td> </tr> <tr> <td>Topeka</td> <td>3407</td> <td>-686</td> </tr> <tr> <td>Oread</td> <td>3551</td> <td>-830</td> </tr> <tr> <td>Heebner</td> <td>3564</td> <td>-843</td> </tr> <tr> <td>Lansing</td> <td>3607</td> <td>-886</td> </tr> <tr> <td>BKC</td> <td>3826</td> <td>-1105</td> </tr> </table>	Name	Top	Datum	Anhydrite	2338	+383	Base	2367	+354	Topeka	3407	-686	Oread	3551	-830	Heebner	3564	-843	Lansing	3607	-886	BKC	3826	-1105
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23	304	common	220	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 JAN 30 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

159

2/05/09

DATE <i>1/7/09</i>	SEC. <i>20</i>	RANGE/TWP. <i>1 / 26</i>	CALLED OUT	ON LOCATION <i>12:45 PM</i>	JOB START	JOB FINISH
LEASE <i>WARD A</i>			WELL # <i>#1</i>			
					COUNTY <i>DC</i>	STATE <i>KS</i>

CONTRACTOR <i>Misc 3</i>	OWNER <i>Great Plains</i>			
TYPE OF JOB <i>Rotary Plug</i>				
HOLE SIZE <i>7 7/8</i>	T.D. <i>4200</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>180</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2 x Hole</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>108</i>	<i>@ 12⁶⁰</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>70</i>	<i>@ 6³⁵ 450</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	<i>@ 16⁵⁰</i>
PERFS		CHLORIDE		<i>@</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
		<i>Flt seal</i>	<i>50/lbs</i>	<i>@ 2⁶⁰ 112⁵⁰</i>
PUMP TRUCK				<i>@</i>
# <i>Succor</i>				<i>@</i>
BULK TRUCK				<i>@</i>
# <i>Mo</i>				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
		HANDLING	<i>187</i>	<i>@ 1⁵⁰ 355⁵⁰</i>
		MILEAGE	<i>59</i>	<i>@ 16⁵⁰ 976⁵⁰</i>
		TOTAL		

REMARKS	SERVICE <i>Plug</i>		
<i>25 SA 2350</i>	DEPT OF JOB <i>4200</i>	<i>Plugged</i>	<i>@</i>
<i>80 SV 1520</i>	PUMP TRUCK CHARGE	<i>1/08/08</i>	<i>@</i>
<i>40 SX 355</i>	EXTRA FOOTAGE		<i>@</i>
<i>10 SA 47 8 7/8 Plug</i>	MILEAGE <i>59</i>		<i>@ 6³⁵ 341⁵⁰</i>
<i>13 SV Rat hole</i>	MANIFOLD	<i>2:30 AM</i>	<i>@</i>
<i>10 SV Mud</i>			<i>@</i>
	TOTAL		

CHARGE TO: <i>Great Plains</i>	STATE
STREET	ZIP
CITY	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2009

CONSERVATION DIVISION
WICHITA, KS

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

Keith Van Rief

PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

Jan 2/03/09

SCHIPPERS OIL FIELD SERVICE L.L.C.

157

DATE <i>1/1/09</i>	SEC. <i>20</i>	RANGE/TWP. <i>1-28</i>	CALLED OUT	ON LOCATION <i>1:20 PM</i>	JOB START	JOB FINISH
LEASE <i>WARD Wurm</i>			WELL# <i>1</i>			
			COUNTY <i>D</i> STATE <i>KS</i>			

CONTRACTOR <i>Martin</i>	<i>3</i>	OWNER <i>Grant Plains</i>			
TYPE OF JOB <i>Surf</i>					
HOLE SIZE	T.D. <i>304</i>	CEMENT			
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>22.0</i>	@ <i>12.62</i>	<i>2772.00</i>
DISPLACEMENT <i>18.161</i>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. <i>15-20 S+</i>		GEL	<i>4</i>	@ <i>16.00</i>	<i>66</i>
PERFS		CHLORIDE	<i>6</i>	@ <i>46.00</i>	<i>279.00</i>
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
# <i>Two</i>				@	
BULK TRUCK				@	
# <i>Mo</i>				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<i>23.0</i>	@ <i>19.00</i>	<i>437.00</i>
		MILEAGE	<i>58</i>	@ <i>20.00</i>	<i>1160.00</i>
		TOTAL			

THANKS

REMARKS	SERVICE <i>Surface</i>		
<i>Plug Down</i>	DEPT OF JOB	@	
<i>8:15 PM 1/1/08</i>	PUMP TRUCK CHARGE	@ <i>9.15.00</i>	<i>9.15.00</i>
<i>Circ Cement</i>	EXTRA FOOTAGE	@	
	MILEAGE <i>58</i>	@ <i>6.00</i>	<i>348.00</i>
	MANIFOLD	@ <i>10.00</i>	
		@	
	TOTAL		

CHARGE TO: <i>Grant Plains</i>	
STREET	STATE
CITY	ZIP

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CONSERVATION DIVISION
WICHITA, KS

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PLUG & FLOAT EQUIPMENT	
<i>Plus</i>	@ <i>6.00</i>
	@
	@
	@
	@
TOTAL	
TAX <i>6.3</i>	<i>200.15</i>
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Keith C. Best*

PRINTED NAME