

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

10/05/2008 10/9/2008 11/11/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21138-0000

County Stanton

NE - SW - SW - NE Sec. 27 Twp. 30 S. R. 40 E W

2,309 Feet from S(N) (circle one) Line of Section

2,304 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Herrick Well # 4-G27-30-40

Field Name Shore

Producing Formation Wabaunsee

Elevation: Ground 3,283' Kelley Bushing 3,294'

Total Depth 3,425' Plug Back Total Depth 3,350'

Amount of Surface Pipe Set and Cemented at 1,634 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ 11-1-Dtg 3/30/09 ^{sx cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

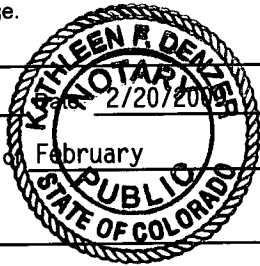
Signature Kelli Kousshi

Title Regulatory Assistant

Subscribed and sworn to before me this 20th day of February, 2009.

Notary Public Kathleen L. Demps

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes No Date: 3/19/09

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC Lease Name Herrick Well # 4-G27-30-40

Sec. 27 Twp. 30 S.R. 40 East West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Array Sonic Log, Microlog, Annular Hole Volume Plot.

Name	Top	Datum
Topeka	3,269'	14'
Wabaunsee	2,930'	353'
Stotler Limes	3,076'	207'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,634'	lite/prem	600/150	3%CC/1/4 Flo Seal
Production	7-7/8"	4-1/2"	15.5	3,425'	expandcem	215	5%CaSeal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2,939 - 2,946' (Wabaunsee)	106,500# sand, 571000 scf N	
4	2,958 - 2,961' (Wabaunsee)		

TUBING RECORD	Size 2-3/8"	Set At 3,002'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------	---------------	---------------	---

Date of First, Resumed Production, SWD or Enhr. 2/5/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 181	Water Bbls. 93	Gas-Oil Ratio -0-	Gravity .7601
-----------------------------------	---------------	-------------	----------------	-------------------	---------------

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ELLORA ENERGY

February 20, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

**SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Fort Hays State #6-M22-31-33	API # 15-175-22166-0000
SWLVLU #45	API # 15-081-21843-0000
Schartz Foods # 4-K7-30-38	API # 15-067-21677-0000
Popejoy # 5-B17-30-38	API # 15-067-21674-0000
Leon # 4-A12-30-39	API # 15-187-21141-0000
Herrick # 4-G27-30-40	API # 15-187-21138-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2687237	Quote #:	Sales Order #: 6235580
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, D.	
Well Name: Herrick Trust	Well #: 4-G27-30-40	API/UWI #:	
Field: VICTORY	City (SAP): JOHNSON	County/Parish: Morton	State: Kansas
Contractor: Trinidad		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	10.0	389855	FOURZAN, CARLOS Ivan	10.0	449384	OLDS, ROYCE E	10.0	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/10/08	9.0	3	10/11/08	1	5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Oct - 2008	11:00	CST
Form Type		BHST	Job Started	10 - Oct - 2008	15:00	CST
Job depth MD	3425. ft	Job Depth TVD	Job Completed	10 - Oct - 2008	00:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	10 - Oct - 2008	00:00	CST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	3425.		
Production Casing	New		4.5	3.826	15.5		Unknown		3425.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4 1/2	1	W	3425	Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers	4 1/2	5	W

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

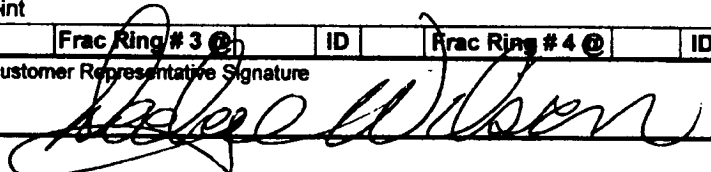
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

KANSAS CORPORATION COMMISSION

FEB 23 2009
RECEIVED

HALLIBURTON

Cementing Job Summary

Stage # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Tall Slurry	EXPANDACEM (TM) SYSTEM (452979)	190.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
2	Displacement		103.73	bbl	8.33	.0	.0	6.0	
3	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	54	Shut In: Instant		Lost Returns	0	Cement Slurry	54	Pad	
Top Of Cement	1906	5 Min		Cement Returns	0	Actual Displacement	54	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	108
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

ALLIED CEMENTING CO., INC.

26991

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS

DATE <u>10-6-09</u>	SEC. <u>27</u>	TWP. <u>30</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION	JOB START <u>1000 PM</u>	JOB FINISH <u>1200 PM</u>
LEASE <u>Herrick Trust</u>	WELL # <u>4G27</u>	LOCATION <u>30-40 Big Bow KS - 6S, 6.5W</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>S into</u>			

CONTRACTOR Trinidad 201

TYPE OF JOB 8 3/4" Surface

HOLE SIZE 12 1/4" T.D. 1634

CASING SIZE 8 5/8" DEPTH 1638.48

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.20

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 101.65 BBL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 600 sk Lite - 39.00 CC

1/4" Flo Seal

150 sk Prem Plus - 39.00 CC

PUMP TRUCK CEMENTER Birby

470 HELPER Ryan / Kenny

BULK TRUCK

472 DRIVER Wayne

BULK TRUCK

457 DRIVER Francisco

COMMON	<u>150 sk</u>	@	<u>19.25</u>	<u>2887.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 sk</u>	@	<u>58.20</u>	<u>1455.00</u>
ASC		@		
<u>Light weight</u>	<u>600 sk</u>	@	<u>14.80</u>	<u>8880.00</u>
<u>Flo Seal</u>	<u>150 lbs</u>	@	<u>2.50</u>	<u>375.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>781 sk</u>	@	<u>2.40</u>	<u>1874.40</u>
MILEAGE	<u>50 MI</u>	@	<u>9.00</u>	<u>450.00</u>

REMARKS:

On location

Casing on bottom - Break Circ.

Mix 600 sk Lite @ 17.2 PPG

Mix 150 sk Prem Plus @ 14.8 PPG

Spit down - Drop Plug

Displace w/ 102 BBL

Bump Plug

Release Pressure - Float Held

Circulate Cement

SERVICE

DEPTH OF JOB	<u>1634 FT</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 MI</u>	@	<u>7.00</u> <u>420.00</u>
MANIFOLD	<u>4 Hood</u>	@	<u>113.00</u>
		@	
		@	

TOTAL 20157.90

CHARGE TO: Elora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2544.00

PLUG & FLOAT EQUIPMENT

<u>8 3/4"</u>			
<u>Guide Star</u>	@		<u>282.00</u>
<u>SS Float Collar</u>	@		<u>675.00</u>
<u>Central. w/s</u>	@	<u>10 EA</u>	<u>62</u> <u>620.00</u>
<u>Basket</u>	@		<u>248.00</u>
<u>Top Plug</u>	@		<u>113.00</u>

TOTAL 1938.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS

PRINTED NAME _____

KANSAS CORPORATION COMMISSION
FEB 23 2009
RECEIVED