

*[Handwritten initials]*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33486

Name: Dark Horse Oil Company, LLC

Address 1: 34861 Forest Park Drive

Address 2: \_\_\_\_\_

City: Elizabeth State: CO Zip: 80107 + 7879

Contact Person: Douglas C. Frickey

Phone: ( 303 ) 646-5156

CONTRACTOR: License # 30606

Name: Murfin Drilling Co. Inc

Wellsite Geologist: Beth Isern

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

9 December 2008    17 December 2008    18 December 2008

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20757-00-00

Spot Description: \_\_\_\_\_

C SE SW NW Sec. 19 Twp. 8 S. R. 32  East  West

2310 Feet from  North /  South Line of Section

880 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Decatur

Lease Name: Hills Well #: 1-19

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 3112 Kelly Bushing: 3117

Total Depth: 4764 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 262 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq. amt.</sup> PA-Dlg-3/30/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24,000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation/Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: DHOC Manager Date: 10 February 2009

Subscribed and sworn to before me this 10 day of Feb

09

Notary Public: [Handwritten Signature]

Date Commission Expires: 12-31-12

**S DUVALL**  
Notary Public  
State of Colorado

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

U.C. Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 13 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dark Horse Oil Company, LLC Lease Name: Hills Well #: 1-19  
 Sec. 19 Twp. 8 S. R. 32  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2726</td> <td>+391</td> </tr> <tr> <td>Topeka</td> <td>3864</td> <td>-747</td> </tr> <tr> <td>Heebner Shale</td> <td>4059</td> <td>-942</td> </tr> <tr> <td>Lansing</td> <td>4100</td> <td>-983</td> </tr> <tr> <td>Base/Kansas City</td> <td>4374</td> <td>-1257</td> </tr> <tr> <td>Mississippian</td> <td>4670</td> <td>-1553</td> </tr> <tr> <td>Total</td> <td>4764</td> <td>-1647</td> </tr> </table>	Name	Top	Datum	Anhydrite	2726	+391	Topeka	3864	-747	Heebner Shale	4059	-942	Lansing	4100	-983	Base/Kansas City	4374	-1257	Mississippian	4670	-1553	Total	4764	-1647
Name	Top	Datum																							
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Base/Kansas City	4374	-1257																							
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Total	4764	-1647																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8 Inch	23 LB	262'	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 13 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 044030

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>12/9/08</u>	SEC. <u>19</u>	TWP. <u>8</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE # <u>H-113</u>	WELL # <u>1-19</u>	LOCATION <u>Oakley 15N T0CR0, 3W, 1W</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>1/2W Sinto</u>					

CONTRACTOR <u>Mud Sw #3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>262'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>1</u>
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>15 1/4 bbl</u>	

CEMENT	AMOUNT ORDERED <u>175 Com 390cc 290gal</u>
--------	--

COMMON	<u>175</u>	@ <u>15.45</u>	<u>2703.75</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.82</u>	<u>62.46</u>
CHLORIDE	<u>0</u>	@ <u>58.00</u>	<u>349.20</u>
ASC		@	

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>Wil</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>184 SK</u>	@ <u>2.40</u>	<u>441.60</u>
MILEAGE <u>104 SK/mile</u>		<u>368.00</u>
TOTAL		<u>3924.95</u>

### REMARKS:

Cement Did Circulate

Thank You Alan, Wayne, Wil

CHARGE TO: Dark Horse Oil Co, LLC  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	<u>262'</u>
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD <u>Head</u>	@ <u>113.00</u>
TOTAL	<u>1271.00</u>

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KANSAS CORPORATION COMMISSION

FEB 13 2009

CONSERVATION DIVISION  
WICHITA, KS

### PLUG & FLOAT EQUIPMENT

<u>8 5/8" Wood Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 044226

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>12-17-08</u>	SEC. <u>19</u>	TWP. <u>85</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>1:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>HILLS</u>	WELL # <u>1-19</u>	LOCATION <u>Colby SE-35-1/2W-S into</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRLG Rig #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4760'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2740'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

CEMENT AMOUNT ORDERED 220 SKs 60/40 po2 48 gal 1/4" Flo-SEAL

COMMON	<u>132 SKs</u>	@	<u>15 45</u>	<u>2039 40</u>
POZMIX	<u>88 SKs</u>	@	<u>8 00</u>	<u>704 30</u>
GEL	<u>8 SKs</u>	@	<u>20 80</u>	<u>166 40</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
Flo-SEAL	<u>55#</u>	@	<u>2 50</u>	<u>137 50</u>
HANDLING	<u>230 SKs</u>	@	<u>2 40</u>	<u>552 00</u>
MILEAGE	<u>10¢ PER SK / MELE</u>			<u>460 00</u>
TOTAL				<u>4059 30</u>

### EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 423-281 HELPER ALLEN

BULK TRUCK

# 347 DRIVER JERRY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

25 SKs AT 2740'

100 SKs AT 1912'

40 SKs AT 315'

10 SKs AT 40'

30 SKs RAT HOLE

15 SKs MOUSE HOLE

THANK YOU

CHARGE TO: DARK HORSE OIL CO. L.L.C.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	<u>2740'</u>		
PUMP TRUCK CHARGE			<u>1185 00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>20 ME</u>	@	<u>7 00</u> <u>140 00</u>
MANIFOLD	_____	@	_____
TOTAL	_____		<u>1325 00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 13 2009

CONSERVATION DIVISION  
WICHITA, KS

### PLUG & FLOAT EQUIPMENT

<u>1-DRY HOLE plug</u>			<u>40 00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment



RECEIVED JAN 21 ENT'D

# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 117584  
 Invoice Date: Dec 17, 2008  
 Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

<b>Bill To:</b>
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	Hills #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 17, 2008	1/16/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
20.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	460.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	EQP	Dry Hole Plug	40.00	40.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 13 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 542.43

ONLY IF PAID ON OR BEFORE

Jan 16, 2009

Subtotal	5,424.30
Sales Tax	341.73
Total Invoice Amount	5,766.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,766.03</b>



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

ADV

# INVOICE

Invoice Number: 117481  
Invoice Date: Dec 9, 2008  
Page: 1

RECEIVED DEC 17 ENT'D

<b>Bill To:</b>
Dark Horse Oil Company LLC 34861 Forest Park Drive Elizabeth, CO 80107

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	Hills #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 9, 2008	1/8/09

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
20.00	SER	Mileage 184 sx @ 10 per sk per mi	18.40	368.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 13 2009  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 526.39

ONLY IF PAID ON OR BEFORE

Jan 8, 2009

Subtotal	5,263.95
Sales Tax	200.55
Total Invoice Amount	5,464.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,464.50</b>