

ORIGINAL

CONFIDENTIAL
RELEASED
MAR 5 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-20,980-0000
County Sheridan FROM CONFIDENTIAL

Approx. NE/4 Sec. 23 Twp. 9S Rge. 26 East
2970 Ft. North from Southeast Corner of Section
1400 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 9482

Lease Name Pfeifer Well # 2

Name: National Petroleum Reserves, Inc.

Field Name EPLER

Address 250 N. rock Rd., Ste. #340

Producing Formation Lansing/K.C. 50' zone

City/State/Zip Wichita, KS 67206

Elevation: Ground 2645' KB 2650'

Purchaser: Clear Creek, Inc.

Total Depth 4400' PBTD 4136'

Operator Contact Person: Ted C. Bredehoft

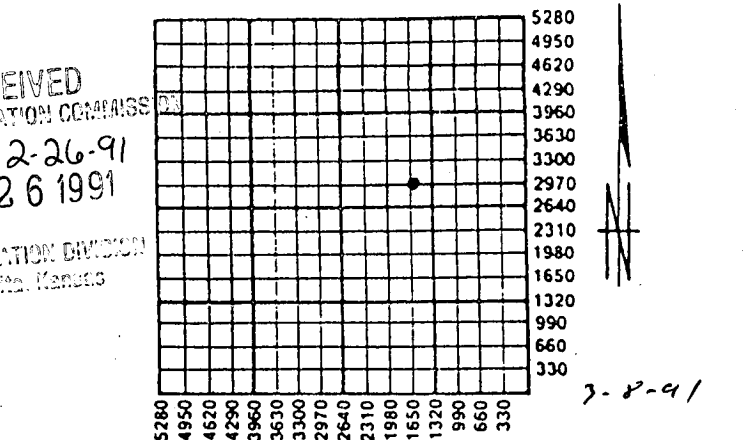
Phone (316) -681-3515

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



Amount of Surface Pipe Set and Cemented at 278 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2312' Feet

If Alternate II completion, cement circulated from 2312

feet depth to 0 w/ 350 sx cmt.

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12/2/90 12/13/90 12/31/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-28-91

Subscribed and sworn to before me this 28 day of January, 19 91.

Notary Public [Signature]

Date Commission Expires 5-13-93

SUSAN E. BREDEHOFT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name National Petroleum Reserves, Inc Lease Name Pfeifer Well # 2
 Sec. 23 Twp. 9S Rge. East West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p align="center">Formation Description</p> <p align="center"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Name</th> <th style="width:10%;">Top</th> <th style="width:10%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2291</td><td>+361</td></tr> <tr><td>B/Anhydrite</td><td>2335</td><td>+317</td></tr> <tr><td>Topeka</td><td>3655</td><td>-997</td></tr> <tr><td>Heebner</td><td>3858</td><td>-1206</td></tr> <tr><td>Toronto</td><td>3882</td><td>-1230</td></tr> <tr><td>Lansing</td><td>3898</td><td>-1246</td></tr> <tr><td>B/K.C.</td><td>4128</td><td>-1476</td></tr> <tr><td>Pawnee</td><td>4263</td><td>-1612</td></tr> <tr><td>Cherokee</td><td>4329</td><td>-1678</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2291	+361	B/Anhydrite	2335	+317	Topeka	3655	-997	Heebner	3858	-1206	Toronto	3882	-1230	Lansing	3898	-1246	B/K.C.	4128	-1476	Pawnee	4263	-1612	Cherokee	4329	-1678
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Pawnee	4263	-1612																													
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	281'	common	200	3%cc
Production	7 7/8"	4 1/2"	10.5#	4399'	pozmix	350	3%cc 10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	4338-4340	none
3	3936-3939	1,500 gal. 15% PAD Acid 3936-39

TUBING RECORD Size 2 3/8" Set At 4118 Packer At no Liner Run Yes No

Date of First Production 1-1-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>148</u> Bbls.	Gas Mcf	Water <u>NO WATER</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL #2 PFEIFER

15-179-20980-0000 RELEASED

CONFIDENTIAL MAR 0 5 1002

FROM CONFIDENTIAL

- 12/ 7/90 DST #1 (3864-3890); Toronto; 10-15-10-0; 1st open-weak blow died 2 minutes; 2nd open-no blow, flushed tool, no help; recovery: 65 ft drilling mud; IFP 14-20; FFP 50-43; ISIP-1015; FSIP-non taken on final shut-in; drilling at 3,890 ft.
- 12/ 8/90 DST #2 (3908-3928); Lansing 35 ft zone; 30-30-45-45; 1st open-strong blow bldg off bottom bucket in 3½ minutes; 2nd open-strong blow bldg off bottom bucket 4 minutes; recovery: 1,650 ft muddy salt water; IFP 130-413; FFP 485-739; ISIP-1065; FSIP-1051; BHT 128°; drilling at 3,928 ft.
- DST #3 (3930-3945); Lansing 50 ft zone; 30-30-45-45; 1st open-strong off bottom bucket in 1 minute; 2nd open-strong blow off bottom bucket in 3 minutes; recovery: 1,850 ft gas-in-pipe; 2,100 clean gassy oil; IFP 87-253; FFP 362-572; ISIP-1058; FSIP-1058; BHT 128°; gravity 39°; drilling at 3,945 ft.
- DST #4 (3948-3979); Lansing 90 ft zone; 30-30-30-30; 1st open-weak blow bldg off bottom bucket in 12 minutes; 2nd open-weak blow bldg off bottom bucket in 14 minutes; recovery: 200 ft muddy water, 400 ft water; IFP 65-181; FFP 210-282; ISIP-978; FSIP-949; BHT 127°;
- 12/ 9/90 DST#5 (3998-4036); Lansing 140 ft zone; 30-30-30-30; 1st open-strong blow bldg off bottom bucket in 1 minute; 2nd open-strong blow bldg off bottom bucket in 3 minutes; recovery: 300 ft gas-in-pipe, 2,330 ft heavy oil cut gassy water (14% gas; 45% oil; 14% gas; 3% mud), 120 ft water; IFP 202-609; FFP 725-942; ISIP-1231; FSIP-1231; BHT 129°; drilling at 4,036 ft.
- 12/10/90 DST#6 (4035-4053); Lansing 160 ft zone; 30-30-30-30; 1st open-weak blow died in 15 minutes, flushed tool, no help, tool slide bottom 8 ft; recovery: 40 ft mud w/good show of oil, show of clean gassy oil between shut-in and hydraulic tool; IFP 29-50; FFP 108-108; ISIP-1188; FSIP-246; drilling at 4,053 ft.
- 12/11/90 DST#7 (4054-4073); Lansing 180 ft zone; 30-30-45-45; 1st open-blow off bottom bucket in 2 minutes; 2nd open-blow off bottom bucket in 4 minutes; gas to surface during final shut-in; recovery: 1,400 ft clean gassy oil; IFP 58-144; FFP 188-333; ISIP-1044; FSIP-1044; BHT 132°; drilling at 4,073 ft.
- DST#8 (4075-4099); Lansing 200 ft zone; 30-30-45-45; 1st open-weak blow bldg to 4 inches; 2nd open-weak blow bldg to 3 inches; recovery: 65 ft slightly oil cut muddy water; IFP 36-29; FFP 36-43; ISIP-790; FSIP-514; BHT 133°; drilling at 4,099 ft.

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1991

CONFIDENTIAL

ORIGINAL

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

CONFIDENTIAL

MAR 05 1992

FROM CONFIDENTIAL

DRILLERS LOG

OPERATOR: National Petroleum Reserves, Inc.
250 N Rock Rd., Ste. #340
Wichita, Kansas 67206

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Pfeifer

WELL #2

LOCATION: Approx. NE/4
Section 23-9S-26W
Sheridan County, Kansas

LOGGERS TOTAL DEPTH: 4401'

ROTARY TOTAL DEPTH: 4400'

COMMENCED: 12/2/90

ELEVATION: 2650' K.B.

COMPLETED: 12/13/90

CASING: 8-5/8" @ 278' w/200 sks cement
4-1/2" @ 4398'' w/150 sks cement on bottom
w/350 sks cement on top
DV Tool @ 2312'

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	60'	Shale	2344'
Shale	1250'	Lime & Shale	3310'
Lime & Shale	1670'	Lime	3887'
Sand	1900'	Lime & Shale	3945'
Lime & Shale	2055'	Lime	3979'
Shale	2151'	R.T.D.	4400'

RECEIVED
STATE COMMISSION

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE

INVOICE NO.	DATE
904533	12/12/91

FROM CONFIDENTIAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
PFIEFER 2		SHERIDAN	KS	NATIONAL PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN	EMPHASIS DRG.	TOP OUTSIDE PRODUCTION CASING		12/12/91
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
623541	W. J. LUCK			COMPANY TRUCK

NATIONAL PETROLEUM RESERVES RECEIVED
250 N. ROCK RD.
SUITE 340
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-9601

FEB 26 1991

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M.	UNIT PRICE	AMOUNT
PRICING AREA	EA - MID CONTINENT				
000-117	MILEAGE	45	MI	2.35	105.75
000-118	MILEAGE SURCHARGE-CEMENT-LAND	45	MI	.40	18.00
007-013	MULT STAGE CEMENTING-1ST STAGE	4400	FT	1,200.00	1,200.00
001-016		1	UNIT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	950.00	950.00
018-317	SUPER FLUSH	11	SK	74.00	814.00
26	INSERT VALVE F. S. - 4 1/2"	1	EA	216.00	216.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19111					
71	MULT STAGE CMTR-4-1/2 8RD	1	EA	2,350.00	2,350.00
813.80100					
75	PLUG SET 4 1/2"	1	EA	330.00	330.00
812.0112					
40	CENTRALIZER 4-1/2" MODEL S-4	7	EA	41.00	287.00
807.93004					
320	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
800.8881					
504-308	STANDARD CEMENT	150	SK	6.75	1,012.50
509-968	SALT	650	LB	.10	65.00
508-127	CAL SEAL	7	SK	19.70	137.90
507-970	D-AIR 1, POWDER	35	LB	2.55	89.25
507-775	HALAD-322	70	LB	5.75	402.50
504-308	STANDARD CEMENT	98	SK	6.75	661.50
506-105	POZMIX A	52	SK	3.50	182.00
506-121	HALLIBURTON-GEL 2%		SK	.00	N/C
507-277	HALLIBURTON-GEL ADDED 8%	10	SK	13.75	137.50
507-285	ECONOLITE	26	LB	.90	234.00
507-210	FLOCELE	38	LB	1.30	49.40

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:
 P.O. BOX 955046
 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO. 904533 DATE 12/12/1990
 FROM CONFIDENTIAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
DEEPER 2		SHERIDAN		KS	NATIONAL PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
ARLIN	EMPHASIS DRG.	TOP OUTSIDE PRODUCTION CASING		12/12/1990	
LT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
3541	W. J. LUCK			COMPANY TRUCK	07008

NATIONAL PETROLEUM RESERVES
 250 N. ROCK RD.
 SUITE 340
 WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

INVOICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
04-316	HALLIBURTON LIGHT W/STANDARD	200	SK	6.10	1,220.00
07-210	FLOCELE	50	LB	1.30	65.00
09-968	SALT	200	LB	.10	20.00
09-207	BULK SERVICE CHARGE	549	CFD	1.10	599.50
09-309	MILEAGE CMTG MAT DEL OR RETURN	1094.72	TMI	.75	821.04
09-307	MILEAGE SURCHARGE-CEMENT MAT.	1094.72	TMI	.10	109.47
INVOICE SUBTOTAL					12,190.71
DISCOUNT-(BID)					2,412.64
INVOICE BID AMOUNT					9,778.07
*-KANSAS STATE SALES TAX					380.38
*-DECATUR COUNTY SALES TAX					89.51
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$10,247.96

RECEIVED
 STATE OF KANSAS COMMISSIONER OF REVENUE
 FEB 26 1991
 CONFIDENTIAL

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



ORIGINAL

MAR 0 5 1991 904533-3

A Division of Halliburton Company

FROM CONFIDENTIAL

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 2 Pfeifer		COUNTY Sheridan	STATE KS	CITY / OFFSHORE LOCATION	DATE 12/12/90
PURPOSE TO National Petroleum Reserves		OWNER National Petroleum Res.	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 250 N. Rock Road - Suite 340		CONTRACTOR Emphasis Drlg.	LOCATION 1 Oberlin, KS		CODE 25529
CITY, STATE, ZIP Wichita, KS 67206		SHIPPED VIA 2591 -	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION 2
WELL TYPE G1	WELL CATEGORY 02	WELL PERMIT NO. B- 822376	DELIVERED TO SW/Studley, KS		CODE
WELL AND PURPOSE OF JOB 030		ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action, whether in contract, tort, product liability, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE .591	45	Mi.	1	Unt.	2.35	105.75
000-118				Mileage Surcharge	45	Mi.	1	Unt.	.40	18.00
007-015	001-016			Pump Charge - 1st Stage		Ft.	1	Unt.		1,200.00
007-161				Pump Charge - Add. Stage	1	Stg.	1	Unt.		950.00
010-317				Superflush	11	Sk.	450	Gal.	74.00	814.00
26	847.6316			Insert Valve Float Shoe	1	Ea.	4-1/2	In.		216.00
27	815.19111			Fill-Up Unit	1	Ea.	1	In.		27.50
28 71	813.80100			Multiple Stage Cementer	1	Ea.	4-1/2	In.		2,350.00
75	812.0112			Plug Set	1	Ea.	4-1/2	In.		330.00
40	807.93004			S-4 Centralizers	7	Ea.	4-1/2	In.	41.00	287.00
320	800.8881			Cement Baskets	1	Ea.	4-1/2	In.		85.00
350	850.10062			Halliburton Hold-Em-A	1	Lb.				11.00

RECEIVED
STATE COMMISSION
MAR - 4 1991

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B- 822376 CONSERVATION DIVISION

5,807.46

IS JOB SATISFACTORILY COMPLETED? _____

IS OPERATION OF EQUIPMENT SATISFACTORY? _____

IS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

[Signature]
CUSTOMER OR HIS AGENT (PLEASE PRINT)

[Signature]
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND/OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.



BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND TICKET NO. **904533**

FROM CONFIDENTIAL

DATE 12/12/90	CUSTOMER ORDER NO.	WELL NO. AND FARM 2 Pfeifer	COUNTY Sheridan	STATE KS
CHARGE TO National Petroleum Reserves		OWNER National Petro. Res.	CONTRACTOR Emphasis Drlg.	No. B822376
MAILING ADDRESS		DELIVERED FROM Oberlin, KS	LOCATION CODE 25529	PREPARED BY Lyle
CITY & STATE		DELIVERED TO S/Studley, KS	TRUCK NO.	RECEIVED BY <i>J. Harrison</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-308				Standard Cement	150	sk			6.75	1012.50
509-968				Salt Granulated	425	lb			.10	843.75
508-127				Cal-Seal	76	sk			19.70	1379.00
507-970				D-Air-1	3530	lb			2.55	8912.50
507-775				Halad-322	7059	lb			5.75	40250.25
504-308				Standard Cement	98	sk			6.75	661.50
506-105				Pozmix 'A'	52	sk			3.50	182.00
506-121				(3) Halliburton Gel Allowed 2%						N/C
507-277				Halliburton Gel Added 8%	10	sk			13.75	137.50
507-205				Econolite	261	lb			.90	234.90
507-210				Flocele	38	lb			1.30	49.40
504-316				Halliburton Light Cement	200	sk			6.10	1,220.00
507-210				Flocele	50	lb			1.30	65.00
509-968				Salt Granulated (On Side)	200	lb			.10	20.00
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES	
				SERVICE CHARGE ON MATERIALS RETURNED						
500-207				SERVICE CHARGE				WICHITA STATE UNIVERSITY		599.50
500-306				Mileage Charge	46,075	48,654	45	1,056.78	.75	777.59
500-307	Surcharge			TOTAL WEIGHT		LOADED MILES		TON MILES		103.68
822376				CARRY FORWARD TO INVOICE				SUB TOTAL		5,452.07
										5807.46

