API NO. 15- 179-20,980 +0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Sheridan FROM CONFIDENTIA
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	Approx. NE/4 Sec. 23 Twp. 95 Rge. 26 x West
Operator: License # 9482	2970 v Ft. North from Southeast Corner of Section
Name: National Petroleum Reserves, Inc.	1400 Ft. West from Southeast Corner of Section
Address 250 N. rock Rd., Ste. #340	(NOTE: Locate well in section plat below.)
	Lease Name Pfeifer Well # 2
City/State/Zip Wichita, KS 67206	Field Name EPLER
Purchaser: Class Cheek, Inc.	Producing Formation Lansing/K.C. 50' zone
	Elevation: Ground 2645' KB 2650'
Operator Contact Person: Ted C. Bredehoft	Total Depth 4400' PBTD 4136'
Phone (316) -681-3515	5280
Contractor: Name: Emphasis Oil Operations	
License: 8241	7/4/0/3 CCG/(1000) 2000
uttota autoria Cunia Conille	2-26-91 11111111111111111111111111111111111
Designate Type of Completion FEB	2 6 19 91 2970 N
New Well Re-Entry Workover	THON DIVICION 1980
	10- (1992)
x Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	990
Other (core, water supply, etc.)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If CMWO: old well info as follows: Operator:	3-8-4/
Well Name:	Amount of Surface Pipe Set and Cemented at 278 Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? X Yes No
Drilling Method:	If yes, show depth set Feet
X_ Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from 23/2
12/2/90 12/13/90 /2/3//92 Spud Date	feet depth to O w/ sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Salshift	K.C.C. OFFICE USE ONLY
Title President Date 1-	F Vetter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this 28 day of 200	may,
19 91.	Distribution KCCNGPA
Notary Public Klesson & Bredshoft	KGS Plug Other (Specify)
Date Commission Expires 5-13-93	NOT YOUR THE PROPERTY OF THE P
SUSAN E. BI	REDEHOLI
NOTARY F	PUBLIC Form ACO-1 (7-89)

SIDE TWO

Operator Name Nati	onal Petro	leum Reserves,	Inclease Name	Pfeife	er	Well # .	2
	(☐ Eest	CountyS	heridan			
Sec. 23 Twp. 95	Rge	X West	-				
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open ar , bottom hole 1	nd closed, flowing a temperature, fluid re	nd shut-in pres	sures, wheth	er shut-in pre	ssure read	hed static level,
Drill Stem Tests Take (Attach Additional		X Yes No			Formation Desc	ription	
Samples Sent to Geole	ogical Survey	X Yes No		1	K Log	Sample	
Cores Taken		☐ Yes 🗓 No	Name		Тор	Bott	om
Electric Log Run (Submit Copy.)		X Yes □ No	Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/K.C. Pawnee Cherokee	ite 233 365 385 388 389 412 426	5 +317 5 -997 8 -1206 2 -1230 8 -1246 8 -1476 3 -1612		
		CASING RECORD					
·	Report a	ll strings set-conduc	u لا New ال tor. surface. ii:		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8 5/8"	20#	281 ^t	common	200	3%cc
Production	·7 7/8''	412"	10.5#	_4399 ¹	<u>pozmix</u>	350	_3%cc_10%_salt
	-						
Shots Per Foot	PERFORATIO Specify Foota	N RECORD ge of Each Interval F	Perforated		Fracture, Shot, d Kind of Mater		uceze Record Depth
3	4338-434	0			none		
3	3936-393	9		1,500	gal. 15%.	PAD Acid	3936-39
			Darley AA	I imaa Bum			
TUBING RECORD	Size 2 3/8"	Set At 4118	Packer At no	Liner Run	🗆 Yes 🗓	No	
Date of First Produ	ction Produci	ng Method Flowing		as Lift 🗆	Other (Explain)	•	
Estimated Productio	n Oil	Bbls. Gas	Mcf Wate				Gravity
Disposition of Gas:			THOO OF COMPLETI			F	Production Interval
Vented Sold W Used on Lease Open Hole Perforation Dually Completed Commingled							
(If vented, su	bmit ACO-18.)	Other	(Specify)			_	
			• • •				

- 12/ 7/90 DST #1 (3864-3890); Toronto; 10-15-10-0; 1st open-weak blow died 2 minutes; 2nd open-no blow, flushed tool, no help; recovery: 65 ft drilling mud; IFP 14-20; FFP 50-43; ISIP-1015; FSIP-non taken on final shut-in; drilling at 3,890 ft.
- DST #2 (3908-3928); Lansing 35 ft zone; 30-30-45-45; 1st open-strong blow bldg off bottom bucket in 3½ minutes; 2nd open-strong blow bldg 12/ 8/90 off bottom bucket 4 minutes; recovery: 1,650 ft muddy salt water; IFP 130-413; FFP 485-739; ISIP-1065; FSIP-1051; BHT 128°; drilling DST #3 (3930-3945); Lansing 50 ft zone; 30-30-45-45; 1st open-strong off bottom bucket in 1 minute; 2nd open-strong blow off bottom bucket in 3 minutes; recovery: 1,850 ft gas-in-pipe; 2,100 clean gassy oil; IFP 87-253; FFP 362-572; ISIP-1058; FSIP-1058; BHT 128°; gravity 39°; drilling at 3,945 ft. DST #4 (3948-3979); Lansing 90 ft zone; 30-30-30; 1st open-weak blow bldg off bottom bucket in 12 minutes; 2nd open-weak blow bldg off bottom bucket in 14 minutes; recovery: 200 ft muddy water, 400 ft water; IFP 65-181; FFP 210-282; ISIP-978; FSIP-949; BHT 127°;
- 12/ 9/90 DST#5 (3998-4036); Lansing 140 ft zone; 30-30-30-30; lst openstrong blow bldg off bottom bucket in 1 minute; 2nd open- strong blow bldg off bottom bucket in 3 minutes; recovery: 300 ft gas-inpipe, 2,330 ft heavy oil cut gassy water (14% gas; 45% oil; 14% gas; 3% mud), 120 ft water; IFP 202-609; FFP 725-942; ISIP-1231; FSIP-1231; BHT 129°; drilling at 4,036 ft.
- DST#6 (4035-4053); Lansing 160 ft zone; 30-30-30; 1st open-weak 12/10/90 blow died in 15 minutes, flushed tool, no help, tool slide bottom 8 ft; recovery: 40 ft mud w/good show of oil, show of clean gassy oil between shut-in and hydraulic tool; IFP 29-50; FFP 108-108; ISIP-1188; FSIP-246; drilling at 4,053 ft. 12/11/90 DST#7 (4054-4073); Lansing 180 ft zone; 30-30-45-45; 1st open-blow off
- bottom bucket in 2 minutes; 2nd open-blow off bottom bucket in 4 minutes; gas to surface during final shut-in; recovery: 1,400 ft clean gassy oil; IFP 58-144; FFP 188-333; ISIP-1044; FSIP-1044; BHT 132°; drilling at DST#8 (4075-4099); Lansing 200 ft zone; 30-30-45-45; 1st open-weak blow bldg to 4 inches; 2nd open- weak blow bldg to 3 inches; recovery: 65 ft slightly oil cut muddy water; IFP 36-29; FFP 36-43; ISIP-790; FSIP-514; BHT 133°; drilling at 4,099 ft.

RECEIVED CTATE CORRESPONDENCEMENTSSION

FFR 2 6 1991

15-179-20980-0000

EMPHASIS OIL O

RELEASED

P. O. BOX 506

67665 RUSSELL, KS

DRILLERS LOG

OPERATOR: National Petroleum Reserves, Inc.

250 N Rock Rd., Ste. #340

Wichita, Kansas 67206

CONTRACTOR: Emphasis Oil Operations

Box 506

Russell, KS 67665

LEASE: Pfeifer

WELL #2

LOCATION: Approx. NE/4

Section 23-9S-26W

Sheridan County, Kansas

LOGGERS TOTAL DEPTH: 4401'

ROTARY TOTAL DEPTH: 4400'

ELEVATION: 2650' K.B.

STATUS: Oil Well

COMPLETED: 12/13/90

COMMENCED: 12/2/90

CASING: 8-5/8" @ 278' w/200 sks cement

4-1/2" @ 4398'' w/150 sks cement on bottom

w/350 sks cement on top

DV Tool @ 2312'

DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	60 '	Shale	•	2344'
Shale	1250'	Lime & Shale		3310'
Lime & Shale	1670'	Lime		3887'
Sand	1900'	Lime & Shale		3945'
Lime & Shale	2055 1	Lime		3979'
Shale	2151'	R.T.D.	Contact to the second of the second second	4400'

15-179-20980-0000 HEMELIEASED

P.O. BOX 951046

DALLAS MARY 35 1005 - 1040

HALLIBURTON SERVICES INVOICE

NATIONAL PETROLEUM RESERVES PEDENVED

250 N, ROCK RD.

SUITE 340

FLOCELE

INVOICE NO. FROM CONFIDER 904533 12/12/1

WELL LEASE NO./PLANT NAME	WELL/	PLANT LOCATION	STATE	WELL/	PLANT OWNE	R
PFIEFER 2	SHERTDAN		KS	HATTONAL	PETROL	EUM
SERVICE LOCATION CON	TRACTOR 🤲 💮	J.	OB PURPOSE	1 1 2 4	TICKET	DATE
OBERLIN EMPHASI	s DRLG.	TOP OUTSI	DE PRODUCTI	ON CASING	12/1	2/1
ACCT. NO. CUSTOMER AGENT	VENDOR NO.	CUSTOM	IER P.O. NUMBER	SHIPPE	D VIA	FILE
623541 W. J. LUCK				COMPANY	TRUCK	4.7
and the second second second				· ' ·		

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER CTATE COMPRESSION COMMISSION 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

	WICHITA, KS 67206 FEB 2	3 6 1991 OF	CLAHO	OMA CITY, OK	73102-5601
PRICE REF. NO.	DESCRIPTION . Sp. Care Care	QUANTITY	U/M.	UNIT PRICE	AMOUNT
PRICING AR	EA - MID CONTINENT MILEAGE	4.5	MI UNU	1	105.
000-118	MILEAGE SURCHARGE-CEMENT-LAND	4.5	MI	. 40	18.0
007-013	MULT STAGE CEMENTING-1ST STAGE	4400	FT UNI	1 '	1,200.0
007-161	MULT STAGE CEMENTING-ADD STAGE]	STO	1 '	950.00
	SUPER FLUSH INSERT VALVE F. S 4 1/2"	1.1	SK EA		814.0
	FILL-UP UNIT 4 1/2"-5"	. 1	EA	27.50	27.5
	MULT STAGE CMTR-4-1/2 8RD	. <u>1</u>	EA	2,350.00	2,350.0
	PLUG SET 4 1/2"	2	EA	330.00	330.0
	CENTRALIZER 4-1/2" MODEL S-4	7	ΕA	41.00	287.0
320 800.8881	CEMENT BASKET 4 1/2"]	EA	85.00	85.0
504-308	STANDARD CEMENT	150		6.75	1,012.5
509-968	SALT	650		. 10	65.0
508-127	CAL SEAL	7	SK	19.70	137.90
507-970	D-AIR 1, POWDER	3 :		2.55	89.2
507-775	HALAD-322	7 (LB	5.75	402.5
504-308	STANDARD CEMENT	9 8	SK	6.75	661.0
506-105		5 2		3.50	182.0
506-121	HALLIBURTON-GEL 2%		SK	.00	NZC
	HALLIBURTON-GEL ADDED 8%	10	SK LB	. 13.75	137.90 234.9
507-285	ECONOLITE	261	r is	.90	234.9

TERMS
INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18'. PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20'% OF THE AMOUNT OF THE UNPAID ACCOUNT.

**** CONTINUED ON NEXT PAGE *:

38 LB

1.30

507-210

49.

TMAOTCE

REMIT TO: P.O. FOXLESSOA6

DALLAS, TX 75395-1046

MID () INVOICE NO.

A Halliburton Company

FROM 600 N3 DEN 2/12/1990

WELL LEASE NO./PLANT	JAME	WELL/P	PLANT LOCATION * ~; *	STATE	WELL/f	PLANT OWNER	1.00 77 97 54
LUFER 2		SHERIDAN		кѕ	NATIONAL	PETROLE	EUM
SERVICE LOCATION	CONTRA	ACTOR	JOB	B PURPOSE		TICKET	DATE
RELIN.	EMPHASIS	DRLG.	TOP OUTSIDE	e PRODUCT	TION CASING	c 12/1	2/1990
T. NO., CUSTOMER A	GENT	VENDOR NO.	CUSTOMEF	R P.O. NUMBER	SHIPPE	D VIA	FILE NO.
3541 W. J. LUCK					COMPANY	TRUCK	07008

NATIONAL PETROLEUM RESERVES 250 N. ROCK RD. SUITE 340 WICHITA, KS 67206

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

	WICHIIA, RO 07200				
ICE REF. NO.	DESCRIPTION	QUANTITY	≀ U/M ∴	UNIT PRICE	AMOUNT
)4 - 316)7 - 210 (9 - 968	HALLIBURTON LIGHT W/STANDARD FLOCELE SALT	200 50 200	EL EL,	6.10 1.30 .10	1,220.00 * 65.00 * 20.00
30 + 20 7 30 5 30 - 30 7	BULK SERVICE CHARGE MILEAGE CHTG MAT DEL OR RETURN MILEAGE SURCHARGE-CEMENT MAT.	54: 1094.72 1094.77	TMI	. 75	599.50 ** 821.04 ** 109.47
	INVOICE SUBTOTAL	,	• • •	laca y	12,190.71
	DISCOUNT-(BID) INVOICE BID AMOUNT				2,412.64- 9,778.07
	*-KANSAS STATE SALES *-DECATUR COUNTY SAI				380.38
			£.,	ATE OF PERSONS OFF	33100
				FEB 2 6 1991	
				Commission of the second	130 ·
. *					
	INVOICE TOTAL - PLEASE PAY THE	S AMOUNT -	andi		\$10,247.96

E 1 OF 2 PAGES

CUSTOMER OR HIS AGENT (SIGNATURE)



A Division of Halliburton Company

:M 1906 R-11			بصيف		•				Ş	FROM (CON	FIDE	N . 81	
L NO. – FARM OR LI	ASE NAME			10	COUNTY		STATE	C	ITY / OFF	SHORE LOCAT	ION		DATE	
2 Pficfor	•				Sheridan	Tourse		K3		710***	T TVPC (HECK ONE)	12/12/9 NITE	OGEN IOP
RGE TO						OWNER			_			SALES	YES	NO V
Wational BESS	Petroleum R	ese	rvas	· · · · · ·		CONTRACT		Patro	leum		OCATION		CODE	_ <u> (X</u>
000	1 75 . 1 6	,	. 245			. Theresh	asis	n feet		1,	borl	in. K	G 25	529
/, STATE, ZIP	ock Hoad - D	ULT	e 340			SHIPPED Y	A A	FREIG	T CHAR	GES 🗖 L	OCATION	,	CODE	· <i>)</i>
Wichita,	KS 67206					3846 DELIVERED		PF	ים י	COLLECT Z				
L TYPE	WELL CATEGO	RY		WELL	PERMIT NO.					3	OCATION	I	CODE	
	05			-		SW/S ORDER NO.	tudle	y, KS			RRAL LOC	CATION		
				B										
As consideration	on, the above-named Custor	ner agr	rees to pay Hall	liburton i	n accord with the rates and tele last day of the month follow rent it becomes necessary to e and conditions shall be governed	rms stated in H	alliburton's	current price	lists. Invo	pices payable NE	T by the 2	Oth of the fo	llowing month afte	er date
lawful contract rate less in the amount	applicable, but never to exc of 20% of the amount of the	eed 18	8% per annum. d account. Thes	In the ev	vent it becomes necessary to e and conditions shall be governe	mploy an attori ed by the law o	ney to enfor the state v	ce collection vhere service	of said a	ccount, Custome ormed or equipm	r agrees to nent or mai	pay all colle terials are fur	ction costs and at nished.	torney
Halliburton wa FOR A PAR of otton (whether in	rrants only title to the produ TICULAR PURPOSE OR OT Contract, tort, product lial	cts, su HERVVI bility, I	pplies and mate SE WHICH EX breach of warr	nials and TEND B ranty or	that the same are free from d EYOND THOSE STATED IN The otherwise) arising out of the to the allowance to the cust	lefects in worki HE IMMEDIATE e sale or use	nanship and LY PRECED of any proc	l materials. T ING SENTER Nicts, suppli	HERE ARE VCE. Halli es or ma	NO WARRANTI burton's liability terials is expres	ES, EXPRE and cust ely limited	SS OR IMPLI omer's exclu Log the rept	ED, OF MERCHAN sive remedy in a accoment of such	products.
and the or no terials and the or consequen	on their return to Halliburt tial damages.	in or, a	at Halliburton's	aption,	to the allowance to the cust	lanner of Gredit	for the co.	st of such it	ems. In n	o event shall 18	Alliburton 1	se liable for	special, incidental,	indirect,
PRICE	SECONDARY REF	L			DESCRIPTION	O N		UNITS	1	UNITS	2	UNIT	AMOL	INT
REFERENCE	OR PART NO.	O C.	ACCOUNT					QTY	MEAS	ΔΤΥ	MEAS	PRICE	ANIOC	
000-117				MILI	EAGE			45	Mi.	4	Unt	2.3	10	5.75
•		Ι.						A E	100		1		1	7
000-118	· · · · · · · · · · · · · · · · · · ·	\vdash		Mi.	leage Surchar	<u>'ge</u>		45	Mi.		Unt	-4	4	B-00
007-013	001-016	-		Pur	np Charge - 1	st Sta	ge		Ft.	1	Unt	•	1,20	0.00
007-161				Pur	m Charge - A	ad. St	<u> </u>	1	Stg	1	Unt		<u> </u>	00.00
·				Car	perflush	·		11	Sk	450	1 1003 -	74.0	81	1-00
018-317												14		
26	847.6316	\vdash		In:	sort Valva Fl	ost Sh	oe	1	Ea.	4-1/2	In.		1 21	6-00
27	815.19111	1		vi.	ll-Up Unit			1	Ea.	1	In.	ļ	∥3	7.50
20 71	813,80100 807793004			Mu	ltiple Stage	Coment	er _	1	Ia.	4-1/2	In.		2.35	0.00
46	812.0112				ur Set			1	Ea.	1-1/2	Tn.		37	00.00
										4 4 10		44.0		
40	807.93004			_S=	1 Centralizer	'a		7	Ea.	4-1/2	i In.	41.0	1 28	7.00
320	800.8881	-		Cer	ment Radkets			1	Ea.	4-1/2	i In.	-	₩8	5.00
	850 40002			Har	Lituaton-List	- End A	•		 .		! !		<u> </u>	1.00
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	•								14 	AH - 4	1991			
AS PER A	ATTACHED BULL	(M.	ATERIAL	DEL	IVERY TICKET NO).	B-	000-	A)Ann	Chu-			m 0:1	7 .
					WE CERTIFY THAT THE FAIL	R LABOR STAN	DARDS ACT	U223	S AMENE	CHVATION (OISIVIS	V	# 5,80	1/10/15
JOB SATISFACTORILY OPERATION OF EQUIP	MENT SATISFACTORY?				FURNISHED WITH IN THE PE	ONTRACT.	GOODS W	OK WITH	neareul	. o. oanyiye	sas			
	RSONNEL SATISFACTORY?				1 1 0	1/	O	•				C. In		
.). [/				- July 1.	HALLIBI	IRTON OF	PERATOR			-	SUB TOTAL	APPLICABLE TA	XES WII
CUSTOMER OR H	IS AGENT (PLEASE PE	RINT)			/	INCLIDE		UII					BE ADDED ON	
	•				HALLIBURTON APPROVAL						_			

CUSTOMER



BULK MATERIALS DELIVERY AND

TICKET CONTINUATION

FOR INVOICE AND 9545

A Division of Hallburt							loo	UNTY	F	ROM	CON	FIDEIN.	profession .	
ATE	CUSTOMER ORDE	R NO.			WELL NO. AND FARM									
12/12/90 HARGE TO					2 Pfeifer		CONTRA	Sher CTOR	idan			KS		
National					National Pet	co. Res.	Empl	Emphasis Dr			L	8223	76	
TAILING ADDRESS					Oberlin, KS		2552			PARED B	Y			
ITY & STATE					S/Studley, K	5	TRUCK N	О.		EIVED B	Jarrison.			
		T					l I		i		LALLAG	~		
PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D			DESCRIPTION		OTY.	MEAS.	QTY.	TS 2	UNIT PRICE	AMOUN		
<u>504–308</u>			Standa	atd_i	Cement		150				6.75		50 75	
509-968			Salt C	Salt Granulated				ъ		 	_10	(S)	P10.	
508-127			Cal-Se	al_			76	sk			19.70	12.7	90	
507-970			D-Air-	<u>-1</u>			2530	1 _b	-	<u> </u>	2.55	87	35	
-50 7-775		1 1 1	Halad-	• •			70-59	16	(<u> </u>	5.75	402	50	
								1		\(\beta\)	. , ,			
-504 - 308			Standa	ard (Cement		98	sk	7(0)		6.75	661	50	
_506 -105			Pozmi	c ta	t		52 ^{<}	sk	<u> </u>		3.50	182	2.00	
506 -121			(3) Ha	alli	burton Gel Allo	wed 2%	<u> </u>	5		-		<u></u>	1/c	
507-277			Hallil	nırt	on Gel Added 89	<u>6</u>	10	gk		 	13.75	137	,50	
507-285			Econol	lite		<u> </u>	> 261	120		_	-90	234	90	
-507 -210		++	Flocel	Le—			38	1ь		-	1.30	49	40_	
		++				<u>~~~~</u>				-		<u> </u>	ļ	
-504 -316		+	Hallil	ourt	on Light Cement		200	sk		-	6.10	1,220	00	
_50 7210	· · · · · · · · · · · · · · · · · · ·		Flocel	le—			50	1Ъ		<u> </u>	1.30	65	-00	
										 				
										<u> </u>				
-509 - 968-			Salt C	ran	ulated (On Side	•)	200	1 b		i !	•10	50	•00	
							S	TATE	r. Pr)			
			Returned Mileage Charge		TOTAL WEIGHT	LOADE	DMILES	T d	Ň MIVES	TION CO	Mussia	V		
				,					1,0117	4 19	71		 	
			SERVICE CH	ARGE	ON MATERIALS RETURNED			Coy	SEET/ATH	on Divis	. ION	599	50	
500 – 20 7			SERVICE CH	ARGE				CU	FEET	45 as	^{/O} N 1.10	568.	70-	
500-306			Mileage Charge	46	,079 48654	45		4	036.7	B	•75	7777	59	
500-307	Surcharge		3.0		TOTAL WEIGHT	LOAD	FD MILES	TOI	N KHILEB Y	1.12	.10	183	弱	
822	2376		ORW 1911 - H	V14 2	3-9-1	CAR	RY FORWAR	RD TO II	AVOICE	SUB	TOTAL	5807	1/6	



WORK ORDER CON

The same of the sa		INVOICE 8	TICKET NO.							
FRICT Havs KS		****	DATE MARY 2/12/38							
	ESTED TO FURNISH EQU	IPMENT AND SERVICE	EMEN TO DELIVER A	NO OPERATE						
		f~t	ACIMICON INTO	in The Control						
THE SAME AS AN INDEPENDENT CONTRACTOR TO: National Pe										
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	THE PURPOSE OF SERVICIN	NG -	^							
L NO 2 LEASE Pricer	sec (13	9 RAI	NGE 26						
SW/Studley county Sheridan STATE KS OWNED BY National Pet. Res.										
THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT										
MATION 1E	NEW USED	WEIGHT, SIZE	FROM TO	MAX. ALLOW. P.S.I.						
MATION CKNESS FROM TO	CASING N	N. 4-1/2	G.L 4400	4.7° %						
KER TYPE	LINER									
ALDERTH 4401 MUD WEIGHT	TUBING		* phy	2.2						
E HÖLE	OPEN HOLE			SHOTS/FT.						
AL PROD: OIL BPD, HzO BPD, GAS MCF	PERFORATIONS									
SENT PROD: OIL BPD, H2O BPD, GAS MCF	PERFORATIONS									
SENT FROD: OIL WITH BFO, RIZO SFO, GASWG	PERFORATIONS									
VIOUS TREATMENT: DATE TYPE		MATERIALS								
ATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING	1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		ER ORDERED	And Printers						
Ent Strefe Pood (sa - Two Stoce.	- ist Sloce 15	SOEA-2 10	& SACT. 25D Air.	.5% NAUD 32						
	Sam I Victor	SOUNE OF !	# Flore 15	ACT OF						
		DO ALC WILL	4# Florele							
TOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	O RECEIVE THE PRODUCTS	S. SUPPLIES, MATERIAL	S, AND SERVICES							
THIS CONTRACT MUST BE S	IGNED BEFORE WORK IS COMME	NCED"								
The second of the unpaid occur. It is sufficient to the second of the month following the month in which is second of the month following the month in which is second of the unpaid occur.	he involce is tlated. Customer defree sys to enforce obttection of cald not	os to pay interest thereon after count. Customer agrees to pa	default at the highest lawful or y, all collection costs and attorn	ontract rate applicable ey fees in the amoun						
្សាំ "កើម្បីមានជាត្រីសេការ៉ាអូ", relabse and took burniess Halliburion, Its divisions, aubsidiaries, pare are alem មិនដីម៉ែបទេសចាទទេន attornys less, and costs of defense to the axient permitted I	ly law for:									
Asymptotic owned by in the possestion of, or leased by Customer, and/o	r top viell enmer (II different from t	Circlomer), including, but not l	imited to, surface and subsurfa	ice damage. The term						
a communication or well look or exempted withhold broadens on long action in the	nature florect	*								

To damage to the reservent termining or well), or may damages whatsouver, the view out of or in any way connected with or resulting

தை இயின், subcordisco provided Panic of the well responded to the manufactor, beneated instead. இதன் நடன்று அது நடித்து நடித்து செரித்து a 8 and habity of the unaverage litrius of any lessel owned to parallel and the product of the unaverage litrius of any lessel owned to parallel and the product of the interval of the product of the pr

The product of the uncertainty of variable well-conditions and the necessity of relying on facts and supporting services furnished by others, Haliburton is mable to guarantee the effectiveness of the products guarantee of the insults of any treatment or services and the necessity of relying on facts and supporting services furnished by others, Haliburton is mable to guarantee the effectiveness of the products guarantee in the insults of any treatment or services and their products are their insults of any interest of the insults of the insu

To valve the provisions of the Dacer sive Trade Practices. Consumer Protection Act, to the extent permitted by law.

in writing by a daly authorized executive officer of Halliburto

That this contact the provisions of the December of the state where services are performed or materials are turned as modifical On your in writing by a dity authorized executive only. That Hadisard analyzed the bound by a dity authorized executive only. That Hadisard analyzed the bound by a dity authorized executive only. That Hadisard analyzed the bound by a dity authorized executive only. That Hadisard analyzed the bound by a dity authorized executive only. That Hadisard analyzed the bound by a dity authorized executive only. That Hadisard and the bound by a dity authorized executive only. The Hadisard and the bound by a dity authorized executive only. The Hadisard and the bound by a dity authorized executive only.

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that the Fair Labor Standards Act of 1938, as a election of goods and/or with respect to services furnished under this contract.