

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/84

OPERATOR Petroventures, Inc. API NO. 15-179-20,712

ADDRESS 165 S. Union Rd., Suite 670 COUNTY Sheridan
Lakewood, CO 80228 FIELD GEORGE, West

** CONTACT PERSON Judy Martine PROD. FORMATION Lansing
PHONE (303) 986-9560 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Breeden

ADDRESS P. O. Box 2256 WELL NO. 8
Wichita, KS 67201 WELL LOCATION SW NE NW

DRILLING CONTRACTOR WILDCAT DRILLING COMPANY 990 Ft. from north Line and
Suite 250, 200 W. Douglas 1650 Ft. from west Line of
Wichita, KS 67202 the NW (Qtr.) SEC 13 TWP 9S RGE 27 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		13	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,100 PBD 4,080

SPUD DATE 1/3/84 DATE COMPLETED 2/3/84

ELEV: GR 2674 DF _____ KB 2684

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 298' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February, 1984.

Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1984
2-21-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR PETROVENTURES, INC. LEASE NAME Breedon SEC 13 TWP 9S RGE 27 (E)X
 WELL NO 8 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand and shale Sand Anhydrite Lime and shale DST #1 4010-4032 misrun DST #2 4012-4034 misrun			Stone Corral	2280 (+ 40)	
			Topeka	3582 (- 90)	
			Heebner	3795 (-1114)	
			Toronto	3816 (-1135)	
			Lansing	3834 (-1153)	
		0	1895	BKC	4056 (-1375)
		1895	2280	LTD	4102 (-1421)
	2280	2316			
	2316	4100			

RELEASED
 MAR 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	298'	common	220	3%cc, 2%gel
production		5 1/2"	14#	4099	common	125	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	22gm	4018-30
TUBING RECORD			4	22gm	3959-3968
Size	Setting depth	Pecker set at	4	22gm	3860-3864
2-7/8"	4048				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	4018-4030
250 gal. 15% mud acid; 1000 gal. 15% HCL	3959-3968
500 gal. 15% mud acid; 1000 gal. 15% NE acid	3860-3864

Date of first production 2/3/84	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity
Estimated Production-I.P. 60 bbls.	Gas -0- MCF	Water % 13 bbls.
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio CFPB

Perforations