

PRB

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Orv, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-179-20,611

ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202

COUNTY Sheridan

FIELD Ochs

**CONTACT PERSON Mr. Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE HAFFNER

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

DRILLING Murfin, Rig #21

2310 Ft. from FNL Line and

CONTRACTOR

990 Ft. from FWL Line of

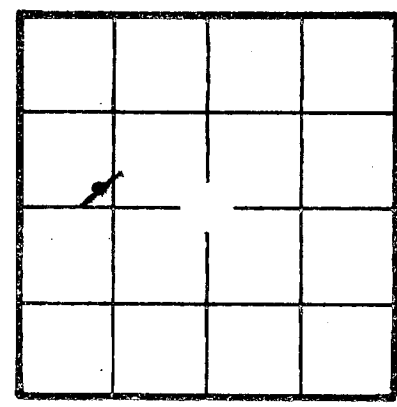
ADDRESS 617 Union Center Bldg.

the 19 SEC. 9S TWP. 27W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING Same



KCC
KGS
(Office Use)

CONTRACTOR

ADDRESS Same

TOTAL DEPTH 4157' PBDT 3900'

SPUD DATE 7-24-81 DATE COMPLETED 1-28-82

ELEV: GR 2755' DF 2759' KB 2760'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

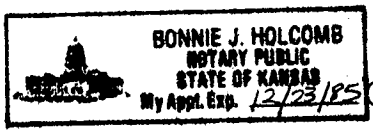
OPERATOR OF THE HAFFNER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982.

RECEIVED STATE CORPORATION COMMISSION

Handwritten signature of Bonnie J. Holcomb

NOTARY PUBLIC

MY COMMISSION EXPIRES: FEB - 4 1982 CONSERVATION DIVISION 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPT'
LOG TOPS				
Stone Corral	2360	+400		
Herington	2739	+ 21		
Ft. Riley	2836	-76		
Florence	2872	-112		
Wreford	3006	-246		
Cottonwood	3178	-418		
Neva	3224	-464		
Red Eagle	3286	-526		
Tarkio	3506	-746		
Elmont	3547	-787		
Howard	3588	-828		
Topeka	3642	-882		
Deer Creek	3676	-936		
Heebner	3851	-1091		
Toronto	3872	-1112		
Lansing "A"	3884	-1124		
BKC	4116	-1356		
RTD	4157			
LTD	4158			
PBD	3900			
Ran O.H. Logs				
Ran 7 DST's. See Attachment				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) **BOTH**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼	8-5/8	23#	555'		400/sxs	P.D.
		4-1/2	10.5#	4156'		175/sxs	lite + 100 sxs thixotropic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (16 h)		3930' - 38'
			4 JSPF (8 h)		3920-22'
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (9 h)		3886-90'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gals 15% NEA w/clay stab & surfactant	3930-38'
Dumped 300 gals 15% NEA w/cia-sta & loaded hole w/formation wtr.	3920-22'
Dumped 300 gals 15% NEA w/cia-sta.	3886-90'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
P & A	P & A	N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold): P & A		Perforations	3886-3938'	

HAFFNER "A" #1

DST #1, 2908-3024' (Wreford) w/results as follows:

IFP/30"=259-503#, strong blow.

ISIP/60"=966#

FFP/45"=597-809#, strong blow

FSIP/90"=1006#

Rec: 1781' SW

DST #2, 3541-3620' (Elmont/Howard) w/results as follows:

IFP/30"=104-125#, strong blow

ISIP/60"=1099#

FFP/45"=187-239#, strong blow

FSIP/90"=1099#

Rec: 34' OCM

DST #3, 3856-79' (Toronto) w/results as follows:

IFP/30"=62-62#, weak blow

ISIP/60"=695#

FFP/45"=83-83#, weak blow

FSIP/90"=613#

Rec: 77' OCM

DST #4, 3884-93' (Lansing A) w/results as follows:

IFP/30"=52-52#, weak to fair blow

ISIP/60"=685#

FFP/45"=72-72#, weak Blow

FSIP/90"=685#

Rec: 130' OCWM

DST #5, 3906-33' (Lansing B) w/results as follows:

IFP/30"=52-31#, weak to fair blow

ISIP/60"=1120#

FFP/45"=41-41#, no blow

FSIP/90"=1120#

Rec: 8' OCM

DST #6, 3927-39' (Lansing D) w/results as follows:

IFP/30"=62-62#, fair to strong blow.

ISIP/60"=1171#

FFP/45"=104-114#, strong blow

FSIP/90"=1120#

Rec: 496' GIP + 217' oil + 62' MCO

DST #7, 3944-58' (Lansing E) w/results as follows:

IFP/30"=104-145#, strong blow

ISIP/60"=1275#

FFP/228-312#, strong blow

FSIP/90"=125#

Rec: 806' SW