

15-179-20655-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Midco Exploration, Inc. API NO. 15-179-20,655

ADDRESS 2625 Butterfield Rd. COUNTY Sheridan

Oakbrook, IL 60521 FIELD _____

** CONTACT PERSON Harvey Gough PROD. FORMATION _____

PHONE 262-1146

PURCHASER _____ LEASE HAFFNER

ADDRESS _____ WELL NO. 1

WELL LOCATION NW SW NW

DRILLING Abercrombie Drilling, Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 801 Union Center the NW (Qtr.) SEC 19 TWP 9S RGE 27W.

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4160' PBTD _____

SPUD DATE 6/18/82 DATE COMPLETED 6/25/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 272.81' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, 1982.

1982
JUL 9 1982
CONSERVATION DIVISION
Wichita, Kansas

Harvey Gough
(Name)

Richard L. Fournier
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Midco Exploration, INCREASE HAFFNER

SEC. 19 TWP. 9S RGE 27W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			E-LOG	TOPS
Top Soil, Sand & Shale	0	281		
Sand & Shale	281	1325	Topeka	3642-881
Shale & Sand	1325	2235	Queen Hill	3743-982
Shale	2235	2361	Heebner	3853-1092
Anhydrite	2361	2394	Toronto	3876-1115
Shale	2394	3375	Lansing	3892-1131
Shale & Lime	3375	3900	BKC	4123-1362
Lime	3900	4160	LTD	4160-1399
Rotary Total Depth	4160			

DST #1 3859-3900, 30-60-60-60. Weak blow, rec 125' fluid, 30' oil specked muddy wtr. IFP 46-58#, ISIP 598#, FFP 69-92#, FSIP 553#. Temp. 125°

DST #2 3911-3930, 30-60-60-60. Weak to good blow in 5 min. Rec 305' fluid 120' GIP 5' mud cut oil, 60' hy oil cut mdy wtr., 60' sli oil cut mdy wtr., 60' wtr. IFP 35-58#, ISIP 1123#, FFP 69-104#, FSIP 1078#. Temp 126°.

DST #3 3937-3950, 30-30-30-30. Weak blow dies in 20" Rec 10' oil speck mud. IFP 12-12#, ISIP 23# FFP 12-12#, FSIP 23#, temp 120°.

DST #4 3952-3972, 30-60-60-30 Strong blow, rec 800' sw. IFP 69-277#, ISIP 1272#, FFP 323-357# FSIP 1260#.

DST #5 3973-3985, 30-30-30-30. Weak blow 25" on 1st opening. No blow on 2nd opening. Rec 15' mud IFP 81-92#, ISIP 461#, FFP 35-35# FSIP 46#, temp 122°.

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	279'	Common	220	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
---------------------------------	-----	-----	-------	---------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------