

AFFIDAVIT OF COMPLETION FORM

TYPE

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/85

OPERATOR PETROVENTURES, INC. API NO. 15-179-20,728

ADDRESS 165 S. Union Rd., Suite 670 COUNTY Sheridan
Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (303) 986-9560 Indicate if new pay. _____

PURCHASER _____ LEASE Breeden

ADDRESS _____ WELL NO. 12

DRILLING WILDCAT DRILLING COMPANY WELL LOCATION NE NW SE

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 2310 Ft. from south Line and
Wichita, KS 67202 1650 Ft. from east Line of (E)
the SE (Qtr.) SEC 13 TWP 9S RGE 27 (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Box 31, 332 W. Wichita KCC
Russell, KS 67665 KGS

TOTAL DEPTH 4,150' PBTD _____ SWD/REP _____
SPUD DATE 2/5/84 DATE COMPLETED 2/15/84 PLG. _____
ELEV: GR 2707 DF _____ KB 2717 NGPA _____

		13	◇

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 292' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

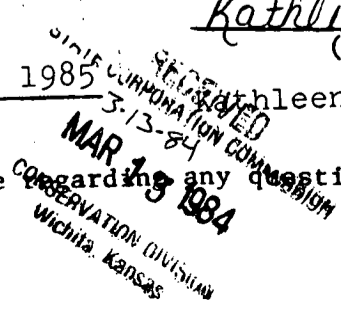
Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.

Kathleen L. Greger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by phone _____ regarding any questions concerning this information.



Side TWO
 OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 13 TWP 9S RGE 27 (SE)
 WELL NO 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			SC Anhy	2316 (+ 401)
			B/SC	2351 (+ 366)
			Top	3624 (- 907)
			Oread	3793 (-1076)
			Heeb	3833 (-1116)
			Tor	3853 (-1136)
			Lans	3872 (-1155)
			BKC	4098 (-1381)
			LTD	4151 (-1434)
Sand and shale	0	2847		
Lime and shale	2847	4150		
Rotary total depth	4150			
DST #1 3923-3950, 30-60-60-60, Rec. 547' Sl ocm water, FP 63-127, 170-287, SIP 1205-1121, HH 2067-2058				
DST #2 3880-3913, 15-60-45-90, Rec. 1089' muddy salt water, IF 106, FF 287-510, SIP 1268-1253, HH 1993-1987,				
DST #3 4055-4094, 15-60-60-90, Rec. 145' muddy water, FP 31-36, 36-74, SIP 1300-1268, HH 2667-2060				
DST #4 3975-4014, 15-60-30-60, Rec. 15' drilling mud, FP 21-21, 32-32, SIP 1205-1205, HH 2046-2018				

RELEASED
 MAR 11 1935
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8"	20#	292'	common	220	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		C7PB

Perforations