

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/30/84

OPERATOR PETROVENTURES, INC. API NO. 15-179-20,711

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (303) 986-9560 Indicate if new pay. _____

PURCHASER _____ LEASE Breeden

ADDRESS _____ WELL NO. 7

DRILLING DUNNE-GARDNER PETROLEUM, INC. WELL LOCATION SE SE NW

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 2310Ft. from north Line and

Wichita, KS 67202 2310Ft. from west Line of (E)

PLUGGING Sun Oilwell Cementing the NW (Qtr.) SEC 13 TWP 9S RGE 27 (W).

CONTRACTOR ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4,500' PBTD _____

SPUD DATE 11/11/83 DATE COMPLETED 11/23/83

ELEV: GR 2707 DF _____ KB 2716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 306' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 83.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen Greger
(NOTARY PUBLIC)
Kathleen Greger
STATE CORPORATION COMMISSION
12-13-83
DEC 13 1983

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR PETROVENTURES, INC. LEASE NAME Breeden SEC 13 TWP 9S RGE 27 (W) ^(E)

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|-----------|-------------|
| Check if no Drill Stem Tests Run. | | | Stn Crl | 2318 (+ 39) |
| <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | B/Stn Crl | 2352 (+ 36) |
| | | | Topeka | 3622 (- 90) |
| | | | Oread | 3794 (-107) |
| Sand and shale | 0 | 669 | Heebner | 3835 (-111) |
| Shale and lime | 669 | 2321 | Toronto | 3858 (-114) |
| Anhydrite | 2321 | 2355 | Lansing | 3876 (-116) |
| Lime and shale | 2355 | 4500 | KC | 3930 (-121) |
| Rotary total depth | 4500 | | BKC | 4098 (-138) |
| | | | Miss | 4416 (-170) |
| | | | LTD | 4500 (-178) |
| DST #1 3856-80 60-120-60-120, Recovered 125' water, FP 8-41, 41-58, SIP 1208-1200, HH 1853-1844 | | | | |
| DST #2 3928-3950 30-90-30-60, Rec. 30' slightly oil cut mud, FP 25-33, 33-33, SIP 720-663, HH 1922-1922 | | | | |
| DST #3 3977 -4015 30-90-30-60, Rec. 65' muddy water w/oil spots, FP 25-49, 49-66, SIP 1256-1223, HH 1979-1963 | | | | |
| DST #4 misrun | | | | |
| DST #5 3602-3628 30-90-30-60, Rec. 5' mud, FP 8-17, 17-17; SIP 1070-856, HH 1788-1772 | | | | |
| DST #6 3883-3920 30-90-60-120, Rec. 660' muddy salt water, FP 4-169, 182-322, SIP 914-914, HH 1976-2024 | | | | |

RELEASED
DEC 14 1964
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/4" | 8-5/8" | 20# | 306' | common | 200 | 3%cc, 2%gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| | | |
|--|---|--------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P. | Oil bbls. Gas MCF Water % Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |