

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE _____

OPERATOR Petroventures, Inc. API NO. 15-179-20,710

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Sheridan
Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Miller PROD. FORMATION _____
PHONE (303) 986-9560 _____ Indicate if new pay.

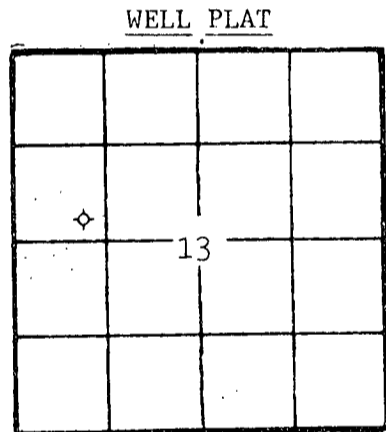
PURCHASER _____ LEASE Breeden

ADDRESS _____ WELL NO. 6

DRILLING Dunne-Gardner Petroleum, Inc. 990 Ft. from west Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 2310 Ft. from north Line of (E)
Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 9S RGE 27 (W)

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS Box 31
Russell, KS 67665



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,130' PBDT --

SPUD DATE 10/28/83 DATE COMPLETED 11/7/83

ELEV: GR 2695 DF _____ KB 2705

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 320 DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 19 83.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger
(NOTARY PUBLIC)
STATE COMMISSION
NOV 18 1983
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 13 TWP 9S RGE 27 (E)-(W) WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Stn Crl	2304 (+ 401)
X Check if samples sent Geological Survey.			Stn Crl Bs	2338 (+ 367)
			Tpka	3610 (- 905)
			Or	3783 (-1078)
			Heeb	3825 (-1120)
	0	699	Toronto	3848 (-1143)
Sand and shale	699	1909	Lansing	3866 (-1161)
Shale and lime	1909	1929	BKC	4087 (-1382)
Anhydrite	1929	4130	LTD	4130 (-1425)
Lime and shale				
Rotary total depth	4130			
DST #1 3912-3939, 30-90-30-60, Recovered 5' oil specked drilling mud, FP 33-33, 33-33, SIP 1235-1154, HH 1942-1830				
DST #2 4038-4062, 30-90-30-120, Recovered 8' drilling mud, FP 34-34, 34-34, SIP 1315-1315, HH 1984-1950				
DST #3 misrun				
DST #4 4030-4050, 30-60-60-120, Recovered 5' drilling mud, FP 33-33, 33-33, SIP 1089 - 1170, HH 2070-2038				

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	20#	320'	common	200	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPS

Perforations