15-179-20727-0000

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F xx Letter requesting confidentiality attached.

C ____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/85

OPERATOR PETROVENTURES, INC. API NO. 15-179-20,727

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD So. MARTIN CREEK

** CONTACT PERSON Judy Martine PROD. FORMATION Kansas City

PHONE (303) 986-9560 ____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Breeden

ADDRESS P. O. Box 2256 WELL NO. 14

Wichita, KS 67201 WELL LOCATION 165' S of NW NE SE

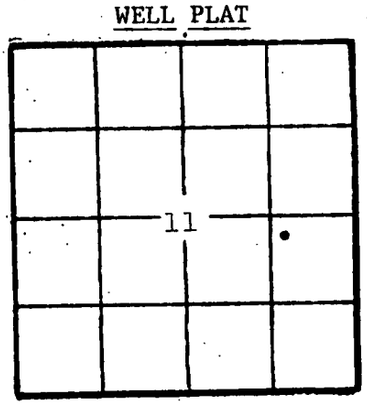
DRILLING CONTRACTOR WILDCAT DRILLING COMPANY 2145 Ft. from south Line and

ADDRESS Suite 250, 200 W. Douglas 990 Ft. from east Line of (E) xxx

Wichita, KS 67202 the SE (Qtr.) SEC 11 TWP 9S RGE 27 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 4,125' PBTD 4,108'

SPUD DATE 1/28/84 DATE COMPLETED 3/2/84

ELEV: GR 2,686' DF _____ KB 2,696'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 292' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.

Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985

RECEIVED
STATE CORPORATION COMMISSION
3-13-84
MAR 13 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-179-20727-0000

ACO-1 Well History

Side TWO

OPERATOR PETROVENTURES, INC. LEASE NAME Breeden SEC 11 TWP 9S RGE 27 (E) (W)

WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
x Check if no Drill Stem Tests Run.			SC Anhy	2301 (+ 395
x Check if samples sent Geological Survey.			Base SC	2333 (+ 363
			Top	3592 (- 896
			Oread	3756 (-1060
			Heeb	3800 (-1104
Sand and shale	0	2910	Tor	3823 (-1127
Shale and lime	2910	4125	Lansing	3841 (-1145
Rotary total depth	4125		KC	3900 (-1204
			BKC	4067 (-1371

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	292'	common	225	3%gel, 2%cc
production		5½"	14#	4,124'	common	125	2%gel, 3%cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	4052	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	22gm	3916-22
4	22gm	3970-80
4	22gm	4013-20

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid; 1250 gal. 15% NE	4013-20
500 gal. 15% mud acid; 1250 gal. 15% Royal Sol	3916-22

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/2/84	pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	66 bbls.	-0- MCF	% 125 bbls.	-- CFPB

Disposition of gas (vented, used on lease or sold): --

Perforations