

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/85

OPERATOR Petroventures, Inc. API NO. 15-179-20,731

ADDRESS 165 S. Union Rd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD So. Martin Creek

** CONTACT PERSON Judy Martine PROD. FORMATION Lansing/KC
PHONE (303) 986-9560 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Breeden

ADDRESS P. O. Box 2256 WELL NO. 10

Wichita, KS 67201 WELL LOCATION NE SW SE

DRILLING Wildcat Drilling Company 990Ft. from south Line and

CONTRACTOR Suite 250, 200 W. Douglas 1650Ft. from east Line of (EX)

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 11 TWP 9S RGE 27 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,130 PBDT --

SPUD DATE 2/15/84 DATE COMPLETED 4/14/84

ELEV: GR 2690 DF _____ KB 2700

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 290' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April, 1984

MY COMMISSION EXPIRES: January 20, 1985

NOTARY PUBLIC

RECEIVED STATE CORPORATION COMMISSION 4-25-84 APR 25 1984 CONSERVATION DIVISION

** The person who can be reached by phone regarding STATE INFORMATION concerning this information.

Side TWO
 OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 11 TWP 9S RGE 27 (W)
 WELL NO 10

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. Sand and shale Lime and shale Rotary total depth			Stn Cr1	2300 (+ 400)	
			Base/SC	2332 (+ 368)	
			Topeka	3600 (- 900)	
			Oread	3770 (-1070)	
			Heebner	3811 (-1111)	
		0	2796	Toronto	3832 (-1132)
		2796	4130	Lansing	3852 (-1152)
		4130		Base/KC	4080 (-1380)
				LTD	4131 (-1431)

DST #1 3954-3988, 15-60-60-90, Rec. 1984' mud cut oil and water, FP 170-276, 351-700, SIP 1111, 1111

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	290'	common	220	2% gel, 3% cc
production		5 1/2"	14#	4129'	common	150	3% cc. 2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	22gm	4046-4049
TUBING RECORD			4	22gm	4024-4028
Size	Setting depth	Pecker set at	4	22gm	3978-3982
2-7/8"	4,082				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid, 1250 gal. 15% royal Sol	4046-4049
1000 gal. 15% mud acid	4024-4028
1000 gal. 15% mud acid	3978-3982

Date of first production 4/14/84	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity
Estimated Production-L.P. 105 bbls.	Gas -0- MCF	Water % 148 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio ----- CFPB

Perforations