

TYPE

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE \_\_\_\_\_

OPERATOR Petroventures, Inc. API NO. 15-179-20,725

ADDRESS 165 S. Union Rd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Judy Martine PROD. FORMATION \_\_\_\_\_  
PHONE (303) 986-9560 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Breeden

ADDRESS \_\_\_\_\_ WELL NO. 9

DRILLING Wildcat Drilling Company WELL LOCATION 165' S of NE NE SE

CONTRACTOR \_\_\_\_\_ 2145 Ft. from south Line and

ADDRESS Suite 250, 200 W. Douglas 330 Ft. from east Line of

Wichita, KS 67202 the SE (Qtr.) SEC 11 TWP 9S RGE 27 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31, 332 W. Wichita, KCC

Russell, KS 67665 KGS

TOTAL DEPTH 4,100 PBDT -- SWD/REP \_\_\_\_\_

SPUD DATE 1/16/84 DATE COMPLETED 1/25/84 PLG. \_\_\_\_\_

ELEV: GR 2258 DF \_\_\_\_\_ KB 2266 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		11	◇

Amount of surface pipe set and cemented 297' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February, 19 84.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen Greger  
(NOTARY PUBLIC)  
Kathleen L. Greger  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1984  
2-21-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
 OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 11 TWP 9S RGE 27 (W)  
 WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Stn Cr1	2278 (+ 388)
			Tpka	3574 (- 908)
			Heeb	3786 (-1120)
			Tor	3809 (-1143)
			Lans	3826 (-1160)
Sand and shale	0	309	BKC	4053 (-1387)
Shale	309	350	RTD	4101 (-1435)
Sand and shale	350	2490		
Lime and shale	2490	4100		
Rotary total depth	4100			
DST #1 3986 - 4018, 15-60-30-60, Rec. 40' mud, FP 32-42, 42-46, SIP 431-95, BHT 122°				
DST #2 3932 - 3970, 15-60-30-60, Rec. 20' mud, FP 32-42, 42-44, SIP 1190-1149, BHT 114°				
RELEASED FEB 06 1965 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	297'	common	220	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. Gas-oil ratio CF7B
Disposition of gas (vented, used on lease or sold)		Perforations