

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6041  
name Petroventures, Inc.  
address 165 So. Union Blvd.  
Suite 670  
City/State/Zip Lakewood, CO 80228

Operator Contact Person William Warburton  
Phone 303-986-9560  
R7 KCC

Contractor: license # 5426-9180  
name Wildcat Drilling Company, Inc.

Wellsite Geologist Robert Elder  
Phone 913-625-4266

PURCHASER Koch Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

4/14/84 4/22/84 5/25/84  
Spud Date Date Reached TD Completion Date

4120' 4102'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 315 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 179-20,741 - 0000

County Sheridan

SE NW SE Sec 11 Twp 9S Rge 27

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

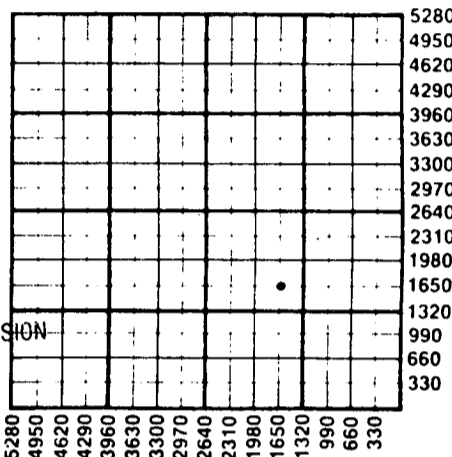
Lease Name BREEDEN Well# 17

Field Name Wildcat South Martin Creek

Producing Formation Lansing

Elevation: Ground 2681 KB 2691

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
7-30-84  
JUL 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner a:  
(Stream, Pond etc.) Ft West From Southeast Corn  
Sec Twp Rge  East  West

Other (explain) Breedon Irrigation well in  
SWSWSW OF (purchased from city, R.W.D.#) Sec. 12, 9s, 2

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # CD-128219

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.D. Warburton

title Petroleum Engineer Date 7/27/84

Subscribed and sworn to before me this 27th day of July 1984

Notary Public George M. Ladaba  
Date Commission Expires 12-20-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 11 Twp 9 Rge 27

Operator Name Petroventures, Inc. Lease Name BREEDEN Well# 17 SEC 11 TWP. 9S RGE. 27  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Stone Corral Anhydrite	2290	2327
Topeka	3593	
Oread	3759	
Heebner	3803	
Toronto	3823	
Lansing	3842	
Base/Kansas City	4071	
Total Depth	4120	

**RELEASED**  
**JUN 10 1985**  
**FROM CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20	315'	Common	225	2% Gel., 3% CaC
Production	8-5/8"	5-1/2"	14	4122'	60/40 POZ	150	10% salt, 3/4%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 SPF	4035-4044	2000 gal. Service Sol.	4035-44
2 SPF	4016-4022	1000 gal. Service Sol.	4016-22
2 SPF	3974-3982	2000 gal. 15% Service Sol.	3974-82

TUBING RECORD				Liner Run	
size	set at	packer at	Yes	No	
2-7/8"		4086	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Date of First Production	Producing method				
5/25/84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	70 Bbls	-0- MCF	70 Bbls	1/1	45°

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 4035-4044  
 4016-4022  
 3974-3982