

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/30/84

OPERATOR Petroventures, Inc. API NO. 15-179-20,681

ADDRESS Suite 600, 4704 Harlan Street COUNTY Sheridan

Denver, CO 80212 FIELD SOUTH MARTIN CREEK

** CONTACT PERSON Judy Martine PROD. FORMATION Lansing
PHONE (303) 455-8822 _____ Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Breeden

ADDRESS P. O. Box 2256 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION SE SW SE NE

DRILLING Dunne-Gardner Petroleum, Inc. 2475 Ft. from north Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 825 Ft. from east Line of (X)
Wichita, Kansas 67202 the NE (Qtr.) SEC 11 TWP 9S RGE 27 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

	11		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,175' PBDT 4,120'

SPUD DATE 6/1/83 DATE COMPLETED 7/8/83

ELEV: GR 2677 DF _____ KB 2687

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 344' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 19 83.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Brewer
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
8-23-83
#116231983
DIVISION
WICHITA, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 11 TWP 9S RGE 27 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			SC Anhy	2297 (+ 390)
			BSC	2331 (+ 356)
			Topeka	3591 (+ 904)
			Oread	3756 (-1069)
			Heebner	3802 (-1115)
Sand	0	600	Toronto	3825 (-1138)
Sand & shale	600	1913	Lansing	3841 (-1154)
Dakota sand	1913	2073	BKC	4066 (-1379)
Shale	2073	2545	RTD	4175
Shale & lime	2545	4175		
DST #1 3799-3846, 15-90-30-30, weak blow; rec. 2' muddy water, IHP 1959, FHP 1938, IF 63-63, ISIP 1080, FF 74-74, FSIP 360				
DST #2 3854-3874, 15-90-60-120, rec. 960' oil and MCSW, IHP 1949, FHP 1949, IF 74-169, ISIP 1260, FF 254-476, FSIP 1239				
DST #3 3999-4019, packer failure				
DST #4 3982-4019, 15-90-60-120, strong blow rec. 3100' gassy oil, IHP 2055, FHP 2023, ISIP 1408, FF 169-317, FSIP 1398				
DST #5 4025-4044, 15-90-30-30, rec. 5' mud, IHP 2044, FHP 2023, IF 42-42, ISIP 95, FF 42-42, FSIP 2023				
If additional space is needed use Page 2				

Report of oil strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20	344	common	200	3% cc, 2% gel
production		5 1/2"	14	4,172	common	190	10% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	22gm	4012-4018
TUBING RECORD			4	22gm	3916-3926
Size	Setting depth	Packer set at	4	22gm	3868-3874
2-7/8"	4052				