

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5245  
name Okmar Oil Company  
address 970 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston  
Phone 316-265-3311

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Robert C. Lewellyn  
Phone 316-263-4132

PURCHASER NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/11/84 8/19/84 8/19/84  
Spud Date Date Reached TD Completion Date

Total Depth 4110' PBT  
SR-KCC

Amount of Surface Pipe Set and Cemented at 8jts @ .346 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-179-20,751-0000

County Sheridan

SW NE NE Sec 11 Twp 9S Rge 27 X West

4290 Ft North from Southeast Corner of Section  
.990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

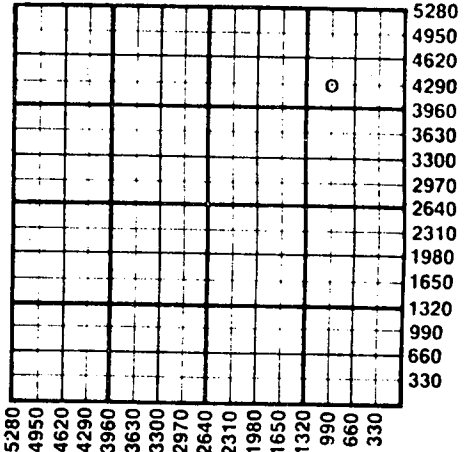
Lease Name Jerome "B" Well# 1

Field Name NA

Producing Formation NA

Elevation: Ground 2683 KB 2688

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # NA  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Stephen C. Spradell*  
Title Geol. Dept. Sec. Date 9/13/84

Subscribed and sworn to before me this 13th day of September, 1984

Notary Public *Patricia E. Heinsohn*  
Date Commission Expires 7/14/85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)



Sec 11 Twp 9 Rge 27 West

Operator Name ..... Okamr Oil Company ..... Lease Name Jerome B ..... Well# 1 ..... SEC 11 ..... TWP 9 ..... RGE 27 .....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1) 3809-3865 (Toronto, Lansing A )  
 30-45-30-45  
 Rec: 120' WCM, 360' water  
 1268/1241 122/122 177/232

Name Top Bottom  
 Anhy 2301 (+ 387)  
 B/Anh 2336 (+ 352)  
 Heeb 3811 (-1123)  
 Lans 3852 (-1164)  
 RTD 4110

DST #2) 3897-3926 (Lans E )  
 30-45-30-45  
 Rec: 64' Mud  
 792/587 95/95 109/99

DST #3) MISRUN

DST #4) 3910-3939 (Lans F )  
 30-45-90-90  
 Rec: 300' WCM, 160' water  
 874/792 95/95 177/218

DST #5) 3962-4020 (Lans H,I )  
 30-45-30-45  
 Rec: 65' Mud  
 1119/1119 81/81 95/95

DST #6) 4014-4065 (Lans J,K )  
 30-45-60-90  
 Rec: 450' wtry mud  
 1092/956 300/245 273/273

RELEASED

SEP 18 1965

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....

**PRODUCTION INTERVAL**

