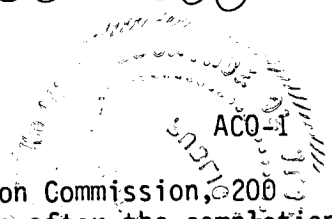


AFFIDAVIT AND COMPLETION FORM



This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Lochiel Exploration Ltd. API NO. _____
 ADDRESS 1106, 333 - 5th Ave. S.W. COUNTY Sheridan
Calgary, Alberta Canada FIELD GEORGE, WEST WC.
 LEASE _____

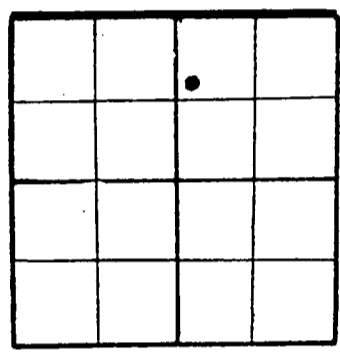
**CONTACT PERSON Joseph Yanchula
 PHONE (403) 265-8405

PURCHASER KOCH Oil Company WELL NO. Breedon #1
 ADDRESS P.O. Box 2256 Wichita, Kansas WELL LOCATION SW NW NE 13-9s-27W
67201 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of

DRILLING CONTRACTOR Challenger Drilling Inc. the SEC. 13 TWP. 9s RGE. 27W
 ADDRESS 340 E. North Belt, Suite 166
Houston, Texas 77060

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4075 PBDT 4075
 SPUD DATE Aug 6 1981 DATE COMPLETED Aug 17 1981
81-08-06 81-08-17
 ELEV: GR 2678 DF _____ KB 2689



WELL PLAT
 (#Quarter) or (Full) Section - Please indicate. ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23	307.68	Common	225	3% Ca Cl ₂ 2% gel 10% salt
Production	7 7/8	4 1/2	10.5	4054.69	1:1 P0%	300	Friction Reducer 0.75%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, POLYMER, ANTIMONION	Depth interval treated
Amount and kind of material used	

RECEIVED
 STATE CORPORATION COMMISSION
 8.30.82
 AUG 30 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity		40	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral (Anhydrite)	2290	2324		
Topeka	3588			
Heebner	3800	3806		
Toronto	3821			
Lansing	3840			
Base Kansas City	4064			
<u>Logs Run</u>				
Compensated Density GRC 3400-4077				
Compensated Acoustic Velocity 3400-4075				
Sidewall Neutron Gamma Guard 0-4051				
<u>Drillstem Tests</u>				
DST#1(Lansing G) 3899-3940 V.O. 90 min. Rec. 184' GIP, 181' clean gassy oil, 129' heavily oil cut mud.				
DST#2 (Lansing K) 4022-4040 V.O. 45 min. Rec. 3 drilling mud.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

PROVINCE _____ CITY _____
 STATE OF Alberta, COUNTY OF Calgary SS,

Joseph Yanchula OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager Engineering & Production FOR Lochiel Exploration Ltd. OPERATOR OF THE Breeden LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF August 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joseph Yanchula

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 DAY OF August 1982

MICHAEL J. MAJOR
 A Notary Public for the Province of Alberta
 My Appointment expires at the pleasure of the Attorney General

[Signature]
 NOTARY PUBLIC
 MICHAEL J. MAJOR

MY COMMISSION EXPIRES: _____