

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-7-09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300 **KCC**  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eaglwing **MAR 09 2007**  
Operator Contact Person: Susan Sears **CONFIDENTIAL**  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Terry McLeod

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/28/06 12/7/06 N/A  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25599-0000  
County: Ellis  
N2 SE NE SE Sec. 18 Twp. 14 S. R. 16  East  West  
1950 S feet from S / N (circle one) Line of Section  
330 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Phillip Well #: 1-18  
Field Name: Wildcat

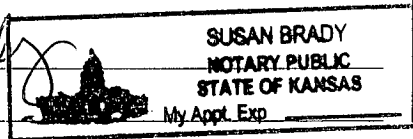
Producing Formation: LKC, Arbuckle  
Elevation: Ground: 1886' Kelly Bushing: 1891'  
Total Depth: 3500' Plug Back Total Depth: 3471'  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1102 Feet  
If Alternate II completion, cement circulated from 1102  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AIT I/NH 10-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 3-9-07  
Subscribed and sworn to before me this 9th day of March,  
2007.  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07



**KCC Office Use ONLY**  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Phillip Well #: 1-18  
 Sec. 18 Twp. 14 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED LIST  <div style="text-align: right; font-size: 2em; font-weight: bold; opacity: 0.5;">                     KCC                      MAR 09 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	210'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3496'	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1102	A-con	130	3% cc, 1/4# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3401-3404	500 gal 15% NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on Equipment</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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WICHITA, KS

Philip #1-18  
Daily drilling report  
Page two

- 12/5/06      Depth 3408'. Cut 10'. DT: none. CT: 23 ½ hrs. **DST #4 3374-3398 (Arbuckle):** 30-30-60-60. IF: Wk blow building to strong BOB in 27 min. FF: wk blow building to 8 ". Surface bl bk on shut-ins. Rec. 215' CO (32°grav.), 130' HVOCM (40%O 60%M). SIP: 865-878; FP: 17/98; 106/147; HP: 1644-1638, BHT 106°. **DST #5 3399-3408' (Arbuckle):** 30-45-60-60. IF: Wk blow building to strong BOB in 5 min. FF: Stong bl BOB in 30 min. Surface bl bk on shut-ins. Rec. 800' TF, 530' CO (31° grav.), 150' SLOCW (1% O 99%W), 120' W (32,000 ppm chl, pit 11,700 ppm). SIP:998-993; FP:28/190; 203/354; HP:1654-1615, BHT 112°.
- 12/6/06      RTD 3500'. Cut 92'. DT: none. CT: 21 ½ hrs. HC @ 2:00 p.m. 12/5/06. GIH @ 6:00 p.m. to condition for log and stopped @ 2821', GIH to 3500' & cond. Hole for 1 hr. Log Tech logged from 12:15 a.m. to 4:00 a.m. 12/6/06, LTD @ 3504'. Had ledge @ 2821 on 2<sup>nd</sup> log run also but worked through. Preparing to run 5 ½" prod. csg.
- 12/7/06      RTD 3500'. CT: 12 ¼ hrs. Ran 83 jts., 15.5# = 3499' 5 ½" prod. csg. set @ 3496', Jet Star cmt. w/150 sx. AA-2, port collar @ 1060', plug down @ 3:15 p.m. 12/6/06. 15 sx. in RH. Rig released @ 7:15 p.m. 12/6/06.

Philip #1-18 1950 FSL 330 FEL Sec. 18-T14S-R16W 1891' KB							Schippers #1-17 500 FWL 1220 FSL Sec. 17-T14S-R16W 1889' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1020	+871	-8	1021	+870	-9	1010	+879
B/Anhydrite	1062	+829	-8	1063	+828	-9	1052	+837
Topeka	2849	-958	-1	2850	-959	-2	2846	-957
Heebner	3101	-1210	-1	3103	-1212	-3	3098	-1209
Toronto	3121	-1230	-2	3122	-1231	-3	3117	-1228
Lansing	3149	-1258	Flat	3151	-1260	-2	3147	-1258
BKC	3378	-1487	-2	3382	-1491	-6	3374	-1485
Arbuckle	3393	-1502	+1	3396	-1504	-2	3392	-1503
RTD	3500	-1609						
LTD				3504	-1613		3500	-1611

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CONSERVATION DIVISION  
WICHITA, KS

**Philip #1-18**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #8

Wild Brook Prospect #3200

1950 FSL 330 FEL  
Sec. 18-T14S-R16W  
Ellis County, Kansas

Contact Person: Scott Robinson  
Phone number: 316-267-3241  
Well site Geologist: Terry McLeod

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Call Depth: 2450'  
Spud: 11/28/06 @ 3:00 p.m.

API #: 15-051-25599  
Casing: 8 5/8" @ 210'  
5 1/2" @ 3496'

TD: 3500'

Elevation: 1886' GL  
1891' KB

DAILY INFORMATION:

11/27/06 Start MIRT.

11/28/06 MIRT. 3 loads left to haul.

11/29/06 Depth 315'. Cut 315'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 210'.  
Spud @ 3:00 p.m. 11/28/06. Ran 5 jts. = 202.60' of 8 5/8" surf. csg. set @  
210', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 9:15 p.m.,  
drilled out @ 5:15 a.m. 11/29/06, circ. 10 bbls by Allied.

11/30/06 Depth 2050'. Cut 1735'. DT: none. CT: none. Dev.: 3/4° @ 1872'.

12/1/06 Depth 2765'. Cut 715'. DT: none. CT: none. Dev.: none.

12/2/06 Depth 3210'. Cut 445'. DT: 1 hr. (pump head). CT: 8 1/4 hrs. Dev.: 1° @  
3210'. Pipe strap .15' long to the board. **DST #1 3133-3210 (Lansing A-  
D):** 30-60-60-60. IF: Wk blow building to 8". FF: Wk blow building to 2 1/4".  
Rec. 25' OCM (20% O 80% M), 60' OCMW (2% O 30% M 68% W), 60'  
MW w/SO (95% W 5% M), 120' W w/ SLSO (chl 70,000 ppm), (pit 6,800  
ppm). SIP: 480-449; FP: 60/114; 123/156; HP: 1557-1503, BHT 101°.

12/3/06 Depth 3255'. Cut 45'. DT: none. CT: 22 1/4 hrs. **DST #2 3207-3255  
(Lansing E F G):** 30-45-30-45. IF: Wk blow died in 6 min. FF: no blow.  
Rec. 30' MW w/ SO, 180' W (chl 48,000 ppm), (pit 8,900 ppm). SIP: 474-  
469; FP: 30/101; 113/132; HP: 1562-1549, BHT 104°. **DST #3 3274-  
3380 (LKC- H I J K L):** 30-60-60-60 IF: Wk blow built to 3" decreased to  
1/2". FF: no blow first 10 min. then wk surface blow. Rec. 120' OCM (7%O  
93%M). SIP: 634-352; FP: 89/113; 109/117; HP: 1634-1603, BHT 100°.

12/4/06 Depth 3398". Cut 143'. DT: none. CT: 18 hrs. **DST #4 3374-3398  
(Arbuckle):**

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WICHITA KS

- 12/5/06      Depth 3408'. Cut 10'. DT: none. CT: 23 ½ hrs. **DST #4 3374-3398 (Arbuckle):** 30-30-60-60. IF: Wk blow building to strong BOB in 27 min. FF: wk blow building to 8 ". Surface bl bk on shut-ins. Rec. 215' CO (32°grav.), 130' HVOCM (40%O 60%M). SIP: 865-878; FP: 17/98; 106/147; HP: 1644-1638, BHT 106°. **DST #5 3399-3408' (Arbuckle):** 30-45-60-60. IF: Wk blow building to strong BOB in 5 min. FF: Stong bl BOB in 30 min. Surface bl bk on shut-ins. Rec. 800' TF, 530' CO (31° grav.), 150' SLOCW (1% O 99%W), 120' W (32,000 ppm chl, pit 11,700 ppm). SIP:998-993; FP:28/190; 203/354; HP:1654-1615, BHT 112°.
- 12/6/06      RTD 3500'. Cut 92'. DT: none. CT: 21 ½ hrs. HC @ 2:00 p.m. 12/5/06. GIH @ 6:00 p.m. to condition for log and stopped @ 2821', GIH to 3500' & cond. Hole for 1 hr. Log Tech logged from 12:15 a.m. to 4:00 a.m. 12/6/06, LTD @ 3504'. Had ledge @ 2821 on 2<sup>nd</sup> log run also but worked through. Preparing to run 5 ½" prod. csg.
- 12/7/06      RTD 3500'. CT: 12 ¼ hrs. Ran 83 jts., 15.5# = 3499' 5 ½" prod. csg. set @ 3496', Jet Star cmt. w/150 sx. AA-2, port collar @ 1060', plug down @ 3:15 p.m. 12/6/06. 15 sx. in RH. Rig released @ 7:15 p.m. 12/6/06.

Philip #1-18 1950 FSL 330 FEL Sec. 18-T14S-R16W 1891' KB							Schippers #1-17 500 FWL 1220 FSL Sec. 17-T14S-R16W 1889' KB	
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Heebner	3101	-1210	-1	3103	-1212	-3	3098	-1209
Toronto	3121	-1230	-2	3122	-1231	-3	3117	-1228
Lansing	3149	-1258	Flat	3151	-1260	-2	3147	-1258
BKC	3378	-1487	-2	3382	-1491	-6	3374	-1485
Arbuckle	3393	-1502	+1	3396	-1504	-2	3392	-1503
RTD	3500	-1609						
LTD				3504	-1613		3500	-1611

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 WICHITA, KS



**Philip 1-18  
Completion Report  
Section 18-14S-16W  
Ellis County, KS**

**Philip #1-18**

12/06/06 MDC Rig #8, 85 jts 5 1/2" csg on Loc., Driller TD 3500', Log-Tech TD @ 3504', Log Tech ran, Daul compensated Porosity Log, Daul Induction Log, Microresistivity Log, Top of Anhydrite @ 1021' base Anhydrite @ 1063', Scott's Welding Service welded on rotating scratchers across pay zones. Rig TIH w/ bit to btm., circ & condition hole f/1 hr., Francis Csg Crew's on location. TOH & laid down drill pipe, collars & bit, Csg crew drifted csg prior to running, Installed 8 5/8" x 5 1/2" Larkin 1500# WP slip type head, RU csg tongs. TIH w/ 1 - 5 1/2" guide shoe, 1 - 20.50' shoe jt., 82 jts 5 1/2", 15.5# new Midwestern Pipeworks. LS range 3, stacked out 15' from btm hooked up Rig mud pump & circ down. Guide shoe landed @ 3499', IR latch down insert @ 3479', port collar @ 1060', turbolizers installed on jts #1,3,5,7,9,11,13,15,17,60 cmt basket or jt #57, Port collar on jt #58. Dropped ball, broke circ., circ f/5 mins., start rotating 5 1/2" csg & continued circ f/1 hr. RU Jet-Star Service pumped 12 Bbls mud-flush, 5 Bbls H2O spacer mixed & pumped 150 sks AA-2 @ 15# 5 BPM rate, 150# pres. Release latch down plug, displaced w/82.5 Bbls., H2O, plug down 3:05 p.m. Pres to 1500#, Held, release pres., insert Held OK, good returns thru out cmt job. Installed 5 1/2" slips & packed off head. Mix & pumped 25 sks 60/40 Poz. Plugged rat & mouse holes, job complete @ 3:30 p.m.

12/07/06 Waiting on completion.

12/11/06 Waiting on completion.

12/12/06 Waiting on completion.

12/13/06 Perf-Tech ran Dual Receiver cmt bond log, cmt job looks good, TD @ 3471' Top of Cmt @ 2510', Port collar @ 1102' Mai's trucking loaded 114 jts 2 3/8" tbg in Russell Warehouse. Hauled too lease & put on seals.

12/14/06 Waiting on completion.

12/15/06 Waiting on completion.

12/18/06 Waiting on completion.

12/19/06 Waiting on completion.

12/20/06 Waiting on completion.

12/21/06 Waiting on completion.

12/26/06 MIRU MDC #448. 112 jts 2 3/8" tbg on location, 5 1/2" csg set to 3499', PBTD @ 3471' 5 1/2" Port collar @ 1103', TIH w/ 5 1/2" Port collar tool on 35 jts 2 3/8" tbg. RU Jet Star Energy Services, pressure test csg to 1250# held OK. Open Port collar, break circ @ 2.50 bpm 250#, mix & pump cmt @ 12.0# - 1 gal circ. Cmt to surface, used 130 sks A-Con blend, close port collar repressure csg to 1350# held OK. Ran 5 more jts tbg. RU & reverse circ. out seen 2-cmt flags. TOH w/ tbg & tool. Good circ thru out cmt job. Witnessed by Case Morris w/KCC. SDON.

12/27/06 RU 5 1/2" csg swab, swab down to 3175'. RU Perf-Tech perforate Arb 3401-04' 4 SPF (EHSC), TIH w/ X-Pert 5 1/2" model R pkr on 107 jts 2 3/8" tbg set pkr @ 3371', TIH w/ tbg swab 2800 FTF, 571 FI tbg, 400' oil, 171' wtr, swab down to 3371' rec 4.64 Bbls. FL staying @ 3300' 50% oil, start 1<sup>st</sup> hr test 2 PPH 150 FPP 93% oil, 4% wtr, 3% mud & fines. Rec 1.16 Bbls, 2<sup>nd</sup> hr 2 PPH, 150 FPP 95% oil, 2% wtr, 3% mud & fines rec 1.16 Bbls, 3<sup>rd</sup> hr 2 PPH, 140 FPP, 98% oil, 1% wtr, 1% mud & fines rec 1.16 Bbls. SDON.

12/29/06 MDC #448. Perfs Arb 3401-04', Model R pkr set @ 3371', TIH w/ tbg swab check overnight fillup. 1500 FTF, 1871' FI tbg. All oil, no flash of water, release pkr flush acid off annulus, reset pkr & swab back down SDOWE.

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Philip 1-18  
Completion Report  
Section 18-14S-16W  
Ellis County, KS

01/02/07 Perfs Arb 3401-04', Model R pkr set @ 3371', TIH w/ tbg swab check 3 day fill up, 800 FTF, 2571' FI tbg all oil, RU Kansas Acid Inc. Retreat Arb. w/500 gals 15% NE/FE 3% solvent, 1% surfactant, displaced w/ 14 Bbls KCL wtr, stage 1<sup>st</sup> Bbl acid in @ 1000# took 45 mins, stage 2<sup>nd</sup> Bbl Acid in @ 1500#, start feeding ¼ bpm 1250#, slow break back to 1200#, start ½ bpm 1200# 6 Bbl acid out, broke back to 900# treated ½ bpm 900#, pumped .50 bbl overflush. ISIP 900# in 5 mins. 300# in 10 mins, 0#, 12 mins to vac. Total load 26 Bbls. TIH w/ tbg swab, swab down to 3371' rec 35.96 Bbls of 26 Bbl load, fl staying 1971', 1400 FI tbg. 14% oil, start testing.

1 <sup>st</sup> hr	4 PPH	1400 FPP 14% oil	Rec 20.88 Bbls
2 <sup>nd</sup> hr	4 PPH	1400 FPP 14% oil	Rec 21.46 Bbls
3 <sup>rd</sup> hr	4 PPH	1400 FPP 14% oil	Rec 22.04 Bbls

SDON.

01/03/07 Perfs Arb 3401-04', Model R pkr set @ 3371', TIH w/ tbg swab check overnight fill up. 700 FTF, 2671 FI tbg, 100' oil, 2571 wtr, swab down to 3371', rec 28.56. FL stay @ 1900', 1471 FTF.

1 <sup>st</sup> hr	4 PPH	1471 FPP 8% oil	Rec 23.20 Bbls
2 <sup>nd</sup> hr	4 PPH	1471 FPP 8% oil	Rec 23.20 Bbls
3 <sup>rd</sup> hr	4 PPH	1471 FPP 10% oil	Rec 23.20 Bbls
4 <sup>th</sup> hr	4 PPH	1471 FPP 10% oil	Rec 22.04 Bbls
5 <sup>th</sup> hr	4 PPH	1471 FPP 10% oil	Rec 23.20 Bbls
6 <sup>th</sup> hr	4 PPH	1471 FPP 7% oil	Rec 23.20 Bbls
7 <sup>th</sup> hr	4 PPH	1471 FPP 8% oil	Rec 20.88 Bbls

SDON.

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01/04/07 Perfs Arb 3401-04', Model R pkr set @ 3371', TIH w/ tbg swab check overnight fill up. 700 FTF, 2671 FI tbg, 150' oil, 2521 wtr = 6% oil, release pkr. TOH w/tbg & pkr, shut in csg. RDMOL.

01/05/07 Waiting on Equipment.

01/08/07 Waiting on Equipment.

01/09/07 Waiting on Equipment.

01/10/07 Waiting on Equipment.

01/11/07 Waiting on Equipment.

01/12/07 Waiting on Equipment.

01/15/07 Waiting on Equipment.

01/18/07 Waiting on Equipment.

01/19/07 Waiting on Equipment.

01/22/07 Waiting on Equipment.

01/23/07 Waiting on Equipment.

01/24/07 Waiting on Equipment.

01/25/07 Waiting on Equipment.

01/26/07 Waiting on Equipment.

01/29/07 Waiting on Equipment.

01/30/07 Waiting on Equipment.

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**Philip 1-18  
Completion Report  
Section 18-14S-16W  
Ellis County, KS**

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- 1/31/07 Waiting on Equipment.
- 2/01/07 Waiting on Equipment.
- 2/02/07 Waiting on Equipment.
- 2/05/07 Waiting on Equipment.
- 2/06/07 Waiting on Equipment.
- 2/07/07 Waiting on Equipment.
- 2/08/07 Waiting on Equipment/Working on disposal location.  
**Final Report**

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CONSERVATION DIVISION  
WICHITA, KS







Acc-1



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

### Invoice

<b>Bill to:</b> MURFIN DRILLING Box 288 Russell, KS 67605	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		612044	12/06/06	14218	Pratt
	<b>Service Description</b>				
	<b>Cement</b>				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Phillip	1-18	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Mark Robben			Steve Orlando		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C321	GILSONITE	LB	747	\$0.67	\$500.49 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C221	SALT (Fine)	GAL	784	\$0.25	\$196.00 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	210	\$5.00	\$1,050.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	856	\$1.60	\$1,369.60
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	105	\$3.00	\$315.00

USED FOR New Well Comp  
 APPROVED SMUS

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CONSERVATION DIVISION  
 WICHITA, KS  
 Ellis County & State Tax Rate: 5.30%

**Sub Total:** \$14,814.14  
**Discount:** \$2,370.60  
**Discount Sub Total:** \$12,443.54  
**Taxes:** \$437.22  
**Total:** \$12,880.76

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer <b>Murkin Drilling</b>	Lease No.	Date <b>12-6-06</b>
Lease <b>Phillip</b>	Well # <b>1-18</b>	
Field Order # <b>14218</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>3500</b>
Type Job <b>5 1/2 Longstring New well</b>	Formation	County <b>Ellis</b>
		State <b>Ks</b>
		Legal Description <b>12-48-16w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft	<b>Cem-A</b>	Acid <b>150 sacks AA2</b>	<b>1.45 g/gal</b>	RATE	PRESS	ISIP
Depth <b>3496</b>	Depth	From	To <b>2534</b>	Pre Pad <b>60/40 POC</b>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			40 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>3496</b>	Packer Depth	From	To	Flush <b>82.7 H2O</b>	Gas Volume			Total Load

Customer Representative <b>Mark</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>118</b>	<b>309/457</b>	<b>305/572</b>
Driver Names <b>Steve</b>	<b>Kuven</b>	<b>Mihal</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety meeting
					Run 83 Jts Csg Basket 57
					Centralizer 1-3-5-7-9-11-13-15-17-60
					Csg on Bottom Hookup to Csg
					Break Circ w/ Rigs
2:27	100		12	5	Run 12 bbl mud flush
2:30	150		5	5	5 bbl H2O spacer
2:31	150		38.5	5	Mix 150 sacks AA2 @ 15 #
					SHUTDOWN Release plug Clear pump
2:50	0		0	7	Start Dis placement
3:00	500		65	7	Lift pressure
3:02	700		70	4	Slow rate
3:05	1500		82.5	4	Plug Down - Held
					Mix 25 sacks 60/40 POC Rham H
					Job Complete
					Port collar @ 1060'

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WICHITA, KS

Victoria 1-east-1 1/2 south, west Int 0



**FIELD ORDER** 14218

Subject to Correction

Date 12-6-06		Customer ID		Lease Phillip	Well # 1-18	Legal 18-145-16W
County Ellis		State KS		Station Pratt		
Depth 3500		Formation		Shoe Joint 20'		
Casing 5/2 15.5		# Casing Depth 3496		TD 3504	Job Type L.S. N.W. 5 1/2	
Customer Representative Mark				Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X Mark Pohlen		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150gals	AA2		
P	D203	25gals	60/40 Poz		
P	C195	113Lb	FLA-322		
P	C321	747Lb	Gilsonite		
P	C243	21Lb	Defoamer		
P	C221	784Lb	Salt		
P	C244	50Lb	Friction Reducer		
P	C302	500gal	Mod Flusk		
P	F261	1ea	Port Collar 5 1/2		
P	F101	10ea	Turbolizer 5 1/2		
P	F211	1ea	AutoFill Float Shoe 5 1/2		
P	F171	1ea	I.R. Latch Down Plug & Baffle 5 1/2		
P	F121	1ea	Basket 5 1/2		
P	F80	1ea	Thread lock compound kit		
P	E100	270mi	Heavy Vehicle Mileage		
P	E107	175hr	Cement Service Charge		
P	E104	856tu	Bulk Delivery		
P	R207	1ea	Casing Cement Pumper 3000'-3500'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		
P	E101	105mi	Pickup mileage		
			Discounted price plus taxes		\$ 12443.52

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MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 105674

Invoice Date: 11/30/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

KCC  
MAR 09 2007  
CONFIDENTIAL


Cust I.D.....: Murfin  
P.O. Number...: Phillip 1-18  
P.O. Date.....: 11/30/06

Due Date.: 12/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	19.00	MILE	14.2200	270.18	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	19.00	MILE	6.0000	114.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take/Discount of 343.98  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3439.83  
Tax.....: 102.84  
Payments: 0.00  
Total....: 3542.67

  
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MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS



3-7-09



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

**KCC**  
MAR 09 2007  
**CONFIDENTIAL**

March 9, 2007

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-051-25599-0000  
Phillip 1-18

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Phillip 1-18.  
**This well has not yet been completed as we are waiting on equipment.**  
A revised ACO-1 form will be sent upon completion.

We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

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MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS