

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/22/09

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/1/2006 12/9/2006 12/9/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22519-0000
County: RICE
S/2 SW Sec. 36 Twp. 20 S. R. 10 East West
750 feet from SOUTH Line of Section
1200 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: MORGAN Well #: 1-36
Field Name: WILD CAT
Producing Formation: _____
Elevation: Ground: 1704' Kelly Bushing: 1714'
Total Depth: 3402' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWH 10808
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

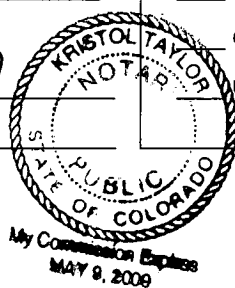
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 3/27/2007

Subscribed and sworn to before me this 27 TH day of MARCH, 2007

Notary Public: Mistal Papan
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 28 2007

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Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MORGAN Well #: 1-36
 Sec. 36 Twp. 20 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2517'	-803
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2805'	-1091'
List All E. Logs Run:	DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG		DOUGLAS	2838'	-1124'
			BRN LIME	2935'	-1221'
			LANSING	2964'	-1250'
			ARBUCKLE	3320'	-1606'
			TD	3402'	

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	305'	60/40 POZ	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	------------------------------

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

✓ 09357

Invoice Number: 105784

Invoice Date: 12/11/06

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202

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Cust. I.D.....: Gary
P.O. Number...: Morgan 1-36
P.O. Date.....: 12/11/06

Due Date.: 01/10/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.6500	2396.25	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	236.00	SKS	1.9000	448.40	E
Mileage	26.00	MILE	21.2400	552.24	E
236 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	15.00	PER	0.6500	9.75	E
Mileage pmp trk	26.00	MILE	6.0000	156.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 493.04
ONLY if paid within 30 days from Invoice Date

Subtotal: 4930.44
Tax.....: 179.49
Payments: 0.00
Total....: 5109.93

< 493.04 >

RECEIVED 466.89

DEC 15 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # 1-36

ACCT # 135/60

APPROVED BY GRD 12/18/06

ALLIED CEMENTING CO., INC.

26546

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>12-2-06</u>	SEC. <u>36</u>	TWP. <u>20</u>	RANGE <u>10W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Morgan</u>	WELL # <u>1-36</u>	LOCATION <u>Raymond 1/2 E 1S,</u>		COUNTY <u>Rice</u>	STATE <u>KS,</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1E, 1/4 N E/1A TO</u>					

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CONTRACTOR Summit #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 315

CASING SIZE 8 5/8 DEPTH 315

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 315

TOOL _____ DEPTH _____

PRES. MAX 100 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 1.5 FT

PERFS. _____

DISPLACEMENT Fresh Water 19 BBLs

OWNER Sam Gary

CEMENT CONFIDENTIAL

AMOUNT ORDERED 175 sx Common

3% CC 2% Gel TOP OUT w/

50sx Common 3% CC

MAR 27 2007

EQUIPMENT

PUMP TRUCK CEMENTER David W.

120 HELPER Kevin D. JD D.

BULK TRUCK DRIVER Steve T.

341

BULK TRUCK DRIVER _____

COMMON	<u>22 Sack</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX	_____	@	_____	_____
GEL	<u>4 sack</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 sack</u>	@	<u>46.60</u>	<u>326.20</u>
ASC	_____	@	_____	_____
HANDLING	<u>236 sack</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>236 sack</u>	@	<u>26</u>	<u>552.84</u>
TOTAL				<u>3789.69</u>

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REMARKS:

Pipe on Bottom Break in Pump
175 sx Common 3% CC 2% Gel
Shot Down Release Plug Displace
w/19 BBLs, Water Shut in Cement
did NOT come TOP OUT w/ 50
sx At 3% CC Wash up Rig
Down,

SERVICE

DEPTH OF JOB	<u>315</u>		<u>815.00</u>	
PUMP TRUCK CHARGE	_____		_____	
EXTRA FOOTAGE	<u>15</u>	@	<u>.65</u> <u>9.75</u>	
MILEAGE	<u>26</u>	@	<u>6.00</u> <u>156.00</u>	
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u> <u>100.00</u>	
TOTAL				<u>1080.75</u>

CHARGE TO: Sam Gary

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-Wooden Plug	@	<u>60.00</u>	<u>60.00</u>	
_____	@	_____	_____	
_____	@	_____	_____	
_____	@	_____	_____	
_____	@	_____	_____	
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature] DAN Cox
PRINTED NAME



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

1512

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210894

Invoice Date: 12/11/2006 Terms:

Page 1

GARY SAMUEL & ASSOCIATES, INC
1670 BROADWAY, SUITE 3300
DENVER CO 80202
() -

MORGAN #1-36
16619
12-09-06

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	165.00	9.3500	1542.75
1118A	S-5 GEL/ BENTONITE (50#)	570.00	.1400	79.80
Description	Hours	Unit Price	Total	
442 TON MILEAGE DELIVERY	992.60	1.05	1042.23	
446 P & A NEW WELL	1.00	800.00	800.00	
446 EQUIPMENT MILEAGE (ONE WAY)	140.00	3.15	441.00	
446 CASING FOOTACE	1800.00	.17	306.00	

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DEC 15 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # 1-36

ACCT # 135/60

APPROVED BY BRD 12/18/06

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Parts:	1622.55	Freight:	.00	Tax:	102.22	AR	4314.00
Labor:	.00	Misc:	.00	Total:	4314.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16619
 LOCATION EUREKA
 FOREMAN RICK LEAFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-06	3015	Morgan #2-36	36	20	10W	Rice
CUSTOMER Samuel Gary & Associates Inc.			Summit Orlg.			
MAILING ADDRESS 1670 Broadway, Suite 3300						
CITY STATE ZIP CODE Denver Co 80202						
TRUCK # DRIVER TRUCK # DRIVER						
			446	Cliff		
			442	J.P.		

JOB TYPE P.T.A HOLE SIZE _____ HOLE DEPTH 3400' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to arriving Rig. Plugging order as follows:

- 1st plug @ 3300' - 35 sks
- 2nd plug @ 1200' - 35 sks
- 3rd plug @ 800' - 35 sks
- 4th plug @ 395' - 35 sks
- 5th plug @ 60' - 25 sks

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	800.00	800.00
5406	140	MILEAGE	3.15	441.00
5402	1800'	Casing Footage (Below 1500')	.17'	306.00
1131	165 sks	60/40 Poz-Mix Cement	9.35	1542.75
1118A	570#	Gel 4%	.14#	79.80
5407A	7.09 Ton	Ton-Mileage Bulk Truck	1.05	1042.23
RECEIVED				
MAR 27 2007				
KCC WICHITA				
<i>Thank You</i>				
			Sub Total	4211.78
			SALES TAX	102.22
			ESTIMATED TOTAL	4314.00

6.39%

010894

AUTHORIZATION Called by Dan TITLE Summit Orlg DATE _____

3/27/09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

March 27, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

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MAR 28 2007
KCC WICHITA

Re: Morgan 1-36
Rice County, Kansas
API# 15-159-22519-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures