

3/21/09

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: PO Box 352  
City/State/Zip: Russell, Kansas 67665  
Purchaser: none  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Tony Richardson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/23/07 1/27/07 1/28/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23271-00-00  
County: Graham  
SE - SE - NE Sec. 2 Twp. 9 S. R. 22  East  West  
2270 feet from S / N (circle one) Line of Section  
470 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Buss H Well #: 1  
Field Name: Wildcat

Producing Formation: none  
Elevation: Ground: 2240' Kelly Bushing: 2245'  
Total Depth: 3900' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 10-8-05  
(Data must be collected from the Reserve Pit)

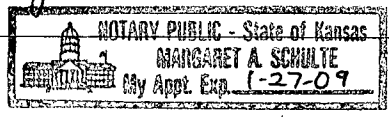
Chloride content 18,000 ppm Fluid volume 400 bbls  
Dewatering method used Air dry - back fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 3-21-07  
Subscribed and sworn to before me this 21st day of March,  
20 07.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 22 2007**  
**KCC WICHITA**

Operator Name: John Q. Farmer, Inc. Lease Name: Buss H Well #: 1  
 Sec. 2 Twp. 9 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1753' (+492)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3231' (-986)
List All E. Logs Run:		Heebner	3447' (-1202)
Microresistivity Log		Toronto	3471' (-1226)
Dual Compensated Porosity Log		Lansing/KC "A"	3489' (-1244)
Dual Induction Log		Stark Shale	3664' (-1419)
		Base/KC	3695' (-1450)
		Marmaton	3726' (-1481)
		Arbuckle	3827' (-1582)
		L.T.D.	3900' (-1655)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Common	150	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 32993

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-23-07</u>	SEC <u>2</u>	TWP <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>8:30 p.m.</u>	JOB START <u>10:15 p.m.</u>	JOB FINISH <u>10:45 p.m.</u>
LEASE <u>Buss-H</u>		WELL # <u>1</u>		LOCATION <u>Bogue Rollin Jack 4 N R2L</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				2w 1/2N Winto			

CONTRACTOR WW #4  
 TYPE OF JOB Surface Job  
 HOLE SIZE \_\_\_\_\_ T.D. 212  
 CASING SIZE 8 5/8 20# DEPTH 211  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 3/4 BL  
 EQUIPMENT \_\_\_\_\_

COPY

OWNER _____	CEMENT AMOUNT ORDERED <u>150 Com 3% O/C</u> <u>290 GEL</u>
COMMON <u>150</u> @ <u>1065</u>	<u>1597 50</u>
POZMIX _____ @ _____	
GEL <u>3</u> @ <u>1665</u>	<u>4995</u>
CHLORIDE <u>5</u> @ <u>4660</u>	<u>23300</u>
ASC _____ @ _____	
HANDLING <u>150</u> @ <u>190</u>	<u>30030</u>
MILEAGE <u>98 sk/mile</u>	<u>97230</u>
	TOTAL <u>310495</u>

**KCC**  
 MAR 21 2007  
**CONFIDENTIAL**

PUMP TRUCK CEMENTER Craig  
 # 409 HELPER Adrian  
 BULK TRUCK DRIVER Doug  
 # 378  
 BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

Cement Circulated!

Thanks!

CHARGE TO: Jo Farmer  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>815 00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>65</u> @ <u>600</u>	<u>39000</u>
MANIFOLD _____ @ _____	
	TOTAL <u>1205 00</u>

**PLUG & FLOAT EQUIPMENT**

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
	TOTAL _____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kily Sturt

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
 MAR 22 2007  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 33147

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:                     

DATE <u>1-22-07</u>	SEC. <u>2</u>	TWP. <u>9 S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>BUSS</u>	WELL# <u>H-1</u>	LOCATION <u>Boyer S. Rd 1 2nd 1/2 N</u>			COUNTY <u>Cherokee</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W-W RENT #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3900

CASING SIZE 8 7/8 SURFACE DEPTH 311

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 X-H DEPTH 3770

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 215 SK 60% 40% 60/60

WATER SEAL

4 200 SK

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

FR-Seal 50 # @ \_\_\_\_\_

HANDLING 228 TOTAL SK @ \_\_\_\_\_

MILEAGE 88 TW Mile @ \_\_\_\_\_

**COPY**

**KCC**  
MAR 21 2007  
**CONFIDENTIAL**

**EQUIPMENT**

PUMP TRUCK CEMENTER                     

# 398 HELPER                     

BULK TRUCK \_\_\_\_\_

# 378 DRIVER                     

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SK @ 3770'

25 SK @ 1773'

100 SK @ 990'

40 SK @ 261'

10 SK @ 40'

15 SK @ RAT Hole

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 88 @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

CHARGE TO: Farmed Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOATEQUIPMENT**

8 7/8 DRY Hole Plug @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

SIGNATURE Kathy Stewart

PRINTED NAME \_\_\_\_\_

RECEIVED  
MAR 22 2007  
KCC WICHITA

3/21/09

**JOHN O. FARMER, INC.**  
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

March 21, 2007

KCC  
MAR 21 2007  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc.  
Buss "H" #1  
API# 15-065-23,271-00-00  
2270' FNL & 470' FEL  
Sec. 2-9S-22W  
Graham County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Buss "H" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
\_\_\_\_\_  
Marge Schulte

ms

Enclosures

RECEIVED  
MAR 22 2007  
KCC WICHITA