

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
3-22-2007

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: DCP MIDSTREAM, LP **KCC**

Operator Contact Person: MINDY BLACK **MAR 22 2007**

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion Horizontal Well

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

11/26/06 12/16/06 1/29/07

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 025-21385-01-00

County CLARK

NW - SE - SW - NE Sec. 26 Twp. 34 S. R. 24 E W

2250 Feet from (N) (circle one) Line of Section

1900 Feet from (EW) (circle one) Line of Section

BHL 793' FSL 32165' FEL
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GARDINER Well # 26 #3H

Field Name COLOR

Producing Formation CHESTER

Elevation: Ground 1909' Kelley Bushing 1921'

Total Depth 7547' MD Plug Back Total Depth 7494' MD

Amount of Surface Pipe Set and Cemented at 815' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APINH 10-8-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ **MAR 23 2007**

Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION E W

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 3/22/07

Subscribed and sworn to before me this 22nd day of March 20 07.

Notary Public Sheree Foster

Date Commission Expires June 26, 2008 Commission # 0008022

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES INC.

Lease Name GARDINER Well # 26 #3H

Sec. 26 Twp. 34 S.R. 24 East West

County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

NO LOGS RAN

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	13 3/8"	48#	305'	PREM PLUS	300	SEE OMT TIX
INTERMEDIATE	12 1/4"	9 5/8"	36#	815'	MIDCON&PP	235	SEE OMT TIX
PRODUCTION	8 3/4"	7"	11.6#	7547'	ACID SOLU	430	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
PEAK ISOPORT	6033' - 7370'	97020 GAL 15% HCL, 232554 GAL	6033-7370
SLEEVES		2% KCL SLICK WATER, 33190# 20/40	
		OTTAWA SAND	

TUBING RECORD	Size 2 3/8"	Set At 5534'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1/29/07	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 1714	Water Bbls. 295	Gas-Oil Ratio ----	Gravity .06777
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) PEAK ISOPORT SLEEVES

METHOD OF COMPLETION

Production Interval

ACO-1		
Well Name : Gardiner 26 #3 H		
FORMATION	TOP	DATUM
Marmaton	5069	-3148
Pawnee	5209	-3288
Fort Scott	5252	-3331
Cherokee Shale	5412	-3491
Base of Inola	5489	-3568
Morrow Shale	5676	-3755
Top Chester	6939	-5018

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 KANSAS CORPORATION COMMISSION
 MAR 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To # 302122	Ship To #: 2534962	Quote #:	Sales Order #: 4769986
Customer: EOG RESOURCES INC	Customer Rep: HEISKELL, PRESTON		
Well Name: Gardiner	Well #: 26#3H	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contract #: ABERCROMBIE	Rig/Platform Name/Num: 5	MAR 22 2007	
Job Purpose: Cement Conductor Casing			
Well Type: Development Well	Job Type: Cement Conductor Casing		CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	6.5	299920	COCHRAN, MICKEY R	6.5	217398	FERGUSON, ROSCOE G	2.0	106154
HATFIELD, RICK	6.5	TWS						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10415642	50 mile	10589601	50 mile	10704310	50 mile
53778	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	300. ft	BHST	On Location	26 - Nov - 2006	16:00	CST
Job depth MD		Job Depth TVD	Job Started	26 - Nov - 2006	20:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	27 - Nov - 2006	00:40	CST
Perforation Depth (MD) From		To	Job Completed	27 - Nov - 2006	01:20	CST
			Departed Loc	27 - Nov - 2006	02:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Conductor Casing	Used		20.	19.166	90.				120.		
Surface Hole				17.5					300.		
Surface Casing	New		13.375	12.715	48.				300.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 13 3/8 8RD, CEM	1	EA		
V ASSY, INSR FLOAT, 13 3/8, 8RD	1	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	1	EA		
CENTRALIZER-13 3/8"-CSG-17 1/2"-HINGED	2	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	2	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		
PLUG, CMTG, TOP, 13 3/8, HW, 11.79 MIN/12.72	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			300.0	sacks	14.8	1.34	6.32		6.32
6.324 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
2	Displacement				40.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Deats Hershell</i>							

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MAR 23 2007
CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534962	Quote #:	Sales Order #: 4769986
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Gardiner	Well #: 26#3H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Conductor Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Conductor Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/26/2006 16:30							
Arrive At Loc	11/26/2006 20:00							
Start In Hole	11/26/2006 23:00							
Casing on Bottom	11/26/2006 23:45							
Start Job	11/27/2006 00:40							
Test Lines	11/27/2006 00:44						1500.0	
Pump Cement	11/27/2006 00:48		5	72			280.0	300 SKS @ 14.8#
Drop Top Plug	11/27/2006 01:02							
Pump Displacement	11/27/2006 01:02		5	0			.0	FRESH H2O
Displ Reached Cmnt	11/27/2006 01:06		5	10			40.0	
Comment	11/27/2006 01:09		2	20			60.0	SLOW RATE TO 2 BPM
Bump Plug	11/27/2006 01:17		2	40			650.0	100 PSI BEFORE PLUG LANDED
Check Floats	11/27/2006 01:18		0	40			.0	CIRCULATED CEMENT TO THE PIT
End Job	11/27/2006 01:19							

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534962	Quote #:	Sales Order #: 4771443
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Gardiner	Well #: 26#3H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description: Section 26 Township 34S Range 24W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	8.5	299920	COCHRAN, MICKEY R	8.5	217398	GRAVES, JEREMY	8.5	399155

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10589601	50 mile	10704310	50 mile	53778	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				27 - Nov - 2006	14:00	CST
Form Type		BHST	On Location	27 - Nov - 2006	18:00	CST
Job depth MD	800. ft	Job Depth TVD	Job Started	28 - Nov - 2006	00:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	28 - Nov - 2006	01:15	CST
Perforation Depth (MD) From		To	Departed Loc	28 - Nov - 2006	02:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					800.		
Surface Casing	Used		9.625	8.921	36.				800.		

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 9-5/8 8RD	KANSAS CORPORATION COMMISSION	1	EA		
CLR, FLT, 9-5/8 8RD 29.3-40PPF, 2-3/4	MAR 23 2007	1	EA		KCC
CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED		6	EA		
COLLAR-STOP-9 5/8"-W/DOGS	CONSERVATION DIVISION	1	EA		MAR 22 2007
KIT, HALL WELD-A	WICHITA, KS	1	EA		CONFIDENTIAL
BASKET - CEMENT - 9-5/8 CSG X 12-1/4		1	EA		
PLUG, CMTG, TOP, 9 5/8, HW, 8.16 MIN/9.06 MA		1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		0.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	110.0	sacks	11.4	2.93	18.03		18.03	
18.027 Gal		FRESH WATER								
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
0.1 %		WG-17, 50 LB SK (100003623)								
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	125.0	sacks	14.8	1.34	6.32		6.32	
6.324 Gal		FRESH WATER								
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
4	Displacement		60.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Russ Heubell</i>						

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

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MAR 22 2007

CONFIDENTIAL Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534962	Quote #:	Sales Order #: 4771443
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Gardiner	Well #: 26#3H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description: Section 26 Township 34S Range 24W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/27/2006 14:00							
Arrive At Loc	11/27/2006 18:00							RECEIVED KANSAS CORPORATION COMMISSION
Start In Hole	11/27/2006 22:30							MAR 23 2007
Casing on Bottom	11/28/2006 00:10							CONSERVATION DIVISION WICHITA, KS
Start Job	11/28/2006 00:30							
Test Lines	11/28/2006 00:33						2000. 0	
Pump Spacer 1	11/28/2006 00:34		4	10			140.0	FRESH H2O
Pump Lead Cement	11/28/2006 00:36		6	57			250.0	110 SKS @ 11.4#
Pump Tail Cement	11/28/2006 00:46		6	30			230.0	125 SKS @ 14.8#
Drop Top Plug	11/28/2006 00:52							
Pump Displacement	11/28/2006 00:53		6	0			.0	FRESH H2O
Displ Reached Cmnt	11/28/2006 00:59		6	25			100.0	
Comment	11/28/2006 01:03		1.3	45			160.0	SLOW RATE TO 1.3 BPM
Bump Plug	11/28/2006 01:13		1.3	60			725.0	225 PSI BEFORE PLUG LANDED
Check Floats	11/28/2006 01:14		0	60			.0	FLOAT HELD
End Job	11/28/2006 01:15							CIRCULATED CEMENT TO THE PIT

Sold To #: 302122

Ship To #: 2534962

Quote #:

Sales Order #: 4771443

SUMMIT Version: 7.10.386

Tuesday, November 28, 2006 01:21:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534962	Quote #:	Sales Order #: 4814873
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: GARDNIER	Well #: 26#3H	API/UWI #: KCC	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

MAR 22 2007

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	13.0	267804	CHEVES, JOHNNY	13.0	SPECIAL SERVICE	CLEMENS, ANTHONY Jason	12.0	198516
DEETZ, DONALD E	12.0	389855	MALONE, CHRIS	13.0	SPECIAL SERVICE	MCINTYRE, BRIAN C	13.0	106009

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
10547690	50 mile	10547695	50 mile	54029	50 mile	54219	50 mile
6612	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	18 - Dec - 2006	19:00	CST
Form Type			BHST	Job Started	18 - Dec - 2006	23:00	CST
Job depth MD	7546. ft		Job Depth TVD	Job Started	19 - Dec - 2006	06:54	CST
Water Depth			Wk Ht Above Floor	Job Completed	19 - Dec - 2006	08:30	CST
Perforation Depth (MD)	From	To		Departed Loc	19 - Dec - 2006	10:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				8.75				1700.	7546.	4970.	
Production Casing	Used		4.5	4.	11.6		N-80		7546.		4970.
Surface Casing	Used		9.625	8.921	36.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLT- 4 1/2 8RD. - HI-PORT	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
PLUG,CMTG,BOT,4 1/2,HWE,3.65 MIN/4.14 MA	2	EA		

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MAR 23 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fid	Conc
		Inhibitor		Sand Type	Size	Qty			

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	50.00	bbbl	8.4	.0	.0	.0		
	990 gal/Mgal	FRESH WATER								
	1 gal/bbl	FDP-C694L-03, 5 GAL PAIL (101424388)								
2	Acid Soluable Cement	ACID SOLUBLE CEMENT, CMT - SBM (420899)	430.0	sacks	15.	2.5	10.32		10.32	
	10.316 Gal	FRESH WATER								
	0.7 %	ECONOLITE (100001580)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	5 lbm	GILSONITE, BULK (100003700)								
	0.2 %	HR-25, 50 LB BAG (100003756)								
	0.2 %	SCR-100 (100003749)								
3	Displacement with 1# sugar/bbl		50.00	bbbl	8.33	.0	.0	.0		
	1 lbm/bbl	SUGAR, GRANULATED, 25 LB BAG, IMPERIAL (101379248)								
4	Displacement			bbbl	8.33	.0	.0	.0		

KCC

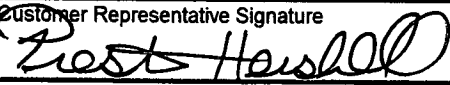
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Calculated Values			Pressures			Volumes		
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad	Treatment	Total Job		
Top Of Cement	5 Min	Cement Returns	Actual Displacement					
Frac Gradient	15 Min	Spacers	Load and Breakdown					

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature


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 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534962	Quote #:	Sales Order #: 4814873
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: GARDNIER	Well #: 26#3H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/18/2006 19:00							CREW CALLED OUT EARLY DUE TO WEATHER CONDITIONS
Safety Meeting - Service Center or other Site	12/18/2006 19:30							WATCH FOR SNOW AND ICE
Crew Leave Yard	12/18/2006 20:30							
Arrive At Loc	12/18/2006 22:30							RIG RUNNING CASING
Assessment Of Location Safety Meeting	12/18/2006 22:40							
Safety Meeting - Pre Rig-Up	12/18/2006 22:50							
Rig-Up Equipment	12/18/2006 22:55							
Rig-Up Completed	12/18/2006 23:55							
Casing on Bottom	12/19/2006 03:30							
Circulate Well	12/19/2006 03:30							WITH RIG PUMP 3 HOURS
Safety Meeting - Pre Job	12/19/2006 06:45							
Test Lines	12/19/2006 06:54							TEST LINES 4000 PSI
Pump Spacer 1	12/19/2006 06:58		5		50		450.0	MUD FLUSH
Drop Bottom Plug	12/19/2006 07:03		5				450.0	4 1/2 5 WIPER HWE
Pump Cement	12/19/2006 07:09		5.5		192		515.0	430 SKS ACID SOLUABLE CEMENT @ 15.0#GAL
Clean Lines	12/19/2006 07:58							TO PIT

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Bottom Plug	12/19/2006 08:01		8		116		80.0	4 1/2 5 WIPER HWE BOTTOM PLUG
Drop Top Plug	12/19/2006 08:01		8		116		80.0	4 1/2 5 WIPER TOP PLUG
Pump Displacement	12/19/2006 08:02		8		116		80.0	FRESH WATER
Displ Reached Cmnt	12/19/2006 08:14		8		116		350.0	80 PSI----350 PSI 85 BBLs GONE LIFT CEMENT
Other	12/19/2006 08:20		5		116		900.0	SLOW RATE
Bump Plug	12/19/2006 08:29		5		116		1850. 0	950 PSI-1850 PSI
Check Floats	12/19/2006 08:30							FLOAT HELD
End Job	12/19/2006 08:31							
Safety Meeting - Pre Rig- Down	12/19/2006 08:35							
Rig-Down Equipment	12/19/2006 08:40							
Rig-Down Completed	12/19/2006 09:45							
Safety Meeting - Departing Location	12/19/2006 10:15							RAIN AND SNOW WATCH ROADS AND BRIDGES

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3/22/09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

March 22, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Re: All Applicable Information
Gardiner 26 #3H
API No. 15-025-21385-01-00

Dear Sir or Madam:

EOG Resources, Inc. requests that all Applicable Information pertaining to the Gardiner 26 #3H lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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