

**CONFIDENTIAL**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

3/29/09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

- New Well
- Re-Entry
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, WSW, Expl., Cathodic, etc.)
- SIOW
- SIGW
- Temp. Abd.

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

<u>1/27/2007</u>	<u>2/5/2007</u>	<u>2/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 175-22080-0000

County SEWARD

SW - NW - NE Sec. 8 Twp. 34 S. R. 34  E  W

1070 Feet from S (N) (circle one) Line of Section

2000 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HATCHER Well # 8 #2

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2942' Kelley Bushing \_\_\_\_\_

Total Depth 6535' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1692' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 10-8-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

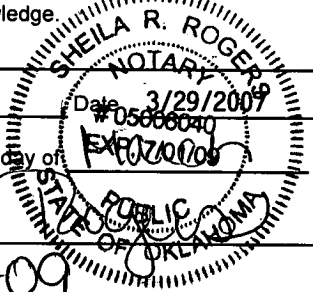
Title OPERATIONS ASSISTANT

Subscribed and sworn to before me this 29th day of March

2007

Notary Public Sheila R. Roger

Date Commission Expires 07-01-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



ACO-1		
Well Name : Hatcher 8 #2		
FORMATION	TOP	DATUM
base of heebner	4273	-1319
Lansing	4415	-1461
Marmaton	5169	-2215
Morrow	5778	-2824
Chester	6100	-3146
St Genevieve	6364	-3410

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**MAR 29 2007**  
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**CONSERVATION DIVISION**  
**WICHITA, KS**

KGC

MAR 29 2007

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2552262	Quote #:	Sales Order #: 4887117
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: HATCHER	Well #: 8#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	9.5	371263	COCHRAN, MICKEY R	9.5	217398	OLDS, ROYCE E	8.0	306198
SHANNON, LACEY	8.0	397158						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10240236	50 mile	422831	50 mile	6611U	50 mile
75819	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	28 - Jan - 2007	14:00 CST
Form Type BHST	On Location	28 - Jan - 2007	17:00 CST
Job depth MD 1700. ft Job Depth TVD 1700. ft	Job Started	28 - Jan - 2007	23:00 CST
Water Depth Wk Ht Above Floor 6. ft	Job Completed	28 - Jan - 2007	01:05 CST
Perforation Depth (MD) From To	Departed Loc	29 - Jan - 2007	02:30 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

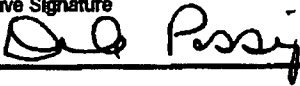
Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	KANSAS CORPORATION COMMISSION	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD		1	EA		
AUTOFILL KIT, TROPHY SEAL	APR - 2 2007	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X		9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	CONSERVATION DIVISION	2	EA		
HALLIBURTON WELD-A KIT	WICHITA, KS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4		1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA		1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		105.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
											

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2552262	Quote #:	Sales Order #: 4887117
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: HATCHER	Well #: 8#2	API/UWI #: <b>KCC</b>	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description: <span style="float: right;">MAR 29 2007</span>			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		<b>CONFIDENTIAL</b>
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/28/2007 13:30							
Arrive At Loc	01/28/2007 17:00							
Start In Hole	01/28/2007 21:00							
Casing on Bottom	01/28/2007 22:40							
Start Job	01/28/2007 23:13							
Test Lines	01/28/2007 23:14						2500. 0	
Pump Lead Cement	01/28/2007 23:19		5.7	158			160.0	300 sks @ 11.4#
Pump Tail Cement	01/28/2007 23:57		5.7	43			100.0	180 sks @ 14.8#
Drop Top Plug	01/29/2007 00:22							
Pump Displacement	01/29/2007 00:23		5	0			70.0	FRESH H2O
Displ Reached Cmrt	01/29/2007 00:31		5	40			100.0	
Comment	01/29/2007 00:45		0	90			450.0	SHUT DOWN
Comment	01/29/2007 00:47		2	90			300.0	PUMP
Comment	01/29/2007 00:49		0	95			430.0	SHUT DOWN
Comment	01/29/2007 00:53		2	95			320.0	PUMP
Comment	01/29/2007 00:56		0	100			450.0	SHUT DOWN
Comment	01/29/2007 01:00		2	100			340.0	PUMP

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WICHITA, KS

Sold To #: 302122

Ship To #: 2552262

Quote #:

Sales Order #:

4887117

SUMMIT Version: 7.10.386

Mondav. Januarv 29. 2007 01:30:00

HALLIBURTON

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	01/29/2007 01:01		2	105			1050. 0	450 PSI BEFORE PLUG LANDED
Check Floats	01/29/2007 01:02		0	105			.0	FLOAT HELD
End Job	01/29/2007 01:05							CIRCULATED CEMENT TO THE PIT

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WICHITA, KS

Sold To #: 302122

Ship To #: 2552262

Quote #:

Sales Order #:

4887117

SUMMIT Version: 7.10.386

Mondav. January 29. 2007 01:30:00

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2552262		Quote #:		Sales Order #: 4904564							
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry									
Well Name: Hatcher				Well #: 8#2		API/UWI #:							
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas							
Contractor: ABERCROMBIE				Rig/Platform Name/Num: 8									
Job Purpose: Plug to Abandon Service				Job Type: Plug to Abandon Service									
Well Type: Development Well				Job Type: Plug to Abandon Service									
Sales Person: BLAKEY, JOSEPH				Srcv Supervisor: WILLE, DANIEL		MBU ID Emp #: 225409							
<b>Job Personnel</b>													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
FERGUSON, ROSCOE G		10	106154	GRAVES, JEREMY L		10	399155						
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
WILLE, DANIEL C		10	225409										
<b>Equipment</b>													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10219237	50 mile	10249558	50 mile	10415642	50 mile	75821	50 mile						
<b>Job Hours</b>													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
2/4/07	5	1	2/5/07	5	2								
TOTAL				Total is the sum of each column separately									
<b>Job</b>				<b>Job Times</b>									
Formation Name		Formation Depth (MD) Top		Bottom		Called Out	Date	Time	Time Zone				
BHST		1730. ft		1730. ft		04 - Feb - 2007	15:00	CST					
Form Type		Job depth MD		Job Depth TVD		On Location	04 - Feb - 2007	19:00	CST				
Water Depth		Wk Ht Above Floor		3. ft		Job Started	04 - Feb - 2007	02:19	CST				
Perforation Depth (MD) From		To		Job Completed		05 - Feb - 2007	05:18	CST					
Deparated Loc		05 - Feb - 2007		06:45		CST							
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft			
Cement Plug	Used							1730.					
DRILL PIPE	Used		4.5	3.826	16.6	X		1730.					
Cement Plug	Used							60.					
Cement Plug	Used							610.					
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%						
<b>Fluid Data</b>													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		



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**HALLIBURTON**

**Cementing Job Summary**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug 1 @ 1730	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug 2 @ 810	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Stage/Plug #: 3										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Stage/Plug #: 4										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2552262		Quote #:		Sales Order #: 4904564	
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry			
Well Name: Hatcher			Well #: 8#2		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas	
Legal Description:							
Lat:							
Long:							
Contractor: ABERCROMBIE				Rig/Platform Name/Num: 8			
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service		Ticket Amount:	
Sales Person: BLAKEY, JOSEPH				Srvc Supervisor: WILLE, DANIEL		MBU ID Emp #: 225409	

Activity Description	Date/Time	CMT #	Rate gal/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Temp	Stage	
Call Out	02/04/2007 15:00							
Pre-Convoy Safety Meeting	02/04/2007 17:30							
Arrive At Loc	02/04/2007 19:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	02/04/2007 19:05							
Rig-Up Equipment	02/04/2007 19:15							SPOT IN
Safety Meeting - Pre Job	02/05/2007 02:10							
Rig-Up Completed	02/05/2007 02:20							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Start Job	02/05/2007 02:20							PLUG @ 1730FT
Test Lines	02/05/2007 02:21							3000PSI
Pump Spacer 1	02/05/2007 02:27		3	10		50.0		H2O PREFLUSH
Pump Cement	02/05/2007 02:31		4.8	13.36		175.0		DOWN TO 50PSI: 50SK OF 13.5# SLURRY
Pump Spacer 1	02/05/2007 02:35		4.8	3		50.0		DOWN TO 10PSI: H2O SPACER
Pump Displacement	02/05/2007 02:36		7	15		200.0		MUD
Shutdown	02/05/2007 02:39							WAIT FOR RIG TO PULL TO NEXT PLUG
Start Job	02/05/2007 03:34							PLUG @ 610FT
Circulate Well	02/05/2007 03:36		4.8	53		100.0		H2O PREFLUSH TO CLEAR WELL OF MUD
Pump Cement	02/05/2007 03:47		3	13.36		50.0		50SK OF 13.5# SLURRY

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WICHITA, KS

Sold To #: 302122

Ship To #: 2552262

Quote #:

Sales Order #: 4904564

SUMMIT Version: 7.10.386

Monday, February 05, 2007 05:50:00

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HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/05/2007 03:51		1	4		5.0		H2O DISPLACEMENT
Shutdown	02/05/2007 03:55							WAIT FOR RIG TO PULL TO SURFACE PLUGS
Start Job	02/05/2007 04:34							SURFACE PLUGS: CASING, MOUSE AND RAT
Circulate Well	02/05/2007 04:36		1.5	21		10.0		WITH H2O ON ALL THREE HOLES
Pump Cement	02/05/2007 05:13		1.5	12.02		10.0		13.5# PLUG EACH HOLE: CASING-5BBL MAX; RAT-4BBL MAX; MOUSE-3BBL MAX
End Job	02/05/2007 05:18							THANKS FOR CALLING HALLIBURTON... DAN AND CREW.

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CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 302122

SUMMIT Version: 7.10.386

Ship To # : 2552262

Quote # :

Monday, February 05, 2007 05:50:00

Sales Order # :

4904564



3/29/09

3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

March 29, 2007

**Kansas Corporation Commission**  
**Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

**KCC**  
**MAR 29 2007**  
**CONFIDENTIAL**

Re: Electric Logs & All Applicable Information  
Hatcher 8 #2  
API No. 15-175-22080-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Hatcher 8 #2 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in black ink that reads "Mindy Black".

Mindy Black  
Regulatory Operations Assistant

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**CONSERVATION DIVISION**  
**WICHITA, KS**