

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/28/09

Operator: License # 33699  
 Name: T-N-T ENGINEERING, INC.  
 Address: 3711 Maplewood Ave, Suite 201  
 City/State/Zip: Wichita Falls, Texas 76308  
 Purchaser: Coffeerville  
 Operator Contact Person: Hal Gill  
 Phone: ( 940 ) 691-9157 ext 113  
 Contractor: Name: American Eagle Drilling Co.  
 License: 33493  
 Wellsite Geologist: Jim Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/11/08	2/17/08	2/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 051-25731-0000  
 County: Ellis  
 C  N/2  N/2 Sec. 18 Twp. 11 S. R. 17  East  West  
646 feet from S /  N (circle one) Line of Section  
2,640 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Carmichael-Kollman West Unit Well #: 3  
 Field Name: Bemis - Shutts  
 Producing Formation: Arbuckle, Lansing/Kansas City & Topeka  
 Elevation: Ground: 1843' Kelly Bushing: 1848'  
 Total Depth: 3500' Plug Back Total Depth: 3445'  
 Amount of Surface Pipe Set and Cemented at 1078 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT INH 10-808  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
 Title: Engineer Date: 4-3-08  
 Subscribed and sworn to before me this 30 day of April  
 20 08  
 Notary Public: Suzanne VanHuss  
 Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 07 2008**

Operator Name: **T-N-T ENGINEERING, INC.** Lease Name: **Carmichael-Kollman West Unit** Well #: **3**  
 Sec. **18** Twp. **11** S. R. **17** East  West  County: **Ellis**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1073'	+775'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2743'	-945'
List All E. Logs Run:		Heebner	3022'	-1174'
<b>DI, CNL/CDL</b>		Toronto	3042'	-1194'
		Lansing	3062'	-1224'
		Base Kansas City	3333'	-1485'
		Arbuckle	3361'	-1513'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1078'	Comm	435 sxs	A-Con, 60/40 poz
Production String	7 7/8"	5 1/2"	15.5#	3500'	AA-2	220 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3402' - 3404' (CIBP @ 3398')	None	
4	3374' - 3376'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.875"	3187'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/29/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	584		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



ENGINEERING, INC.  
- Certified Petroleum Engineers -

March 28, 2008

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Kansas Corporation Commission  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Carmichael-Kollman West Unit #3 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

Hal Gill  
Engineer

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

3711 MAPLEWOOD STE 201  
WICHITA FALLS, TX 76308  
TEL: 940-691-9157 FAX: 940-397-1220  
E-MAIL: TNT@WF.NET

# BASIC

energy services

Pratt

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MAR 28 2008

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T-N-T ENGINEERING  
3711 MAPLEWOOD  
SUITE 201  
WICHITA FALLS TX 76308  
ATTN: LEE BATES

J  
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LEASE NAME Carmichael-Kollman West  
WELL NO. 3  
COUNTY Ellis  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT LEE BATES

PAGE 1 of 1	JUST NO 1970-TNT002	INVOICE DATE 02/14/2008
INVOICE NUMBER <b>1970001481</b>		

(Surface)

JOB # 1970-01487	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 03/15/2008
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For Service Dates: 02/12/2008 to 02/12/2008	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>1970-01487</b>				
<b>1970-17625 Cement-New Well Casing 2/12/08</b>				
Pump Charge-Hourly Depth Charge; 1001'-2000'	1.00	Hour	1500.000	1,500.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Centralizer	1.00	EA	90.000	90.00
Cement Float Equipment Flapper Type Insert Float Valve	1.00	EA	280.000	280.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	225.000	225.00
Mileage Blending & Mixing Service Charge	435.00	DH	1.400	609.00
Mileage Heavy Equipment Mileage	260.00	DH	7.000	1,820.00
Mileage Proppant and Bulk Delivery	2,548.00	DH	1.600	4,076.80
Pickup Unit Mileage Charge(Pickup, Van or Car)	130.00	Hour	4.250	552.50
Additives Cello-flake	109.00	EA	3.700	403.30 T
Calcium Chloride	1,176.00	EA	1.050	1,234.80 T
Cement 60/40 POZ	225.00	EA	11.000	2,475.00 T
Cement A-Con Blend Cement	210.00	EA	17.000	3,570.00 T
Supervisor Service Supervisor	1.00	Hour	175.000	175.00

Voucher 170959 Inv 1970001481  
Vendor 1040 Date 2/14  
Amt 13958.21 Disc \_\_\_\_\_  
Due 2/28 Month \_\_\_\_\_  
G.L. 5810 Sub 8 Lse 300159

*[Signature]*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	RECEIVED KANSAS CORPORATION COMMISSION	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,624.89 13,636.51 321.70 13,958.21
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APR 07 2008

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MAR 28 2008

Subject to Correction

**FIELD ORDER** 17625-

Date <b>2-12-08</b>	Customer ID	Lease <b>Carmichael-Kollman West</b>	Well # <b>3</b>	Legal <b>18-115-17W</b>
CHARGE <b>T-N-T Engineering, Incorporated</b>		County <b>Ellis</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>ated</b>	Formation	Shoe Joint <b>29 Feet</b>
		Casing <b>8 7/8 23 Lb.</b>	Casing Depth <b>1,081 Ft.</b>	TD <b>1,082 Ft.</b>
		Customer Representative <b>Pete Wagner</b>		Job Type <b>C.N.W.-Surface</b>
		Materials Received by <b>X Pete Wagner</b>		Treater <b>Clarence R. Messick</b>
AFE Number		PO Number		<b>DHS</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	210sk	A-Con	\$	3,570.00
P	CP103	225sk	60/40 Poz	\$	2,475.00
P	CC102	109Lb	Cello-flake	\$	403.30
P	CC109	1,176Lb	Calcium Chloride	\$	1,234.80
P	CF105	1ea	Top Rubber Cement Plug, 8 5/8"	\$	225.00
P	CF453	1ea	Insert Float Valve, 8 5/8"	\$	280.00
P	CF1753	1ea	Centralizer, 8 5/8"	\$	90.00
P	E101	260mi	Heavy Equipment Mileage	\$	1,820.00
P	CE240	435sk	Blending and Mixing Service Charge	\$	609.00
P	E113	2,548tm	Bulk Delivery	\$	4,076.80
P	E100	130mi	Pickup Mileage	\$	552.50
P	S003	1ea	Service Supervisor	\$	175.00
P	CE202	1ea	Depth Charge: 1,001 Ft. To 2,000 Ft.	\$	1,500.00
P	CE504	1 Job	Plug Container	\$	250.00
Discounted Price =				\$	13,636.51
Plus Taxes					
				RECEIVED KANSAS CORPORATION COMMISSION	
				APR 07 2008	
				CONSERVATION DIVISION WICHITA, KS	

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer: T Engineering, Incorporated  
 Lease: Carmichael-Kollman West Unit # 3  
 Field Order: 1,825 Station: Pratt Casing: 8 5/8 23 1/2 Depth: 1,081 FT. County: Ellis State: KS  
 Type Job: C.N.W. - Surface Formation: Legal Description: 18-115-17W  
 Date: 2-12-08

PIPE DATA		Cement USED	
Casing Size: 8 5/8 2 1/2 Lb./Ft.	210	Jacks A-Con With 38C.	C., 28 Gal. Set, 25 Lb./SK Cellflake
Depth: 1,081 Feet	11.8 Lb./Gal.	16.56 Gal./sk.	2.71 CU. FT./sk.
Volume: 67 Bbl.	225	sacks 60/40 Poz with 28 Gel.	38cc., 29 Lb./SK cellflake
Max. Press: 500 P.S.I.	14.72 Lb./Gal.	5.71 Gal./sk.	1.25 CU. FT./sk
Well Connection: Plug Con Annulus Vpl.			
Plug Depth: 1,053 Feet		Flush: 67.4 Bbl. Fre	

Customer Representative: Pete Wagner Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	Shields		

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00						Truck on location and hold safety meeting.
6:30						American Eagle start to run shoe joint with Auto-Fill Insert screwed in to collar and a total of 26 joints new 23 1/2 lb./ft. 8 5/8 casing.
8:00						Casing in well. Circulate for 15 minutes.
8:18		400			5	Start Fresh water Pre-Flush.
		400		10	5	Start mixing 210 sacks A-Con cement.
		200		111	5	Start mixing 225 sacks 60/40 Poz cement.
		-0-		161		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
		100			5	Start Fresh Water Displacement.
9:07		500		67.5		Plug down.
		500				Open release. Insert did not hold.
						Reland Plug and shut in well.
						Wash up pump truck.
10:00						Job Complete.
						Thank You.
						Clarence, Mike, Billy
						(Cement Dis) Circulate

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CONSERVATION DIVISION  
WICHITA, KS

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energy services

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**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L**  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Carmichael-Kollman West  
**O** WELL NO. Unit 3  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

PAGE 1 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/18/2008
INVOICE NUMBER <b>1970001503</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01509	301		Net 30 DAYS	03/19/2008
<b>For Service Dates: 02/16/2008 to 02/16/2008</b>				
<b>1970-01509</b>				
<b>1970-17627</b>	<b>Cement-New Well Casing</b>	<b>2/16/08</b>		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			235.00 DH	1.400 329.00
Blending and Mixing Service Charge				
Mileage			260.00 DH	7.000 1,820.00
Heavy Equipment Mileage				
Mileage			1,437.00 DH	1.600 2,299.20
Proppant and Bulk Delivery Charge				
Pickup			130.00 Hour	4.250 552.50
Unit Mileage Charge(Pickup, Van, or Car)				
Additives			10.00 EA	44.000 440.00 T
CC-1, KCl Substitute				
Additives			59.00 EA	3.700 218.30 T
Cello-flake				
Additives			67.00 EA	6.000 402.00 T
Cement Friction Reducer				
Additives			56.00 EA	4.000 224.00 T
De-foamer				
Additives			177.00 EA	7.500 1,327.50 T
FLA-322				
Additives			1,175.00 EA	0.670 787.25 T
Gilsonite				

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APR 07 2008

CONSERVATION DIVISION  
 WICHITA, KS

Voucher 17335 Inv 1970001503  
 Vendor 1040 Date 2/18  
 Amt 14335.44 Disc \_\_\_\_\_  
 Due 3/31 Month \_\_\_\_\_  
 G. L. 5011 Sub 1 Lse 300159





PAGE 2 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/18/2008
INVOICE NUMBER <b>1970001503</b>		

Pratt --

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L**  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Carmichael-Kollman West  
**O** WELL NO. Unit 3  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01509	301			Net 30 DAYS	03/19/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		1,103.00	EA	0.500	551.50 T
Cement AA2 Cement		235.00	EA	16.600	3,901.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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**CONSERVATION DIVISION**  
**WICHITA, KS**

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-3,718.52</b> <b>13,988.73</b> <b>346.73</b> <b>14,335.46</b>
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# BASIC

energy services, L.P.

**FIELD ORDER** 17627

Subject to Correction

Date <b>2-16-08</b>		Customer ID		Lease <b>Carmichael-kollman West</b>		Well # <b>3</b>		Legal <b>8-11S-17W</b>	
County <b>Ellis</b>		State <b>KS</b>		Station <b>Pratt</b>		Depth <b>Rated</b>		Formation <b>Log</b>	
CHARGE		T-N-T Engineering, Incorpo		Shoe Joint <b>43.10 Feet</b>		Casing <b>5 1/2" 15.5 Lb.</b>		Casing Depth <b>3,500 FT. 3,503 FT.</b>	
Job Type <b>C.N.W. - Long string</b>		Customer Representative <b>Rick Popp</b>		Treater <b>Clarence R. Messick</b>		AFE Number		PO Number	
Materials Received by <b>X</b>		<i>Ruby Popp</i>		DLS					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	235sk	AA-2 Cement	---	\$ 3,901.00
P	CC102	59Lb	Cello-flake	---	\$ 218.30
P	CC111	1,103Lb	Salt (fine)	---	\$ 551.50
P	CC105	56Lb	De-foamer	---	\$ 224.00
P	CC112	67Lb	Cement Friction Reducer	---	\$ 402.00
P	CC129	177Lb	FLA-322	---	\$ 1,327.50
P	CC201	1,175Lb	Gilsonite	---	\$ 787.25
P	C706	10Gal	CC-1	---	\$ 440.00
P	CC151	500Gal	Mud Flush	---	\$ 430.00
P	CF1651	8ea	Turbolizer, 5 1/2"	---	\$ 880.00
P	CF607	1ea	Latch down Plug and Baffle, 5 1/2"	---	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	---	\$ 360.00
P	E10F	260mi	Heavy Equipment Mileage		\$ 1,820.00
P	E113	1,437tm	Bulk Delivery		\$ 2,299.20
P	E100	130mi	Pickup Mileage		\$ 552.50
P	CE240	235sk	Blending and Mixing Service Charge		\$ 329.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE204	1ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1ea	Casing Swivel Rental		\$ 200.00

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Discounted Price = **APR 07 2008** \$ 13,988.73  
Plus Taxes

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WICHITA, KS

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

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## TREATMENT REPORT

Customer T Engineering, Incorporated	Lease No. KCC	Date 2-16-08
Lease Carmichael-Kollman West Unit	Well # 3	
Field Order # 17627	Station Pratt	Casing 5/2"
		Depth 15.5 Lb. 3.50 Ft.
Type Job C.N.W. - Longstring	Formation	County Ellis
		State KS
		Legal Description 18-115-17W

PIPE DATA		Cement USED	
Casing Size 5/2"	15.5 Lb./Ft.	235 Sacks	AA-2 with .38 Friction Reducer, .25% Defoamer, .8% FLA-322, 10% Salt, .25 Lb./sk. Cellulose
Depth 350 Feet		5 Lb./sk. Gilsonite	
Volume 85.3 Bbl.		15.43 Lb./Gal., 5.63 Gal./sk., 1.36 CU.FT./sk.	
Max Press 300 P.S.I.			
Well Connection Pipe Container			
Plug Depth 345 Feet		Flush 82.3 Bbl.	

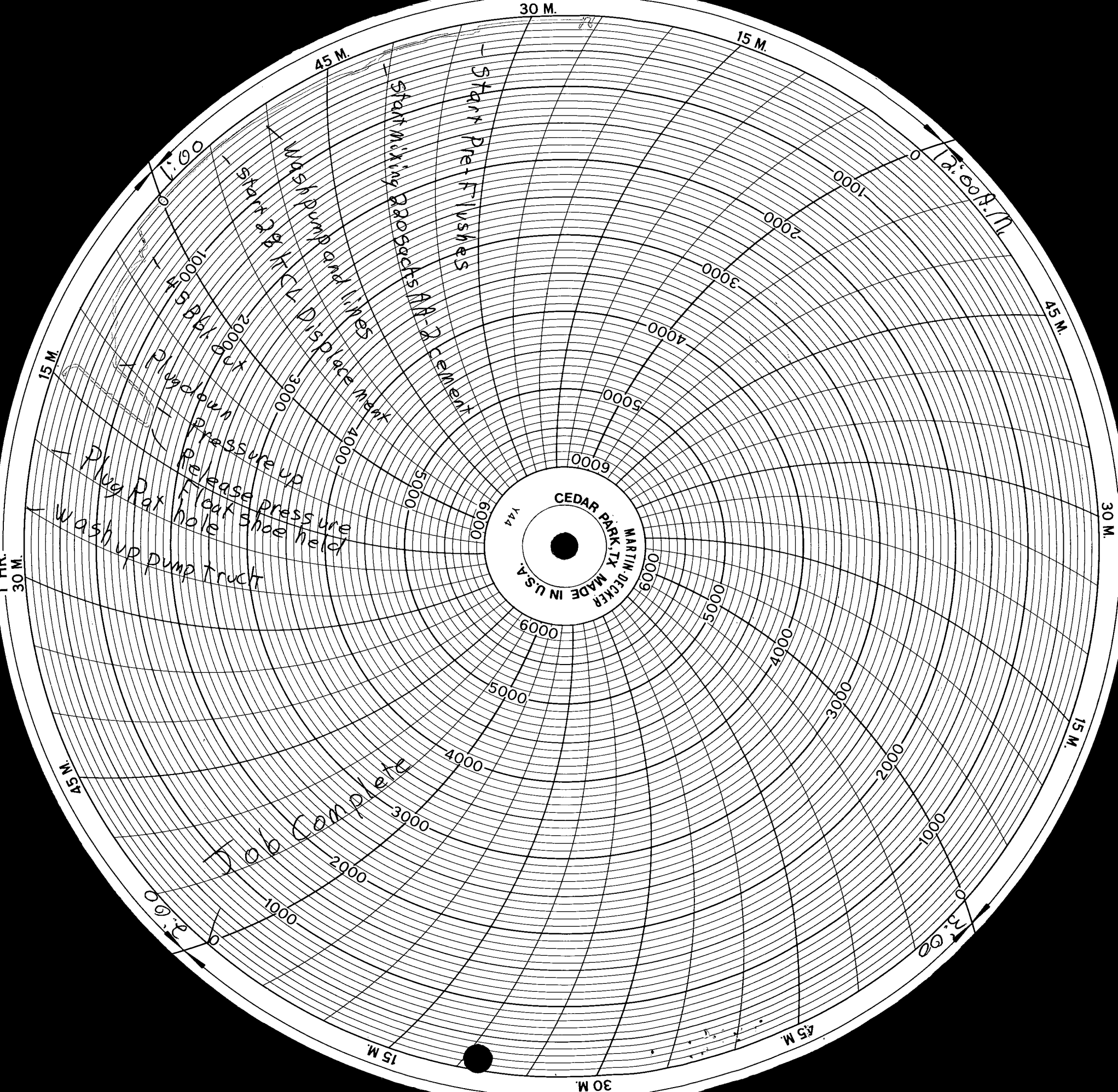
Customer Representative Rick Popp	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870   19,903   19,905   19,832   21,010		
Driver Names Messick   Mattal   Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
9:00					American Eagle Drilling start to run Auto-Fill Float Shoe, Shoe joint with Latch down Baffle screwed into collar and a total of 81 Joints new 15.5 Lb./ft. 5/2 casing. Ran Turbolizers on Collars # 1, 2, 3, 4, 6, 7, 8 and 9.
11:45					Casing in well. Rotate and Circulate for 45 minutes.
12:32	400			6	Start 2% KCL Pre-flush.
	400		20	6	Start Mud flush.
	400		32	5	Start Fresh water spacer.
	400		37	5	Start mixing 220 sacks AA-2 cement.
	-0-		90		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
12:55	150			6.5	Start 2% KCL Displacement.
	200		60	5	Start to lift cement.
1:10	800		82		Plug down.
	1,500				Pressure up.
					Release pressure. Float shoe held.
	-0-		4	1.3	Plug Rat Hole.
					Wash pump truck.
1:40					Job Complete.
					Thank You.
					Clarence, Mike, James B.

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CEDAR PARK, TX  
 MADE IN U.S.A.  
 MARTIN-DECKER  
 Y44

Start Mixing Products A & B Cement

Start Pre-Flushes

Wash pump and lines  
 Start of KST Displace water

Plug down  
 pressure up  
 Release pressure  
 Plug Rat hole shoe held

Wash up pump truck

Job Complete

12:00

3:00

1:00

2:00

15 M

30 M

15 M

45 M

30 M

15 M

45 M

15 M

30 M

45 M

30 M

15 M

30 M

15 M

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30 M

15 M

45 M

Ticket # 17,627      2-16-08  
T-N-T Engineering, Incorporated  
Carmichael-Kollman West Unit #3  
220 sacks AA-2  
Clarence R. Messick

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