

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/22/07

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEMGAS & SEMCRUDE  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING CO.  
License: 5142  
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-01-2006	12-11-2006	1-23-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,538-00-00  
County: EDWARDS  
NW    SE    NW    Sec. 29 Twp. 25 S. R. 18  East  West  
1650 feet from S /  (circle one) Line of Section  
1650 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: BERNATZKI 'A' Well #: 1-29  
Field Name: CLW

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2177' Kelly Bushing: 2188'  
Total Depth: 4660' Plug Back Total Depth: 4613'  
Amount of Surface Pipe Set and Cemented at 291 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALF INH 10-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 70,000 ppm Fluid volume 1,500 bbls  
Dewatering method used EVAPORATION/HAULING

Location of fluid disposal if hauled offsite:  
Operator Name: GREENSBURG OILFIELD SERVICES  
Lease Name: COPELAND SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 12 Twp. 25S S. R. 18  East  West  
County: KIOWA Docket No.: C-20,041

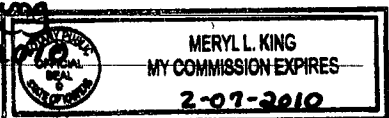
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President-Production Date: 3/22/2007

Subscribed and sworn to before me this 22 day of March,  
20 07.

Notary Public: Meryl L. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: BERNATZKI 'A' Well #: 1-29  
 Sec. 29 Twp. 25 S. R. 18  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**MICRORESISTIVITY, DUAL INDUCTION  
 DUAL COMPENSATED POROSITY LOGS**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

(See Attached Log Tops)

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12 1/4"	8 5/8"	23#	291'	60/40 POZ	350 sx	3% CC, 2% GEL, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4616'	AA-2	225 sx	5% CALSET, 10% SALT 5# GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LeCOMPTON 'B' 3843 - 3848' & 3822 - 3840'	750 GAL 155 FE-NE W65 BALL SEALERS	
4	LKC 'I' ZONE 4288 - 4292'		

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 4309'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2-23-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 20	Gas Mcf 0	Water Bbbs. 50	Gas-Oil Ratio 

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**ELECTRIC LOG TOPS****Structure Compared To:**

<b>McCoy Petroleum</b>	<b>Knighton Oil Co.</b>	<b>Murfin Drilling</b>	<b>Petroleum, Inc.</b>
<b>Bernatzki "A" #1-29</b>	<b>Rosproy #1</b>	<b>Wilson #1-29</b>	<b>Hoeme 'E' #1</b>
<b>NW SE NW</b>	<b>S/2 N/2 SE NE</b>	<b>SE SE</b>	<b>SE SE</b>
<b>Sec. 29-25S-18W</b>	<b>Sec. 30-25S-18W</b>	<b>29-25S-18W</b>	<b>20-25S-18W</b>
<b>KB: 2188'</b>	<b>KB: 2188'</b>	<b>KB: 2196'</b>	<b>KB: 2185'</b>
	<b>Miss Gas Well</b>	<b>LKC Oil Well</b>	<b>D &amp; A</b>

LeCompton "B"	3828 (-1640)	- 6	-13	-2
Queen Hill	3850 (-1662)	- 3	-11	-1
Heebner	3954 (-1766)	- 5	-11	Flat
Brown Lime	4081 (-1893)	- 6	-13	+1
Lansing	4092 (-1904)	- 6	-10	-1
Lansing "B"	4118 (-1930)	- 9	-13	+2
LKC "H"	4242 (-2054)	-10	-17	-4
LKC "I"	4287 (-2099)	- 4	-11	+2
LKC "J"	4340 (-2152)	- 7	-11	-5
Stark	4376 (-2188)	- 5	-11	-5
LKC "K"	4390 (-2202)	-10	-11	-7
Cherokee	4589 (-2401)	-10	-15	-5
Mississippian	4636 (-2448)	-10	-14	-7
LTD	4660 (-2472)			

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**TREATMENT REPORT**

Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>12-1-06</i>	
Lease <i>Bematzke</i>	Well # <i>At-29</i>		
Field Order # <i>15484</i>	Station <i>Liberal</i>	Casing <i>2 5/8"</i>	Depth <i>286.52</i>
Type Job <i>8 3/8" Surface</i>	(NW)	Formation	Legal Description <i>29-25-18</i>
		County <i>Edwards</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>350sk 60/40 Per</i>	<i>38cc, 1/4" cell/flake</i>		<i>5</i>	<b>KCC</b>
Volume	Volume	From	To	Pre Pad	Max			<i>10 Min</i>
Max Press	Max Press	From	To	Pad	Min			<i>15 Min</i>
Well Connection	Annulus Vol.	From	To	Frac	Avg			<b>CONFIDENTIAL</b>
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	HHP Used			Annulus Pressure
					Gas Volume			Total Load

Customer Representative <i>Bill Craig</i>	Station Manager <i>Serry Bennett</i>	Treater <i>Kirby Harper</i>
--	---	--------------------------------

Service Units <i>126</i>	<i>227</i>	<i>344</i>	<i>502</i>						
Driver Names <i>Harper</i>	<i>Broadfoot</i>	<i>Brown</i>	<i>Artis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>On Location - Spot + Rig up</i>
<i>1730</i>					<i>Casing on bottom - Break Circulation</i>
<i>1756</i>	<i>100</i>		<i>77</i>	<i>4</i>	<i>Mix 350 sk of 60/40 Per @ 14.8 PPG</i>
<i>1817</i>					<i>Shut down - drop top plug</i>
<i>1821</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace with 17.5 bbl</i>
<i>1826</i>	<i>200</i>		<i>17.5</i>		<i>Shut down - Shut in well</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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Customer: <b>McCoy Per.</b>	Lease No.	Date: <b>12-11-06</b>
Lease: <b>BERNATZKE</b>	Well #: <b>A 1-29 4617</b>	
Field Order #: <b>1597</b>	Station: <b>PLATA KS</b>	Casing: <b>4 1/2</b>
Type Job: <b>LOWEST ROW - NW</b>	Formation: <b>TD-4660'</b>	Legal Description: <b>29-25-18</b>
		County: <b>EDWARDS</b> State: <b>KS.</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>4 1/2</b>							<b>KCC</b>
Depth: <b>4659</b>	Depth: <b>1</b>	From	To	Pre Pad	Max		
Volume: <b>4617</b>	Volume	From	To	Pad	Min		<b>MAR 10 Min 2007</b>
Max Press	Max Press	From	To	Frac	Avg		<b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Photo Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: <b>CAWSON</b>	Station Manager: <b>SCOTT</b>	Treater: <b>GORDON</b>
Service Units: <b>120 316 457 303 571</b>		
Driver Names: <b>KS ROBERT McCLAN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1300</b>					<b>ON LOCATION 1165 FT 4617' RUN 4655 4 1/2 CSC - 717 JTS FRONT SHOE, LARA BATTLE 12' COLUW CENT - 1-3-8-9-18-20 TAC BOTTOM - DRIP BACK - CIRC ROTATE CASING</b>
<b>1700</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>Pump 20 bbl SALT FLUSH</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>Pump 12 bbl MUD FLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>Pump 3 bbl H2O</b>
	<b>200</b>		<b>57</b>	<b>5</b>	<b>MIX 225 SK AA2 .2% DEFOMER .8% FUA-322 10% SALT 1/4# CELFIMUS 5# GELSONITE STOP - WASH LOWE - DRIP PLUS START DISP w/ 2% KCL H2O LEFT CEMENT SLOW RATE</b>
<b>1730</b>	<b>1500</b>		<b>73.5</b>	<b>3</b>	<b>PULL DOWN - RECEIVED MAR 23 2007</b>
<b>1830</b>					<b>PUG Rd &amp; MTT. KCC WICHITA JOB COMPLETE - THANKS GORDON</b>

SW 1/4 - N TO CURVE - 2N 10 S 01' - 1/2 W - 1 1/4 N - E into



FIELD ORDER 15427

Subject to Correction

Date	12-11-06	Customer ID	McCoy Pet. Corp.	Lease	BERNATZKE	Well #	A 1-29	Legal	29-25-18
C H A R G E				County	EDWARDS	State	KS.	Station	Pratt, KS
	Depth		407'	Formation		Shoe Joint		38'	
	Casing	4 1/2	Casing Depth	467'	TD	4660	Job Type		
				Customer Representative	CARLSON	Treater		GONSLEY	

AFE Number		PO Number		Materials Received by	X <i>Ruecker</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	250 sk	AAZ CEMENT		
P	C194	63 lb.	CELLULASE		
P	C195	188 lb.	FLA-322		
P	C221	1305 lb.	SATS		
P	C243	47 lb.	DEFORTMER		
P	C321	1250 lb.	GELSONITE		
P	C141	7 gal.	CC-1		
P	C221	400 lb.	SATS		
P	C302	500 gal.	MUD FLUENT		
P	F100	6 EA.	4 1/2 TURBOLIZER		
P	F170	1 EA.	4 1/2 LATCH DOWN PULG		
P	F210	1 EA.	4 1/2 PROAF SKOE		
P	E100	90 mile	TRUCK MILEAGE		
P	E101	45 mile	PERMITS/INSURANCE		
P	E104	529 TM	GENERAL DELIVERY		
P	E107	250 sk	CEMENT SERVICE CHARGE		
P	R210	1 EA.	RUNT CHARGE		
P	R201	1 EA.	CEMENT HEAD		
P	R202	1 EA.	CASING STUDIER		

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Natural Gas • Crude Oil  
Exploration & Production

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**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

March 22, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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**MAR 22 2007**  
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RE: **Bernatzki 'A' # 1-29**  
**Sec 29-25S-18W**  
**Edwards County, Kansas**

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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