

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3/31/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699  
Name: T-N-T ENGINEERING, INC.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, Texas 76308  
Purchaser: Coffeerville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: American Eagle Drilling Co.  
License: 33493  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/29/08	2/3/08	2/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25715-0000  
County: Ellis  
NW - NW - SE - NE Sec. 18 Twp. 11 S. R. 17  East  West  
1,402 feet from S (N) (circle one) Line of Section  
1,316 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NF) SE NW SW  
Lease Name: Carmichael-Kollman Central Unit Well #: 1

Field Name: Bemis - Shutts

Producing Formation: Arbuckle, LKC & Topeka

Elevation: Ground: 1839' Kelly Bushing: 1844'

Total Depth: 3500' Plug Back Total Depth: 3452'

Amount of Surface Pipe Set and Cemented at 1079 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT INIT 10-808  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill

Title: Engineer Date: 4-3-08

Subscribed and sworn to before me this 3rd day of April

2008

Notary Public: Susan L. Van Hass

Date Commission Expires: May 26, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **T-N-T ENGINEERING, INC.** Lease Name: **Carmichael-Kollman Central Unit** Well #: **1**  
 Sec. **18** Twp. **11** S. R. **17** East  West  County: **Ellis**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1085'	+759
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	2753'	-909
List All E. Logs Run:		Topeka	2780'	-936
<b>DI, CNL/CDL</b>		Heebner	3008'	-1164
		Toronto	3027'	-1183
		Lansing	3051'	-1207
		Base Kansas City	3284'	-1440
		Arbuckle	3351'	-1507

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1079'	Comm	435 sxs	A-Con Blend 60/40 poz
Production String	7 7/8"	5 1/2"	15.5#	3497'	AA-2	220 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3417' - 3419' (CIBP @ 3414')	None	
4	3408' - 3410'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2.875			

Date of First, Resumerd Production, SWD or Enhr. <b>2/16/08</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	7	0	678	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ENGINEERING, INC.  
- Certified Petroleum Engineers -

March 31, 2008

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1 2008  
KCC

Kansas Corporation Commission  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Carmichael – Kollman Central Unit #1 – Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering, Inc. hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691.9157 ext 113.

Sincerely,

Hal Gill  
Kansas District Engineer

3711 MAPLEWOOD STE 201  
WICHITA FALLS, TX 76308  
TEL: 940-691-9157 FAX: 940-397-1220  
E-MAIL: TNT@WF.NET

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PAGE 1 of 2	CUST NO 1970-TNT002	INVOICE DATE 02/05/2008
INVOICE NUMBER <b>1970001449</b>		

Pratt

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L**  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Carmichael-Kollman Central  
**O** WELL NO. 1  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01455	301		Net 30 DAYS	03/06/2008
<b>For Service Dates: 02/03/2008 to 02/03/2008</b>				
<b>1970-01455</b>				
<b>1970-18010</b>	<b>Cement-New Well Casing</b>	<b>2/3/08</b>		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			10.00 EA	44.000 440.00
CC-1 KCL Substitute				
Cement Float Equipment			1.00 EA	425.000 425.00
Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle				
Cement Float Equipment			10.00 EA	110.000 1,100.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			235.00 DH	1.400 329.00
Blending & Mixing Service Charge				
Mileage			260.00 DH	7.000 1,820.00
Heavy Equipment Mileage				
Mileage			1,437.00 DH	1.600 2,299.20
Proppant and Bulk Delivery Charge				
Pickup			130.00 Hour	4.250 552.50
Unit Mileage Charge(Pickup, Van, or Car)				
Additives			60.00 EA	3.700 222.00 T
Cello-Flake				
Additives			67.00 EA	6.000 402.00 T
Cement Friction Reducer				
Additives			56.00 EA	4.000 224.00 T
De-foamer				
Additives			177.00 EA	7.500 1,327.50 T
FLA-322				
Additives			1,174.00 EA	0.670 786.58 T
Gilsonite				

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PAGE 2 of 2	CUST NO 1970-TNT002	INVOICE DATE 02/05/2008
INVOICE NUMBER <b>1970001449</b>		

Pratt

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Carmichael-Kollman Central  
**O** WELL NO. 1  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01455	301			Net 30 DAYS	03/06/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		1,103.00	EA	0.500	551.50 T
Cement AA2 Cement		235.00	EA	16.600	3,901.00 T
Supervisor Service Supervisor		1.00	Hour	175.000	175.00

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Voucher 170959 Inv 1970001449  
 Vendor 1040 Date 2/5  
 Amt 13730.36 Disc \_\_\_\_\_  
 Due 2/28 Month \_\_\_\_\_  
 G.L. 5011 Sub 1 Lse CKOL

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,575.00 13,420.28 310.08 13,730.36
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# BASIC

energy services, L.P.

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MAR 31 2008

Subject to Correction **KCC** **FIELD ORDER 18010**

Date	2-3-08	Customer ID		Lease	Commodity Unit	Well #	1	Legal	17-115-1700
CHARGE	TNT Engineering	Depth	3500	County	Ellis	Formation		State	KS
AFE Number		PO Number		Shoe Joint		TD	3500	Station	Pratt
				Casing	5 7/8 155'	Casing Depth	3476'	Job Type	CONV-L.S.
				Customer Representative	Kenya Wright	Treater	Slur. 01000		
				Materials Received by	X Fred W...				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	235.00	A/A Cement	---	3901.00
P	CC100	60.15	Collo-2 tabs	---	222.00
P	CC111	1103.16	S-11	---	551.50
P	CC105	56.16	Do-Sonnet	---	224.00
P	CC110	67.16	Cement Grout Reduc	---	462.00
P	CC201	1174.16	Gilson 1	---	726.53
P	CC107	177.16	FLA-370	---	1307.50
P	C706	10.60	CC-1, KCC Substitue	---	440.00
P	CC151	506.60	Mud Slush	---	430.00
P	CS1651	10.00	Turbolizer 5%	---	1100.00
P	CS607	1.00	Latch 1/2" Plug 1/4" 5%	---	460.00
P	CF851	1.00	5% Slur Seal	---	425.00
P	E101	260.00	Heavy Egg Shell Milt	---	1720.00
P	CE240	235.00	Plat. Charge	---	379.00
P	E113	1437.00	Bulk Delivery	---	2298.40
P	E100	130.00	Unit Milt. Charge - Pickup	---	552.50
P	CE501	130.00	Plug Cement Utilization Charge	---	250.00
P	SL03	1.00	Service Supplement	---	175.00
P	CE201	14.00	Depth Charge 3001-4000'	---	2160.00
P	CE501	1.00	Casing Supplement	---	200.00
Discount 1 p.m. plus 4.00					13422.28

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## TREATMENT REPORT

Customer TNT Engineering		Lease No. KCC		Date 2-3-08	
Lease Commodore - Walker Control Unit		Well # 1			
Field Order # 13010	Station Pact 1	Casing 5 7/8" 150	Depth 5496	County Ellis	State KS
Type Job CROW - 5 7/8 L.S.			Formation	Legal Description 12-115-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 7/8"		23	5 3/4" AA					5 Min.
Depth 5496	Depth	From 330	To 5496	Pre Pad Duct - 25% D.S.	Max			10 Min.
Volume 83.2	Volume	From 8%	To 21-300	Pad 10% S.H.	Min			15 Min.
Max Press	Max Press	From 1/4" / s	To 115 lbs	Frac	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth 5453	Packer Depth	From	To	Flush 82.0	Gas Volume			

Customer Representative Larry Wright			Station Manager Dave Scott			Treater Steve Orlando		
Service Units	19869	19889	19810	19826	19869			
Driver Names	Orlando	Lesley	Lesley					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					On location - Set up modeling
					Run 30' 5 7/8 15.5 # casing
					Control valves 1-3-5-7-9-11-13-15-17
					Casing on bottom - Hook up to casing
					Breaker w/ R/S. Packer Case
3:42	200		13	6	mod flush
3:44	250		5	6	112.05 pps
3:45	200		53	6	Max 22054 AA 20.15.43 1/2 gal
					Start down flow pump 1 line
					Rel. pump
4:00	0		0	6	Stop Displacement
4:11	410		60	6	L.S. pressure
4:13	500		70	6	Stop Rate - Stop Packer
4:15	1500		82	6	plc. Down - Hold
					Control Valve Job
					Now Case R.H.
					Job Complete
					Thank You

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**B I L L**  
 T-N-T ENGINEERING  
 3711 MAPLEWOOD  
 SUITE 201  
 WICHITA FALLS  
 ATTN:

TX 76308  
 LEE BATES

**J O B S I T E**

**LEASE NAME** Carmichael-Kollman Central  
**WELL NO.** 1  
**COUNTY** Ellis  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe:  
**JOB CONTACT** LEE BATES

<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1970-TNT002	<b>INVOICE DATE</b> 01/30/2008
<b>INVOICE NUMBER</b> <b>1970001435</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01441	301		Net 30 DAYS	02/29/2008
<b>For Service Dates: 01/29/2008 to 01/29/2008</b>				
<b>1970-01441</b>				
<b>1970-18130</b>	<b>Cement-New Well Casing</b>	<b>1/29/08</b>		
Pump Charge-Hourly	Casing Cement Pumper		1.00 Hour	1229.000 1,229.00
Cementing Head w/Manifold	Cement Head Rental		1.00 EA	250.000 250.00
Cement Float Equipment	Centralizer		2.00 EA	90.000 180.00
Cement Float Equipment	Flapper Type Insert Float Valve		1.00 EA	275.000 275.00
Cement Float Equipment	Top Rubber Cement Plug		1.00 EA	145.700 145.70
Mileage	Cement Service Charge		435.00 DH	1.500 652.50
Mileage	Heavy Vehicle Mileage		260.00 DH	5.000 1,300.00
Mileage	Proppant and Bulk Delivery		2,548.00 DH	1.600 4,076.80
Pickup	Car, Pickup or Van Mileage		130.00 Hour	3.000 390.00
Additives	Cellflake		109.00 EA	3.700 403.30 T
Calcium Chloride	Voucher 17095	Inv 1970001435	1,176.00 EA	1.000 1,176.00 T
Cement	Vendor 1040	Date 1/30	225.00 EA	10.710 2,409.75 T
60/40 POZ	Amt 13,964.29	Disc	210.00 EA	17.070 3,584.70 T
Cement	Due 2/28	Month		
A-Con Blend	G.L 5010	Sub 8	1.00 Hour	150.000 150.00
Supervisor	Service Supervisor	Lse CROW		

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*[Handwritten Signature]*

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

**BID DISCOUNT** 2,595.64  
**SUBTOTAL** 13,627.11  
**TAX** 337.18  
**INVOICE TOTAL** 13,964.29

CONSERVATION DIVISION  
 WICHITA, KS





Customer <i>TNT Engineering</i>		Lease No.		Date <i>1-27-08</i>	
Lease <i>Carroll - Kollar - Redford</i>		Well # <i>1</i>			
Field Order # <i>19130</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth <i>1024</i>	County <i>Cherokee</i>	State <i>KS</i>
Type Job <i>C/W - SP</i>			Formation	Legal Description <i>1/4 - 1/4 - 9 - 7 - 2 - 1/2</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>			<i>Low 1024</i>	<i>210 gal. H-Pac</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>1024</i>				<i>2.7111'</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>6.7</i>			<i>To 1024</i>	<i>224 gal. water</i>				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>1000</i>				<i>1.25'</i>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>1024</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>1024</i>				<i>66 gal</i>				

Customer Representative <i>Pete</i>	Station Manager <i>Steve</i>	Treater <i>Bobby</i>
--	---------------------------------	-------------------------

Service Units	<i>19916</i>	<i>19920</i>	<i>19925</i>	<i>19918</i>					
Driver Names	<i>Ortiz</i>	<i>Paul</i>	<i>Tucker</i>	<i>W. Hill</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Order for - Salt, Water, Running Log.</i>
<i>2140</i>					<i>Log on Bottom</i>
<i>2150</i>					<i>Shut in to Pre - Break Pressure/Log</i>
<i>2230</i>	<i>200</i>		<i>100</i>	<i>5.0</i>	<i>160' Head</i>
<i>2232</i>	<i>250</i>		<i>100</i>	<i>7.0</i>	<i>min. Load Port @ 11.3' head</i>
<i>2247</i>	<i>300</i>		<i>51</i>	<i>6.0</i>	<i>min. Tail Port @ 14.9' head</i>
<i>2258</i>					<i>Reduce Flow</i>
<i>2300</i>	<i>500</i>			<i>10.0</i>	<i>Start Stop</i>
<i>2320</i>	<i>600</i>		<i>66</i>		<i>Ph. down</i>
					<i>Circulation thru Job</i>
					<i>circulated Port to pt</i>
					<i>Job Complete</i>
					<i>T. Hill, Bobby</i>

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