

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Form Must Be Typed  
APR '01 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33453  
Name: Stephen C. Jones  
Address: 12 N. Armstrong  
City/State/Zip: Bixby, Oklahoma 74008  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve Jones  
Phone: (918-) 366-3710  
Contractor: Name: KanDrill, Inc.  
License: 32548  
Wellsite Geologist: George Peterson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1-5-07 1-11-07 1-24-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-22255-0000  
County: Coffey  
nw-se-nw Sec. 26 Twp. 22 S. R. 14  East  West  
1650 feet from S / N (circle one) Line of Section  
1650 feet from E / N (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J. Birk Well #: 3A  
Field Name: Wildcat  
Producing Formation: Squirrel Sand  
Elevation: Ground: 1150 Kelly Bushing: 1154  
Total Depth: 1775 Plug Back Total Depth: 1773  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from 1773  
feet depth to surface w/ 260 <sup>sx pmt.</sup>  
Alt 2. Dlg - 4/1/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: 3-28-09  
Subscribed and sworn to before me this 28 day of MARCH  
20 09  
Notary Public: [Signature] # 02013205  
Date Commission Expires: 9-19-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Stephen C. Jones Lease Name: J. Birk Well #: 3A  
 Sec. 22 Twp. S. R. 14  East  West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Mississippian Lime 1746 log

List All E. Logs Run:  
 Dual Induction  
 Compensated density  
 Gamma Ray/ Neutron

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION  
WICHITA, KS

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL
Production	6 3/4"	4.5"	10.5#	1775	thickset 60/40poz	170 130	Bentonite kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1400-1410	10,000# 12/20 sand, 100gal Hcl	

TUBING RECORD

Size 2 3/8" Set At 1587 Packer At n/a Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>2-15-07</u>	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			<u>100</u>	<u>200</u>		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

2-5-07

Post/Binder

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

Invoice # **211357**

INVOICE  
Invoice Date: 01/10/2007 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918) 366-3710

J. BIRK A3  
16721

01-05-07

RECEIVED  
KANSAS CORPORATION COMMISSION  
*Jurney*

APR 01 2009

CONSERVATION DIVISION  
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	40.00	12.2000	488.00
1102	CALCIUM CHLORIDE (50#)	75.00	.6700	50.25
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1500	11.25

  

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	150.00	150.00
463 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

**PAID**

1510.62  
OK NO. 6148  
DATE 1-4-07  
Tot 7400.52

*5% Discount*

APPLIED TO:  
INV# 211455 — 6,279.41  
# 211357 — 1,510.62  
7,800.03

~~7,800.03~~  
7400.52

CK Amount (copy of ck attached)

PAID BY CK #6148  
1-4-07

~~389.51~~

~~7400.52~~  
389.51

PAID 1121.11  
CK #6148

Parts:	549.50	Freight:	.00	Tax:	29.12	AR	1510.62
Labor:	.00	Misc:	.00	Total:	1510.62	PAID	1510.62
Sublt:	.00	Supplies:	.00	Change:	.00	PAID	<del>1510.62</del>

~~389.51~~  
~~7400.52~~

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

Post/Binder

Paid OP  
Date

Binder  
copy  
yes  
i-23

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211455

Invoice Date: 01/12/2007 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918) 366-3710

J. BIRK A-3  
16767  
01-11-07

*Jenkins*  
RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 01 2009  
CONSERVATION DIVISION  
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.8000	1274.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1500	100.50
1107	FLO-SEAL (25#)	65.00	1.9000	123.50
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1110A	KOL SEAL (50# BAG)	520.00	.3800	197.60
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4103	CEMENT BASKET 4 1/2"	2.00	190.0000	380.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	840.00	840.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479 TON MILEAGE DELIVERY	254.00	1.10	279.40
502 TON MILEAGE DELIVERY	254.00	1.10	279.40

copy of ck attached  
PAID BY CK # 6148 1-4-07

AMOUNT  
~~7200.00~~ 7400.52

(APPLIED TO THIS INV # 211455)  
+ 211357  
partial part on →  
balance 399.57

**PAID**  
CK NO. 6148  
DATE 1-4-07

Parts:	4509.60	Freight:	.00	Tax:	239.01	AR	6279.41 ✓
Labor:	.00	Misc:	.00	Total:	6279.41		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_