

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

APR 01 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-27-06 5-4-06 6-6-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22208-0000
County: Coffey
ne ne sw Sec. 17 Twp. 22 S. R. 14 East West
2310 feet from 9 / N (circle one) Line of Section
2310 feet from E / 10W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E. Osborn Well #: 4A
Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 1150 Kelly Bushing: 1154
Total Depth: 1882 Plug Back Total Depth: 1865
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1865
feet depth to surface w/ 260 ^{sx cm}

Alt 2-Dlg. 2/12/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 3-28-09

Subscribed and sworn to before me this 28 day of MARCH

Notary Public: [Signature] # 02013205

Date Commission Expires: 9-19-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Stephen C. Jones Lease Name: E. Osborn Well #: 4A

Sec. 22 Twp. S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Compensated density
 Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample

Name Mississippian Lime 1790 Top Datum log

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL
Production	6 3/4"	4.5"	10.5#	1865	thickset 60/40poz	0	Bentonite kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1749-52, 1769-73	250 gal. HCL acid	1749-73

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1800	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
shut in	shut in <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-15.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 204962

Invoice Date: 04/28/2006 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

ESTER OSBORNE #4A
9834
04-27-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	30.00	11.2500	337.50
1102	CALCIUM CHLORIDE (50#)	85.00	.6400	54.40
1118A	S-5 GEL/ BENTONITE (50#)	55.00	.1400	7.70

Description	Hours	Unit Price	Total
441 MIN. BULK DELIVERY	1.00	150.00	150.00
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00

PAID

CK. NO. _____
DATE _____

- 5% within 10 Days

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CONSERVATION DIVISION
WICHITA, KS

Parts:	399.60	Freight:	.00	Tax:	21.18	AR	1190.78
Labor:	.00	Misc:	.00	Total:	1190.78		
Sublt:	.00	Supplies:	.00	Change:	.00	5%	-59.54

Pay 1131.24

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

5-15
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 205121

Invoice Date: 05/08/2006 Terms: 0/30, n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

ESTER OSBORNE #4A
9905
05-04-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	9.3500	1402.50
1118A	S-5 GEL/ BENTONITE (50#)	775.00	.1400	108.50
1107	FLO-SEAL (25#)	75.00	1.8000	135.00
1126A	THICK SET CEMENT	110.00	14.6500	1611.50
1110A	KOL SEAL (50# BAG)	450.00	3600	162.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
440 TON MILEAGE DELIVERY	250.00	1.05	262.50
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
479 TON MILEAGE DELIVERY	250.00	1.05	262.50

PAID

pd IN 10 Days
5% Discant

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CK. NO. 1973
DATE 5-15-06

APR 01 2009

CK # 973

CONSERVATION DIVISION
WICHITA, KS

TOT 6562.13

Parts:	3991.50	Freight:	.00	Tax:	211.56	AR	5654.06
Labor:	.00	Misc:	.00	Total:	5654.06		
Sublt:	.00	Supplies:	.00	Change:	.00	5% Disc	-282.71

5371.35

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY.
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269