

See  
you  
4/20/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: NCRA  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 x256  
Contractor: Name: Vision Oil and Gas Services LLC  
License: 34190  
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/18/08	11/28/08	11/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

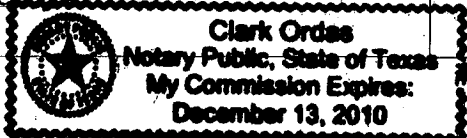
API No. 15 - 055-22033-0000  
County: Finney  
SE SW NW Sec. 20 Twp. 22 S. R. 33  East  West  
2310 feet from S (N) (circle one) Line of Section  
4290 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Garden City Well #: 8-20  
Field Name: Damme  
Producing Formation: Mississippi  
Elevation: Ground: 2900 Kelly Bushing: 2913  
Total Depth: 4954 Plug Back Total Depth: 4917  
Amount of Surface Pipe Set and Cemented at 335 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2692 Feet  
If Alternate II completion, cement circulated from 4954  
feet depth to Surface w/ 1000 <sup>sx cmt.</sup>  
Alfa-2-Dg-4/3/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Engineer Date: 03/24/09  
Subscribed and sworn to before me this 24th day of March,  
20 09.

Notary Public: Clark Ordas  
Date Commission Expires: 12-13-2010  


**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 26 2009**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City Well #: 8-20  
 Sec. 20 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3814	-901
Lansing	3866	-953
KC A	4213	-1300
KC B	4252	-1339
BKC	4348	-1435
Cherokee Shale	4485	-1572
Morrow Shale	4675	-1762
St. Louis	4751	-1838

CNL/CDL, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	335	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4 1/2"	9.5	4941	C/C-lite/ASC	1000	10% salt, 2% gel, 15# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

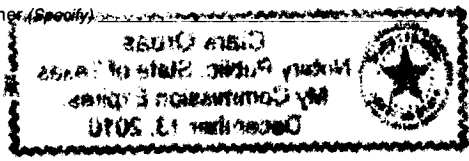
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4771-4775	1500 gallons of 15% NeFe	4771-4799
4	4794-4799		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4821		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
02/27/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	100	N/A	27.5

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify):



**INVOICE**

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

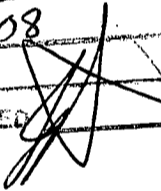
NOV 24 2008

Invoice Number: 117141  
Invoice Date: Nov 19, 2008  
Page: 1

**Bill To:**  
Pioneer Exploration, LLC  
ATTN: Accounts Payable  
15603 Kuykendal, Suite 200  
Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #8-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 19, 2008	12/19/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
73.00	SER	Mileage 237 sx @.10 per sk per mi	23.70	1,730.10
1.00	SER	Surface	1,018.00	1,018.00
35.00	SER	Extra Footage	0.85	29.75
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

DESCRIPTION CEMENT  
SURFACE CASING  
ACCOUNT # 160015  
WELL NAME K5015708  
AFE # 0811D059  
DATE \_\_\_\_\_ APPROVED 

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 26 2009  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 806.31

ONLY IF PAID ON OR BEFORE

Dec 19, 2008

Subtotal	8,063.70
Sales Tax	253.77
Total Invoice Amount	8,317.47
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,317.47</b>

# ALLIED CEMENTING CO., LLC. 32121

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OK

DATE <u>11/29/08</u>	SEC. <u>20</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOGATION <u>1000 pm</u>	JOB START <u>4:30</u>	JOB FINISH <u>5:30</u>
LEASE <u>Goodwin City 6</u>	WELL # <u>8-20</u>	LOCATION <u>Big Leave - Barclow Rd</u>			COUNTY <u>Pfaff</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>1/25 E. into</u>			

CONTRACTOR Vision 18  
 TYPE OF JOB Production - Bottom  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 4 1/2 9 1/16 DEPTH 4951 96'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV DEPTH 2250 37  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 18 25'  
 CEMENT LEFT IN CSG. 18.75'

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 200 SKS ASC 1090 seal  
5# Gilsomite 290 gal  
200 SKS Lite 1/4 lb Flo Seal 500 gal w. F.A.I.

PERFS.  
 DISPLACEMENT 4 1/2 @ 36' mud 4 1/2 for  
80 1/2 total

COMMON	@		
POZMIX	@		
GEL <u>4 SKS</u>	@	<u>20.00</u>	<u>83.00</u>
CHLORIDE	@		
ASC <u>200 SK</u>	@	<u>18.00</u>	<u>3720.00</u>
<u>Lite 200 SKS</u>	@	<u>14.05</u>	<u>2810.00</u>
<u>salt 19 SKS</u>	@	<u>23.95</u>	<u>455.05</u>
<u>Gilsomite 1000 lb</u>	@	<u>.89</u>	<u>890.00</u>
<u>Flo Seal 50 lb</u>	@	<u>2.50</u>	<u>125.00</u>
<u>WFR II - 500 gal</u>	@	<u>1.27</u>	<u>635.00</u>
HANDLING <u>468 SK</u>	@	<u>2.40</u>	<u>1123.20</u>
MILEAGE <u>100 SK/mile</u>	@	<u>3.46</u>	<u>346.00</u>
			<u>85</u>
TOTAL			<u>13257.00</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER Alvin  
 # 422 HELPER Wayne  
 BULK TRUCK  
 # 573 DRIVER Wil  
 BULK TRUCK  
 # 386 DRIVER Alvin  
457 Mama Field  
firm Liberal

**REMARKS:**

Mix 500 Gal WFR II, Mix 200 SKS LIT  
1/4 lb Flo Seal, Mix 200 SKS ASC 1090  
SALT 5# Gilsomite 290 Gal, Displace  
4 1/2 BBL H<sub>2</sub>O - 4 1/2 BBL Mud,  
Send Pump @ 2200 lb w/ 1000 lb F.A.I. Pressure,  
Release back, float held, drop DV opener,  
open DV tool @ 1200 lb. Circulate 2 hrs,  
Thank You

**SERVICE**

DEPTH OF JOB	<u>4951</u>	<u>37</u>	
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>73</u>	@	<u>7.00</u>	<u>511.00</u>
MANIFOLD <u>Head</u>	@		<u>113.00</u>
RECEIVED KANSAS CORPORATION COMMISSION			

CHARGE TO: Pioneer Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

MAR 26 2009

TOTAL 2809.00

CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

<u>Floathop - AFM - 1</u>			<u>434.00</u>
<u>Bucket 3</u>	@	<u>168.00</u>	<u>507.00</u>
<u>Centrifuge 10</u>	@	<u>51.00</u>	<u>510.00</u>
<u>DV Tool - 1</u>	@		<u>4200.00</u>
<u>Watch Down Ass. - 1</u>	@		<u>405.00</u>
			<u>6053.00</u>

TOTAL 6053.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Gonzales  
 SIGNATURE Rodney Gonzales  
1st stage.

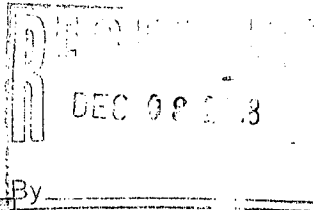
SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 117296  
 Invoice Date: Nov 29, 2008  
 Page: 1



**Bill To:**  
 Pioneer Exploration, LLC  
 ATTN: Accounts Payable  
 15603 Kuykendal, Suite 200  
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #8-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 29, 2008	12/29/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	19.25	2,887.50
450.00	MAT	Lightweight Class A	14.05	6,322.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
113.00	MAT	Flo Seal	2.50	282.50
915.00	SER	Handling	2.40	2,196.00
73.00	SER	Mileage 915 sx @ .10 per sk per mi	91.50	6,679.50
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

DESCRIPTION \_\_\_\_\_

ACCOUNT # \_\_\_\_\_

WELL NAME \_\_\_\_\_

AFE # \_\_\_\_\_

DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 26 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 2155.55**

ONLY IF PAID ON OR BEFORE

**Dec 29, 2008**

Subtotal	21,555.50
Sales Tax	712.69
Total Invoice Amount	22,268.19
Payment/Credit Applied	
<b>TOTAL</b>	<b>22,268.19</b>

# ALLIED CEMENTING CO., LLC.

32122

20080

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Dakley Ks*

DATE <i>11/24/08</i>	SEC <i>20</i>	TWP <i>22</i>	RANGE <i>33</i>	CALLED OUT	ON LOCATION	JOB START <i>7:30pm</i>	JOB FINISH <i>8:30pm</i>
LEASE <i>Goshen C. # B</i>	WELL # <i>8-20</i>	LOCATION <i>Biglowe Barlow Rd 1/2 E of</i>			COUNTY <i>Finney</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Viston 18*

TYPE OF JOB *Production - 2nd Stage*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *4 1/2* *9 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *DV Tool* DEPTH *2676* *84*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *18 1/2*

PERFS.

DISPLACEMENT *44 BBL H<sub>2</sub>O*

OWNER *Same*

CEMENT

AMOUNT ORDERED *650 SK, Lite 5# Gilsonite, 1/4 lb Flo Seal*

*150 Sacks class C*

COMMON Class C 150 SK	@	<i>19.25</i>	<i>2887.50</i>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<i>Lite 450 SK</i>	@	<i>14.05</i>	<i>6322.50</i>
<i>Gilsonite 2250</i>	@	<i>.89</i>	<i>2002.50</i>
<i>Flo Seal 11316</i>	@	<i>2.50</i>	<i>282.50</i>
HANDLING <i>915 SK</i>	@	<i>2.40</i>	<i>2196.00</i>
MILEAGE <i>100 SK/mile</i>			<i>6679.20</i>

TOTAL *20370.50*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

# *422* HELPER *Wayne*

BULK TRUCK

# *386* DRIVER *Ahmed*

BULK TRUCK

# *457* DRIVER *Bruce Mansfield > Liberal*

REMARKS:

*Mix 10 SK, Monse Hol, 15 SK, but hole  
mix 450 SK, Lite 5# Gilsonite  
1/4 lb Flo Seal 4 1/2 Displace Phys to Job  
w/ 44 BBL H<sub>2</sub>O, Comd Phys @ 2400 lb  
w/ 1200 LIFT Pressure, Tool Closed*

*Cement did Circulate*

*Thank You*

*Trail w/ 150 SK, Class C*

SERVICE

DEPTH OF JOB *2676* *84*

PUMP TRUCK CHARGE *1185.00*

EXTRA FOOTAGE @

MILEAGE @ *NC*

MANIFOLD @

KANSAS CORPORATION COMMISSION @

TOTAL *1185.00*

MAR 26 2009  
CONSERVATION DIVISION  
WICHITA, KS

CHARGE TO: *Pioneer Exploration*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Rodney Gonzales*

SIGNATURE *Rodney Gonzales*

*2nd stage*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 32121

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ork

DATE <u>11/29/08</u>	SEC. <u>20</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>1000 AM</u>	JOB START <u>4:30</u>	JOB FINISH <u>5:30</u>
LEASE <u>Gordon City B</u>	WELL # <u>8-20</u>		LOCATION <u>Big Lower Barclow Rd</u>		COUNTY <u>Pioneer</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>1/25 E. into</u>				

CONTRACTOR Vision 18  
 TYPE OF JOB production - Bottom  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 4 1/2 9 1/4 DEPTH 4951 96'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV DEPTH 2250 32'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 18 25'  
 CEMENT LEFT IN CSG. 18.75'

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 200 SKS ASC 1040 SALT  
5# Gilsonite 290 gel  
200SKs Lite 14 1/2 Flo Seal 500 gal WFR II

PERFS.  
 DISPLACEMENT 4 3/4 36" mud 44 1/2 for  
80 1/2 total

COMMON	@		
POZMIX	@		
GEL <u>4 SKs</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	@		
ASC <u>200SK</u>	@	<u>18.00</u>	<u>3720.00</u>
	@		
<u>Lite 200 SKs</u>	@	<u>14.05</u>	<u>2810.00</u>
	@		
<u>salt 19 SKs</u>	@	<u>23.95</u>	<u>455.05</u>
	@		
<u>Gilsonite 1000 lb</u>	@	<u>8.90</u>	<u>890.00</u>
<u>Flo Seal 50 lb</u>	@	<u>2.50</u>	<u>125.00</u>
<u>WFR II - 500 gal</u>	@	<u>1.22</u>	<u>635.00</u>
HANDLING <u>468 SKs</u>	@	<u>2.40</u>	<u>1123.20</u>
MILEAGE <u>10.5K/mile</u>	@	<u>32.00</u>	<u>3416.40</u>
		TOTAL	<u>13257.85</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER Alan  
 # 422 HELPER Wayne  
 BULK TRUCK  
 # 573 DRIVER Wil  
 BULK TRUCK  
 # 386 DRIVER Alan  
457 Memo Field Liberal  
Bruc

REMARKS:  
Mix 500 Gal WFR II, Mix 200 SKs Lite  
1/4 lb Flo Seal, Mix 200 SKs ASC 1040  
Salt 5# Gilsonite 290 Gel, Displace  
w/ 36 BBL H<sub>2</sub>O ~ 44 1/2 BBL Mud,  
and Pump @ 2200 lb w/ 1000 lb lift pressure,  
Release back, float held, drop DV open,  
open DV tool @ 200 lb. Circulate 2 hrs,  
Thank You

**SERVICE**

DEPTH OF JOB	<u>4951</u>	<u>37</u>	
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>23</u>	@	<u>2.00</u>	<u>511.00</u>
MANIFOLD <u>Head</u>	@		<u>113.00</u>
	@		
	@		
		TOTAL	<u>2809.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2009

CONSERVATION DIVISION  
WELL LOGS

**WELL LOG & FLOAT EQUIPMENT**

<u>Floatchop - AFM</u>	<u>- 1</u>		<u>434.00</u>
<u>Basket</u>	<u>3</u>	@ <u>168</u>	<u>507.00</u>
<u>Centralizers</u>	<u>10</u>	@ <u>57.00</u>	<u>570.00</u>
<u>DV Tool</u>	<u>- 1</u>	@	<u>4200.00</u>
<u>Latch Down Ass.</u>	<u>- 1</u>	@	<u>405.00</u>
		@	<u>6656.00</u>

TOTAL 6053.00

CHARGE TO: Pioneer Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Gonzales  
 SIGNATURE Rodney Gonzales  
1st stage.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

RECEIVED  
 DEC 28 2008  
 By \_\_\_\_\_

# INVOICE

Invoice Number: 117295  
 Invoice Date: Nov 29, 2008  
 Page: 1

**Bill To:**  
 Pioneer Exploration, LLC  
 ATTN: Accounts Payable  
 15603 Kuykendal, Suite 200  
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #8-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 29, 2008	12/29/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
200.00	MAT	ASC Class A	18.60	3,720.00
200.00	MAT	Lightweight Class A	14.05	2,810.00
19.00	MAT	Salt	23.95	455.05
1,000.00	MAT	Gilsonite	0.89	890.00
50.00	MAT	Flo Seal	2.50	125.00
500.00	MAT	WFR-2	1.27	635.00
468.00	SER	Handling	2.40	1,123.20
73.00	SER	Mileage 468 sx @ .10 per sk permi	46.80	3,416.40
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
73.00	SER	Mileage Pump truck	7.00	511.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	434.00	434.00
3.00	EQP	Basket	168.00	504.00
10.00	EQP	Centralizers	51.00	510.00
1.00	EQP	D V Tool	4,200.00	4,200.00
1.00	EQP	Latch Down Assembly	405.00	405.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 26 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT # \_\_\_\_\_  
 WELL NAME \_\_\_\_\_  
 AFE # \_\_\_\_\_

*[Handwritten Signature]*

Subtotal	DATE	APPROVED	22,119.85
Sales Tax			915.82
Total Invoice Amount			23,035.67
Payment/Credit Applied			
<b>TOTAL</b>			<b>23,035.67</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

*[Handwritten Signature]*

ONLY IF PAID ON OR BEFORE

Dec 29, 2008