

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

API No. 15 - 007-23373-00-00
County: Barber County, Kansas
SW SE Sec. 10 Twp. 32 S. R. 10 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dohm "A" Well #: 1
Field Name: Sharon Northwest

Producing Formation: _____
Elevation: Ground: 1486' Kelly Bushing: 1494'
Total Depth: 4641' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

AIT-1-Dlg-4/3/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 3-17-09
Subscribed and sworn to before me this 17th day of March
20 09
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
MAR 20 2009

KCC WICHITA

Operator Name: R&B Oil & Gas, Inc. Lease Name: Dohm "A" Well #: 1
 Sec. 10 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Dual Induction</u> <u>Dual Compensated Porosity</u> <u>CBL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>Miss.</u> <u>4377</u> <u>(-2888)</u>
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Per telecon. w/ open. 3/25/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	265'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4622'	60/40 & Class H	25 & 125	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4380-4400	1000 gal 15% MCA Acid	
		Frac 735 sxs 20/40 Sand	
		70 SXS CRC Sand	

TUBING RECORD		Size <u>2-7/8"</u> Set At <u>4455</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-3-09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>135</u>	Water Bbls. <u>220</u> Gas-Oil Ratio <u>11-1</u> Gravity <u>30</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32518

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>11-10-08</u>	SEC. <u>10</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>1030 AM</u>	ON LOCATION <u>1130 AM</u>	JOB START <u>0200 pm</u>	JOB FINISH <u>0230 pm</u>
LEASE <u>John A</u>			WELL # <u>1</u>	LOCATION <u>Sharon Ks. 1 N, 1/2 E, N/INTO</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 2660
 CASING SIZE 8 7/8" 24# DEPTH 265
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20' per Customer Request
 PERFS. _____
 DISPLACEMENT 15 1/2 Bbls Fresh Water
 EQUIPMENT _____

PUMP TRUCK CEMENTER Greg G
 # 480-486 HELPER Heath M
 BULK TRUCK _____
 # 364 DRIVER Randy F.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER R&B Oil & Gas

CEMENT
 AMOUNT ORDERED 1905X 60' 40:2 + 3% CC,
50 lbs. Sugar.

COMMON <u>114 A</u>	@ <u>15.45</u>	<u>1761.30</u>
POZMIX <u>76</u>	@ <u>8.00</u>	<u>608.00</u>
GEL <u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC _____	@ _____	_____
<u>Sugar 50 #</u>	@ <u>1.27</u>	<u>63.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>199</u>	@ <u>2.40</u>	<u>477.60</u>
MILEAGE <u>12 Min chg</u>	@ _____	<u>312.00</u>
TOTAL		<u>3634.00</u>

REMARKS:

Pipe on bottom, Break circulation Pump 5 Bbls
Fresh Ahead, Pump Cement, 1905X 60' 40:2 + 3% CC,
Stop pumps, Release Plug, Start Disp, See lift,
Slow Rate, Disp with 15 1/2 Bbls Fresh Water,
Shut in, Cement Grinded to Surface

SERVICE

DEPTH OF JOB <u>2660'</u>		
PUMP TRUCK CHARGE _____		<u>1018.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>12</u>	@ <u>7.00</u>	<u>84.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rental</u>	@ <u>113.00</u>	<u>113.00</u>
_____	@ _____	_____
TOTAL		<u>1215.00</u>

CHARGE TO: R&B Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

<u>Top wooden Plug</u>	@ <u>68.00</u>	<u>68.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John J. Armbruster
 SIGNATURE John J. Armbruster

SALES TAX (If Any) _____
 TOTAL CHARGES 1215.00
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 MAR 20 2009
 KCC WICHITA

Thank You

ALLIED CEMENTING CO., LLC. 34067

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

11-18-08

DATE 11-18-08	SEC. 10	TWP. 32s	RANGE 10w	CALLED OUT 1:00 PM	ON LOCATION 3:30 PM	JOB START 6:00 PM	JOB FINISH 7:30 PM
LEASE <u>Dohm A</u>	WELL # <u>1</u>	LOCATION <u>Sharon, KS, 1/2, 1/4 E, N/4</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2 OWNER R & B - O & G

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 4620 CEMENT AMOUNT ORDERED 50sx60:40:4% gels +

CASING SIZE 5 1/2 DEPTH 4624 .4% SMS & 125sx"H" + 10% salt 5#

TUBING SIZE DEPTH Kol Seal & 14 gals Clapro & 500 gal ASF

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 MINIMUM _____ COMMON 30 A @ 15.45 463.50

MEAS. LINE SHOE JOINT 42.92 POZMIX 20 @ 8.00 160.00

CEMENT LEFT IN CSG. 43' GEL 2 @ 20.80 41.60

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 112 Bbls 2% KCL Water ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio 125 H @ 16.75 2093.75

352 HELPER M. Becker Kol Seal 625 # @ .89 556.25

BULK TRUCK Salt 14 @ 12.00 168.00

309 DRIVER L. Freeman Jr. Clapro 14 gal @ 31.25 437.50

BULK TRUCK ASF 500 gal @ 1.27 635.00

DRIVER _____ @ _____

HANDLING 204 @ 2.40 489.60

MILEAGE 12 Min chrg @ 312.00

TOTAL 5398.85

REMARKS:

Pipe on Btm, Break Casing, Pump Trip piece special Pre Flush, Plug Rat & Mouse hole w/ 25sx60:40 cement, Pump 25sx Scavenger Cement, Mix 125sx tail Cement Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL water, See inches in lift Pst, Slow Rate, Bump Plug at 112 Bbls total Disp., Release Pst, Float Did Hold

SERVICE

DEPTH OF JOB 4624

PUMP TRUCK CHARGE 2185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 12 @ 7.00 84.00

MANIFOLD Head Rental @ 113.00 113.00

_____ @ _____

_____ @ _____

TOTAL 2382.00

CHARGE TO: R & B oil & gas

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide Shoe @ 192.00 192.00

1- AFU insert @ 293.00 293.00

1- TRP @ 74.00 74.00

10- Recip. Scratchers @ 74.00 740.00

4- centralizers @ 57.00 228.00

TOTAL 1527.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED
MAR 20 2009

KCC WICHITA