

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*file
1/17/09*

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Tom Williams
Purchaser: Not known at this time

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/7/08 11/19/08 12/9/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21849-0000
Spot Description: _____
SW NE SE SW Sec. 36 Twp. 29 S. R. 32 East West
700 Feet from North / South Line of Section
2230 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Phoenix Farms Well #: 2
Field Name: unknown
Producing Formation: Chester Sand
Elevation: Ground: 2880 Kelly Bushing: 2891
Total Depth: 5652 Plug Back Total Depth: 5650
Amount of Surface Pipe Set and Cemented at: 1952 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3228 Feet
If Alternate II completion, cement circulated from: 3228
feet depth to: surface w/ 365 ^{sc cmt}
AKI - Dig - 2/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 3/13/09
Subscribed and sworn to before me this 13th day of March,
20 09.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4/01/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 16 2009

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Operator Name: WHITE EXPLORATION INC. Lease Name: Phoenix Farms Well #: 2
 Sec. 36 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron Dual Induction Microlog and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4156</td> <td>-1265</td> </tr> <tr> <td>Stark Shale</td> <td>4659</td> <td>-1768</td> </tr> <tr> <td>Swope</td> <td>4664</td> <td>-1773</td> </tr> <tr> <td>Cherokee Shale</td> <td>4971</td> <td>-2090</td> </tr> <tr> <td>St. Gen</td> <td>5423</td> <td>-2532</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4156	-1265	Stark Shale	4659	-1768	Swope	4664	-1773	Cherokee Shale	4971	-2090	St. Gen	5423	-2532
Name	Top	Datum																	
Heebner Shale	4156	-1265																	
Stark Shale	4659	-1768																	
Swope	4664	-1773																	
Cherokee Shale	4971	-2090																	
St. Gen	5423	-2532																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1952	See attached	750	See Attached
Production	7-7/8"	5-1/2"	15.5	5650	See attached	565	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5350' - 5358'	none	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>5358'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Shut-in for pipeline		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
PHOENIX FARMS #2
700' FSL, 2230' FWL Section 36-29S-32W
Haskell County, Kansas
API# 15-081-21849-0000
(Page 1 of 2)

Surface Casing Cement

Cemented with 600 sacks of A-Serv Lite Cement with 2% CC and ¼ lb/sack Cello-flake and 150 sacks Common Cement with 2% CC and ¼ lb/sack Cello-flake. Filled backside with gravel from 20' to surface

Production Casing Cement

Cemented bottom stage with 200 sacks AA-2 Cement with 10% salt, 8% FLA-322, 2.5# Defoamer/sack and 5# Gilsonite/sack.

Cemented top stage thru DV tool @ 3228' with 365 sacks A-Con Blend Cement with 3% CC and ¼# Celloflake/sack.

Plug Rat Hole with 15 Sacks 60/40 Poz Mix and Mouse Hole with 10 sacks 60/40 Poz Mix.

Drill Stem Tests Taken

DST #1 5076' – 5100' (Middle Atoka Lime)
30" – 60" – 60" – 90"

1st Open: Weak blow building to 4" in bucket
2nd Open: Weak blow building to 6" in bucket

Rec: 500' Gas in Pipe
60' Gassy mud with spotty oil (5% gas)

IFP: 18# - 22# ISIP: 377# IHP: 2457#
FFP: 22# - 32# FSIP: 480# FHP: 2465#

DST #2 5214' – 5280' (Morrow Limestone)
5" – 60" – 60" – 90"

1st Open: Strong blow off bottom of bucket as soon as opened, gas to surface in 2 minutes
2nd Open: Strong blow off bottom of bucket and gas to surface as soon as opened
Gauged 1,420 MCF in 10", 1,132 MCF in 20#, 1,046 MCF in 30", 1,046 MCF in 40"
988 MCF in 50" and 988 MCF in 60#

Rec: 300' of slightly gas cut mud (5% gas, 95% mud)

IFP: 375# - 303# ISIP: 1731# IHP: 2533#
FFP: 322# - 206# FSIP: 1677# FHP: 2458#

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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
PHOENIX FARMS #2
700' FSL, 2230' FWL Section 36-29S-32W
Haskell County, Kansas
API# 15-081-21849-0000
(Page 2 of 2)

DST #3 5282' - 5337' Morrow Sand)
5" - 60" - 60" - 90"

1st Open: Strong blow off bottom of bucket as soon as open, no blow on shut-in
2nd Open: Strong blow off bottom of bucket as soon as open, weak surface blow on shut-in Gas to
surface in 5" on second flow, gauged TSTM in 10", 54.5 MCF in 20", 62.5 MCF in 30",
70.4 MCF in 40", 73.6 MCF in 50", 78.3 MCF in 60"

Rec: 360' of Mud and Gas Cut Oil (15% gas, 75% oil, 10% mu

IFP: 112# - 111# ISIP: 1769# IHP: 2639#
FFP: 95# - 179# FSIP: 1654# FHP: 2455#

DST #4 5521' - 5551' (St. Louis)
5" - 60" - 60" - 90"

1st Open: Strong blow off bottom of bucket as soon as opened, no blow on shut-in
2nd Open: Strong blow off bottom of bucket as soon as opened, weak surface blow on shut-in
Gas to surface in 2" on second flow, gauged 38.7 MCF in 10", 70.4 MCF in 20", 102.1
MCF in 30", 125.9 MCF in 40", 141.8 MCF in 50", 157.6 MCF in 60"

Rec: 70' of Mud with a trace of gas

IFP: 37# - 46# ISIP: 1632# IHP: 2626#
FFP: 30# - 136# FSIP: 1628# FHP: 2613#

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WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

March 13, 2009

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Phoenix Farms #2
Sec. 36-29S-32W
Haskell County, Kansas

Gentlemen:

Enclosed please find the ACO-1 and Drill Stem Test Report for the above referenced well. Also enclosed are the Geologist's Report and the following logs:

Compensated Neutron/Density
Dual Induction
Sonic Log
Micro Log

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White
President

KSW/sw
Enclosure

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Liberal

well 618
D

PAGE 1 of 2	CUST NO 1975-WHI024	INVOICE DATE 11/11/2008
INVOICE NUMBER 1975001457		

B I L L T O
 WHITE EXPLORATION INC
 2400 NORTH WOODLAWN
 SUITE 115
 WICHITA KS 67220
 ATTN:

J O B S I T E
 LEASE NAME ~~Phoenix Trust~~ Phoenix Farms
 WELL NO. + 2
 COUNTY Haskell
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01459	301		Net 30 DAYS	12/11/2008
For Service Dates: 11/09/2008 to 11/09/2008				
1975-01459				
1975-21122	Cement-New Well Casing 11/9/08			
8 5/8" Surface				
Pump Charge-Hourly	1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'				
Cement Float Equipment	1.00	EA	315.000	315.00
Basket, 8 5/8"				
Cement Float Equipment	1.00	EA	90.000	90.00
Centralizer, 8 5/8"				
Cement Float Equipment	1.00	EA	380.000	380.00
Guide Shoe - Regular, 8 5/8"				
Cement Float Equipment	1.00	EA	280.000	280.00
Insert Float Valve, 8 5/8"				
Cement Float Equipment	1.00	EA	225.000	225.00
Top Rubber Cement Plug, 8 5/8"				
Mileage	750.00	DH	1.400	1,050.00
Blending & Mixing Service Charge				
Mileage	120.00	DH	7.000	840.00
Heavy Equipment Mileage				
Mileage	1,326.00	DH	1.600	2,121.60
Proppant and Bulk Delivery Charge				
Miscellaneous	1.00	EA	250.000	250.00
Plug Container Charge				
Pickup	40.00	Hour	4.250	170.00
Car, Pickup or Van Mileage				
Additives	186.00	EA	3.700	688.20 T
Cello-flake				
Calcium Chloride	1,326.00	EA	1.050	1,392.30 T
Cement	600.00	EA	13.000	7,800.00 T
A-Serv Lite				
Cement	150.00	EA	16.000	2,400.00 T
Premium/Common				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

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PAGE 2 of 2	CUST NO 1975-WHI024	INVOICE DATE 11/11/2008
INVOICE NUMBER 1975001457		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
L
T WICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix Trust *FARMS*
O WELL NO. *T 2*
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

3/17/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01459	301			Net 30 DAYS	12/11/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<div style="text-align: right; margin-top: 200px;"> <p>RECEIVED MAR 16 2009 KCC WICHITA</p> </div>					

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-3,935.42
SUBTOTAL	15,741.68
TAX	569.81
INVOICE TOTAL	16,311.49



Liberal

well field
-C

PAGE 1 of 2	CUST NO 1975-WHI024	INVOICE DATE 11/21/2008
INVOICE NUMBER 1975001494		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
L
T WICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix Trust *FARMS*
O WELL NO. 2
S COUNTY Haskell
I STATE Ks
T JOB DESCRIPTION Cement-New Well Casing/Pipe:
E JOB CONTACT
for
3/17/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01496	301			Net 30 DAYS	12/21/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/20/2008 to 11/20/2008					
1975-01496					
1975-21588 Cement-New Well Casing 11/20/08					
5 1/2" DV Longstring					
Pump Charge-Hourly					
Depth Charge; 4001'-5000'					
1.00 Hour 2520.000 2,520.00					
Cement Float Equipment					
Auto Fill Float Shoe - 5 1/2"					
1.00 EA 360.000 360.00					
Cement Float Equipment					
Basket - 5 1/2"					
2.00 EA 290.000 580.00					
Cement Float Equipment					
Cement Scratches					
40.00 EA 50.000 2,000.00					
Cement Float Equipment					
Latch Down Plug & Assembly					
- 5 1/2"					
1.00 EA 850.000 850.00					
Cement Float Equipment					
Threadlock Compound Kit					
1.00 EA 34.000 34.00					
Cement Float Equipment					
Turbolizer - 5 1/2"					
10.00 EA 110.000 1,100.00					
Cement Float Equipment					
Two Stage Cement Collar - 5					
1/2"					
1.00 EA 6100.000 6,100.00					
Mileage					
Blending & Mixing Service					
Charge					
565.00 DH 1.400 791.00					
Mileage					
Heavy Equipment Mileage					
120.00 DH 7.000 840.00					
Mileage					
Proppant and Bulk Delivery					
Charge					
1,064.00 DH 1.600 1,702.40					
Miscellaneous					
Additional Stage Charge					
1.00 EA 1500.000 1,500.00					
Miscellaneous					
Casing Swivel Rental					
1.00 EA 200.000 200.00					
Miscellaneous					
Plug Container Charge					
1.00 EA 250.000 250.00					
Pickup					
Car, Pickup or Van Mileage					
40.00 Hour 4.250 170.00					
Additives					
Cello-flake					
90.00 EA 3.700 333.00 T					

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PAGE 2 of 2	CUST NO 1975-WHI024	INVOICE DATE 11/21/2008
INVOICE NUMBER 1975001494		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
T WICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix Trust *FARMS*
O WELL NO. 2
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
3/17/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01496	301			Net 30 DAYS	12/21/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		47.00	EA	4.000	188.00 T
Defoamer					
Additives		151.00	EA	15.000	2,265.00 T
FLA-115					
Additives		997.00	EA	0.670	667.99 T
Gilsonite					
Additives		1,038.00	EA	0.500	519.00 T
Salt (fine)					
Additives		1,000.00	EA	2.450	2,450.00 T
Super Flush					
Calcium Chloride		1,032.00	EA	1.050	1,083.60 T
Cement		200.00	EA	18.200	3,640.00 T
AA2					
Cement		365.00	EA	18.600	6,789.00 T
A-Con Blend					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-7,421.59 29,686.40 832.21 30,518.61
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