

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31930  
 Name: BlueRidge Petroleum Corporation  
 Address 1: P.O. Box 1913  
 Address 2: \_\_\_\_\_  
 City: Enid State: OK Zip: 73702 + 1913  
 Contact Person: Jonathan Allen  
 Phone: ( 580 ) 242-3732  
 CONTRACTOR: License # 5142  
 Name: Sterling Drilling Company  
 Wellsite Geologist: James C. Musgrove  
 Purchaser: NCRA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>11/04/2008</u>	<u>11/17/2008</u>	<u>02/03/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20625-0000  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ C \_\_\_\_\_ SW Sec. 9 Twp. 27 S. R. 24  East  West  
1,364 Feet from  North /  South Line of Section  
1,582 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ford  
 Lease Name: Doll Well #: 1-9  
 Field Name: \_\_\_\_\_  
 Producing Formation: Pawnee  
 Elevation: Ground: 2495' Kelly Bushing: 2508'  
 Total Depth: 5890' Plug Back Total Depth: 4878'  
 Amount of Surface Pipe Set and Cemented at: 265 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1560 Feet  
 If Alternate II completion, cement circulated from: 1560  
 feet depth to: surface w/ 175

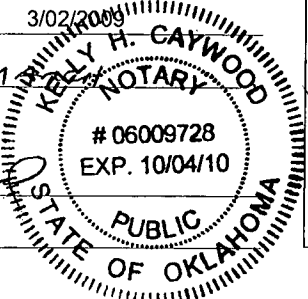
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 22,000 ppm Fluid volume: 1200 bbls  
 Dewatering method used: Haul off free fluids, evaporate, backfill  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Hartman Oil Co., Inc.  
 Lease Name: Billings SWD License No.: 30535  
 Quarter NE Sec. 35 Twp. 22 S. R. 23  East  West  
 County: Hodgeman Docket No.: D27511

*Alt 2-Dlg. 1/13/09* <sup>5x cmt.</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 3/02/2009  
 Subscribed and sworn to before me this 2<sup>nd</sup> day of March  
20 09  
 Notary Public: Kelly H. Caywood  
 Date Commission Expires: 10-4-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: 4/04/09  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 12 2009**

Operator Name: BlueRidge Petroleum Corporation Lease Name: Doll Well #: 1-9  
 Sec. 9 Twp. 27 S. R. 24  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Sonic, Micro, DI, CDN</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Krider</td> <td>2654</td> <td>-146</td> </tr> <tr> <td>Lansing</td> <td>4301</td> <td>-1793</td> </tr> <tr> <td>Marmaton</td> <td>4777</td> <td>-2269</td> </tr> <tr> <td>Ft. Scott</td> <td>4861</td> <td>-2353</td> </tr> <tr> <td>Mississippi</td> <td>5008</td> <td>-2500</td> </tr> <tr> <td>Kinderhook</td> <td>5556</td> <td>-3048</td> </tr> <tr> <td>Arbuckle</td> <td>5834</td> <td>-3326</td> </tr> </table>	Name	Top	Datum	Krider	2654	-146	Lansing	4301	-1793	Marmaton	4777	-2269	Ft. Scott	4861	-2353	Mississippi	5008	-2500	Kinderhook	5556	-3048	Arbuckle	5834	-3326
Name	Top	Datum																							
Krider	2654	-146																							
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Ft. Scott	4861	-2353																							
Mississippi	5008	-2500																							
Kinderhook	5556	-3048																							
Arbuckle	5834	-3326																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	160	2% Gel 3% CC
Production	7-7/8"	5-1/2"	14#	4934'	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		250 gallons 15% MCA	4832-36'

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4857'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. <u>02/03/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>58</u>	Gas Mcf <u>0</u>	Water Bbls. <u>12</u>	Gas-Oil Ratio	Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

BRPC

BlueRidge Petroleum Corporation



P.O Box 1913  
Enid, OK 73702  
(580) 242-3732

(580) 242-3765 Fax  
E-mail: jallen@blueridgepetroleum.com

March 3, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

RE: **CONFIDENTIALITY REQUEST**  
Doll #1-9  
SW/4 Sec. 9-T27S-R24W  
Ford County, Kansas

Gentlemen:

Enclosed please find our ACO-1 form, well logs and geological report covering the above described well.

As provided for under KCC Rule 82-3-107(e), please consider this our written request that all information provided to the KCC concerning the above referenced well be held in confidential custody for a period of one year.

If you have any questions, or require any additional information, please contact me at the telephone number listed above.

Sincerely,

A handwritten signature in black ink, appearing to read "Jonathan Allen".

Jonathan Allen  
President

RECEIVED  
MAR 12 2009  
KCC WICHITA



CHARGE TO:  
**BLUERIDGE PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 15087

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>Ness City, KS</b>	WELL/PROJECT NO. <b>1-9</b>	LEASE <b>DOLL</b>	COUNTY/PARISH <b>FORD</b>	STATE <b>Ks</b>	CITY	DATE <b>11-4-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>STERLING DRILG. #5</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>8 5/8" SURFACE</b>	WELL PERMIT NO.	WELL LOCATION <b>E/DODGE CITY, KS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE # 104	70	ME		7.00	490.00
576s		1			PUMP CHARGE - SHALLOW SURFACE	1	JOB	265 FT	850.00	850.00
410		1			TOP PLUG	1	EA	8 5/8"	100.00	100.00
325		1			STANDARD CEMENT	160	SKS		13.00	2080.00
278		1			CALCIUM CHLORIDE	5	SKS		40.00	200.00
279		1			BESTONITE GEL	3	SBS		24.00	72.00
290		1			D-AER	1	GM		35.00	35.00
581		1			SERVICE CHARGE CEMENT	160	SKS		1.90	304.00
583		1			DRYAGE	15740	WBS	550.9 TM	1.75	964.08

RECEIVED  
 MAR 12 2009  
 KCCNIGHTA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth Wilson*  
 DATE SIGNED **11-4-08** TIME SIGNED **1130**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<b>5095.08</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Ford TAX <b>6.95%</b>	<b>172.85</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<b>5,267.93</b>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

**Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 11-4-08 PAGE NO.

CUSTOMER BLUERIDGE PETROLEUM WELL NO. 1-9 LEASE DOLL JOB TYPE 8 5/8" SURFACE TICKET NO. 15087

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOUSTON
								TD-276 SET= 265 TP-265 8 5/8" / FT 24 15' OMT LEFT IN CASING
	1140							BREAK CIRCULATION
	1155	6	39		✓		250	MAX CONSIST 160 SKS STANDARD 2% GEL, 3% CC
	1203							RELEASE TOP PLUG
	1203	6 1/2	0		✓		350	DISPLACE PLUG
	1205		16					PLUG DOWN - SHUT IN
								CIRCULATE TRACE - SKS CONSIST TO PCT
								WASH TRUCK
	1300							JOB COMPLETE
								THANK YOU WAYNE, BRETT, SCOTT
								RECEIVED MAR 12 2009 KCC WICHITA



CHARGE TO: **BLUERIDGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 15089

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **Ness City, Ks** WELL/PROJECT NO. **1-9** LEASE **DOLL** COUNTY/PARISH **FORD** STATE **Ks** CITY DATE **11-4-08** OWNER **SAME**

2. TICKET TYPE  SERVICE  SALES CONTRACTOR **STERLING DRUG #5** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **1" - SURFACE PIPE** WELL PERMIT NO. WELL LOCATION **SE/DODGE CITY, Ks**

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70		MI		7.00	490.00
576S		1			PUMP SERVICE	1		JOB		850.00	850.00
325		1			STANDARD COMST	75		SYS		13.00	975.00
278		1			CALCIUM CHLORIDE	2		SYS		40.00	80.00
279		1			BESTIMATE GEL	1		SK		24.00	24.00
290		1			D-ADR	1		GAL		35.00	35.00
581		1			SERVICE CHARGE COMST	75		SYS		1.90	142.50
583		1			DRAYAGE	7310	255.85	LBS	TM	1.75	447.74

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 KCC MICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **11-4-08** TIME SIGNED **2030**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3044   24
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 6.95% 77   42
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 3121   66
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				





CHARGE TO: **BLVERDGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 15155

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO. **1-9** LEASE **DOLL** COUNTY/PARISH **FORD** STATE **KS** CITY DATE **11-18-08** OWNER **SAME**

TICKET TYPE  SERVICE  SALES CONTRACTOR **STERLING DRIG #5** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **GAS** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" 2-STAGE LONGSTRING** WELL PERMIT NO. WELL LOCATION **SE/DODGE CITY, KS**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	70	ME		7.00	490.00
579		1			PUMP SERVICE - 2 STAGE	1	JOB	4934	FT	1900.00
580		1			ADDITIONAL HOURS - CIRCULATE	0	HRS		250.00	
221		1			LIQUID KCL	4	GAL		26.00	104.00
281		1			MUD FLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	6	EA	5 1/2"	100.00	600.00
403		1			CEMENT BASKETS	2	EA		300.00	600.00
405		1			FORMATION PACKERSHOE	1	EA		1400.00	1400.00
408		1			DV TOOL - PLUG SET TOP JT # 79	1	EA	1560	FT	3200.00
414		1			LIMIT CLAMP	0	EA		30.00	
417		1			DV LATCH DOWN PLUG - BAFFLE	1	EA		200.00	200.00

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 KCC MICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED **11-18-08** TIME SIGNED **0930**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?				#1	8994.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	9046.05
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub total	18,040.05
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX	889.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	18,929.12





PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15155

CUSTOMER: **BLUERIDGE PETROLEUM**  
 WELL: **BOIL 1-9**  
 DATE: **11-18-08** PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1				STANDARD CEMENT EA-2	150	SKS			13	00	1950	00
330		1				SWIFT MULTI- DENSITY STANDARD	200	SKS			16	00	3200	00
276		1				FLOCEL	88	LBS			1	50	132	00
283		1				SALT	750	LBS			20		150	00
284		1				CAUSEAL	7	SKS	700	LBS	30	00	210	00
285		1				CFR-1	100	LBS			4	50	450	00
290		1				D-ADR	3	GAL			35	00	105	00
581		1				SERVICE CHARGE								
583		1				MILEAGE CHARGE								
						TOTAL WEIGHT								
						LOADED MILES								
						CUBIC FEET								
						TON MILES								

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 MAR 17 2009  
 KCC NICHTA

RECEIVED  
 MAR 17 2009  
 KCC NICHTA

MILEAGE CHARGE: 35658  
 TOTAL WEIGHT: 35658  
 LOADED MILES: 70

CUBIC FEET: 350  
 UNIT PRICE: 1.90  
 AMOUNT: 665.00  
 TON MILES: 1248.03  
 UNIT PRICE: 1.75  
 AMOUNT: 2184.05

CONTINUATION TOTAL: 9046.05

JOB LOG

SWIFT Services, Inc.

DATE 11-18-08 PAGE NO. 1

CUSTOMER BLUEBRIDGE PETROLEUM WELL NO. 1-9 LEASE DOLL JOB TYPE 5 1/2" 2-STAGE LOGGING TICKET NO. 15155

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
	1345							START 5 1/2" CASING IN WELL
								TD - 5890 SET = 4934
								TP - 4934 5 1/2" # 14
								ST - 42.89
								CENTRALIZERS - 1, 2, 3, 4, 5, 80
								CMT BSRS - 2, 79
								DV TOOL e 1560 TOP JT # 79
	1550					1000		DROP BALL - CIRCULATE - SET PACKERSHOE
	1620	7	12			600		PUMP 500 GAL MUDFLUSH
	1622	7	20			600		PUMP 20 BBLS KCL-FLUSH
	1630	4	36			350		MAX CEMENT 150 SKS EA-2 = 15.5 PPG
	1640							WASH OUT PUMP - LINES
	1641							RELEASE 1 <sup>ST</sup> STAGE DV LATCH DOWN PLUG
	1642	7	0					DISPLACE PLUG
	1700	6 1/2	119.3			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1702					OK		RELEASE PSE - HELD WASH TRUCK
	1705							DROP DV OPENING PLUG
	1715					1200		OPEN DV TOOL - CIRCULATE
	1715	6	20			350		PUMP 20 BBLS KCL-FLUSH
	1720		5/3					PLUG RH - 15 SKS MH - 10 SKS
	1730	6 1/2	97			350		MAX CEMENT 175 SKS SMD = 11.2 PPG
	1745							WASH OUT PUMP - LINES
	1746							RELEASE DV CLOSING PLUG
	1747	6	0					DISPLACE PLUG
	1753	6	38.1			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	1755					OK		RELEASE PSE - HELD
								CIRCULATED 20 SKS CEMENT TO BIT
								WASH TRUCK
	1900							JOB COMPLETE

RECEIVED  
MAR 12 2009  
KCC WICHITA

THANK YOU  
WAYNE, BRETT, DAVE