

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: VAL ENERGY, INC.
License: 5822
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/20/07</u>	<u>10/30/07</u>	<u>11/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22051-0000
County: LANE
C N/2 Sec. 17 Twp. 17 S. R. 29 East West
1320 feet from S (N) (circle one) Line of Section
2675 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: YORK 17 A B Well #: 1

Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 2816' Kelly Bushing: 2826'
Total Depth: 4620' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2233 Feet
If Alternate II completion, cement circulated from 2233'
feet depth to SURFACE w/ 400 1142-Dig 9/3/09 sx cmt.

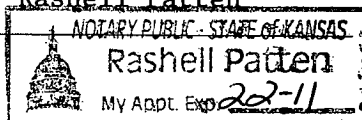
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JANUARY 31, 2008
Subscribed and sworn to before me this 13 day of February,
20 08.
Notary Public: [Signature]
Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 13 2009

Operator Name: L. D. DRILLING, INC. Lease Name: YORK 17 A B Well #: 1
 Sec. 17 Twp. 17 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, SONIC CEMENT BOND, & MICRORESISTIVITY LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		432'	60/40 POZMIX	335	3%CC,2%GEL,1/4#FS
Production	7 7/8"	4 1/2"		4619'	60/40 POZMIX	200	18%salt,5%cfr,5#gilson
PORT COLLAR ← BACK SIDE				2233' 1160'	A-CON BLEND	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4366 - 4368'; 4496 - 4498'; 4523 - 4525'	3000 Gal 20% NE ACID	
3	4500 - 4503'; 4530 - 4533'		
8	4440 - 4448'		

TUBING RECORD		Size 2 3/8"	Set At 4599'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. NOVEMBER 19, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 110	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

3 included in ACT II not under CSB. READ

1/11/07

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **YORK 17 A B #1**
 C N/2 Sec 17-17-29
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Lane Co., KS
 CONTRACTOR: Val Energy, Inc. ELEVATION: GR: 2816'
 KB: 2826'
 SPUD: 10/20/07 @ 7:30 P.M. PTD: 4650'
 SURFACE: Ran 10 jts New 8 5/8" Surface Casing, Tally @ 417', Set @ 432' w/ 335 sx
 60/40 Pozmix 3% CC, 2% Gel, 1/4# FloSeal, DID CIRCULATE, Plug Down
 @10:00 A.M. 10/21/07

10/20/07 Move in, Rig Up & Spud
 10/21/07 437' WOC
 10/22/07 1153' Drilling
 10/23/07 2790' Drilling
 10/24/07 3427' Drilling
 10/25/07 3975' Drilling - Displaced @ 3499'
 10/26/07 4202' DST #1
 10/27/07 4272' DST #2
 10/28/07 4427' DST #3
 10/29/07 4545' DST #4
 10/30/07 4620' LDDP - Will run 4 1/2" Prod Csg

Ran 115 jts, New 4 1/2" Production Casing,
 Set @ 4619' - 1' off Bottom, w/ 175 sx 60/40 Pozmix
 18% Salt, 1/2%CFR, 5# Gilsonite,
 Port Collar @ 2233', Plug Down @ 6:30 P.M. 10/30/07

DST #1 4120 - 4202'
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blow inc to 2 1/2"
 2nd Open: weak surf. blow inc to 2 1/2"
 RECOVERY: 30' gip, 50' hocm
 (20%o,80%m)

IFP: 11-22 ISIP: 1017
 FFP: 25-38 FSIP: 977
 TEMP: 116 degrees

DST #2 4190 - 4272' LKC'J-K' Mid Creek
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2"blo inc to bb 30 min
 2nd Open: weak SB inc to bb in 45 min
 RECOVERY: 10'ocm(2%o,98%m), 126sltocwm
 (1%o,4%w,95%m), 126'mw(50-50),scum oil

IFP: 12-69 ISIP: 951
 FFP: 72-131 FSIP: 927
 TEMP: 119 degrees

DST #3 4302 - 4427' Altamont/Pawnee
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blo inc to bb in 26m
 2nd Open: fair 1" blo in to bb in 24 min
 RECOVERY: 270' gip, 108' g&hocm
 (16%gas,31%oil,53%mud)

IFP: 12-29 ISIP: 1099
 FFP: 30-54 FSIP: 1053
 TEMP: 120 degrees

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 13 2009

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.
WELLSITE GEOLOGIST: KIM SHOEMAKER

LEASE: YORK 17 A B #1
C N/2 Sec 17-17-29
Lane Co., KS

CONTRACTOR: Val Energy, Inc.

ELEVATION: GR: 2816'
KB: 2826'

SPUD: 10/20/07 @ 7:30 P.M.

PTD: 4650'

DST #4 4431 - 4545' Myrick, Cherokee&
TIMES: 30-45-45-60 Johnson
BLOW: 1st Open: bb 2 min
2nd Open: bb 5 min
RECOVERY: 3510'gip, 235'co(40.6 grviy@60deg)
189'g&mo(7%g,10%m,83%o),473'g&mo(63%o)
IFP: 22-171 ISIP: 1162
FFP: 179-334 FSIP: 1159
TEMP: 126 degrees

SAMPLE TOPS:

Anhy	Top	2211	(+615)	
Anhy	Base	2240	(+586)	+6
Stotler		3530	(-704)	
Heebner		3920	(-1094)	
Lansing		3960	(-1134)	
Munice Creek		4124	(-1298)	
Stark		4220	(-1394)	
Base Kansas City		4306	(-1480)	
Marmaton		4336	(-1510)	
Pawnee		4409	(-1583)	
Myrick Station		4444	(-1618)	
Fort Scott		4463	(-1637)	
Cherokee		4487	(-1661)	
Johnson		4530	(-1404)	
Mississippi		4558	(-1732)	
RTD		4620	(-1794)	LTD

LOG TOPS:

2211	(+615)
2239	(+587)
3528	(-702)
3916	(-1090)
3957	(-1131)
4125	(-1299)
4217	(-1391)
4302	(-1476)
4323	(-1497)
4407	(-1581)
4440	(-1614)
4459	(-1653)
4486	(-1660)
4523	(-1697)
4556	(-1730)
4618	(-1792)