

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/22/08

OPERATOR: License # 9749
 Name: Chris Melander drilling
 Address 1: 2256 CR 2500
 Address 2: _____
 City: Caney State: K.S. Zip: 67333
 Contact Person: Chris Melander
 Phone: (620) 289-4723 cell 928-853-3518
 CONTRACTOR: License # 5989
 Name: Finney Drilling Company
 Wellsite Geologist: None
 Purchaser: Crude Marketing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
09/03/2008 09/05/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 125-31777-0000
 Spot Description: Evans
SW NE SW SW Sec. 13 Twp. 34 S. R. 14 East West
663 Feet from North / South Line of Section
4587 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Montgomery
 Lease Name: Evans Well #: 118
 Field Name: Evans
 Producing Formation: Wayside
 Elevation: Ground: 884 Kelly Bushing: 13/13
 Total Depth: 675 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____^{sq. cm.}
Alt 2 - Dlg - 4/13/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Melander
 Title: _____ Date: 12-22-2008
 Subscribed and sworn to before me this 22 day of December,
 2008.
 Notary Public: Terril L. McDaniel
 Date Commission Expires: 12-03-09

TERRI L. MCDANIEL
 Notary Public - State of Kansas
 My Appt. Exp. 12-03-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 25 2009

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Operator Name: Chris Melander drilling Lease Name: Evans Well #: 11
 Sec. 13 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	None	None
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Date	
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Datum	
List All E. Logs Run:		Drillers log attached	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	5 7/8	2 7/8	6.5	669	50-50	85	service co.
Surface	12 1/4	7	19	21.4	1	10	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

INVOICE

Invoice Number: 465
 Invoice Date: Sep 9, 2008
 Page: 1

PHONE: 620-330-1420

KCC#: 5969

Bill To:

CHRIS MELANDER DRILLING
 2256 CR 2500
 CANEY, KS 67333

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
CMELAND	EVAN # 8	MONTGOMERY	10/9/08

Quantity	Description	Unit Price	Amount
675.00	FOOT OF HOLE, AMOUNT PER FOOT	7.50	5,062.50
1.00	CORE TRIP, AMOUNT PER TRIP	750.00	750.00
1.00	SURFACE PIPE	364.00	364.00

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Paid

Subtotal	6,176.50
Sales Tax	
Total Invoice Amount	6,176.50
Payment/Credit Applied	
TOTAL	6,176.50

Thank You

DRILLERS LOG

API NO. 15-125-31777-0000 S. 13 T. 34 R. 14 E. W.
 OPERATOR: CHRIS MELANDER DRILLING LOCATION: SW-NE-SW-SW
 ADDRESS: 2256 CR 2500 CANEY, KS 67333 COUNTY: MONTGOMERY
 WELL #: # 8 LEASE NAME: EVANS
 FOOTAGE LOCATION: 663 FEET FROM (N) (S) LINE 4587 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: CHRIS MELANDER
 SPUD DATE: 9/3/2008 TOTAL DEPTH: 675
 DATE COMPLETED: 9/5/2008 OIL PURCHASER: CMT

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.4	I	10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	669	50-50	85	SERVICE COMPANY

WELL LOG

CORES: #1 620 TO 637
 RECOVERED: TOP 9 FT
 ACTUAL CORING TIME: 21 MINUTES

RAN:

FORMATION	TOP	BOTTOM
TOP SOIL	G.L	2
CLAY	2	5
SHALE	5	8
LIMESTONE	8	11
SAND	11	13
BLACK SHALE	13	14
LIMESTONE	14	20
SHALE	20	21.4
SHALE	21.4	138
LIMESTONE	138	143
SAND	143	188
LIMESTONE	188	191
SAND & SHALE	191	240
BLACK SHALE	240	243
LIMESTONE	243	245
BLACK SHALE	245	250
SHALE	250	263
SAND & SHALE	263	340
LIMESTONE	340	342
SAND	342	364
SAND & SHALE	364	448
LIMESTONE	448	452
HARD SAND	452	461
SHALE	461	512

FORMATION	TOP	BOTTOM
LIMESTONE	512	514
SHALE	514	571
SHALE & SAND	571	579
BLACK SHALE	579	583
LIMESTONE	583	585
BLACK SHALE	585	590
LIMESTONE	590	592
SAND & SHALE	592	607
LENAPAH LIMESTONE	607	609
SHALE	609	611
LIMESTONE	611	619
OIL SAND	619	628
SHALE	628	651
SAND & SHALE	651	675 T.D

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