

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 1105/09

Operator: License # 5959
Name: Rader Oil Co.
Address: 453 E. 2200 Rd.
City/State/Zip: Eudora, Ks. 66025
Purchaser: Maclaskey Oilfield Serv., Inc.
Operator Contact Person: Richard Rader
Phone: (785) 883-2885
Contractor: Name: Evans Energy DEVELOPMENT, INC.
License: 8509
Wellsite Geologist: Dick Rader
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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KANSAS CORPORATION COMMISSION
JAN 08 2009
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-18-08 7-22-08 8-1-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25353-0000
County: Franklin

~~NW-NW-NW-SE~~ Sec. 31 Twp. 16 S. R. 21 East West
2357 feet from N (circle one) Line of Section
2400 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hermes Well #: 36

Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: 957 Kelly Bushing: _____
Total Depth: 715 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20.3 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 686.2
feet depth to surface w/ 82 ^{sq cmt.}

Handwritten: Alt 2 - Dg - 2/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) N/A

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 9-29-08

Subscribed and sworn to before me this 29 day of September

19 2008

Notary Public: Shelly Thomas

Date Commission Expires: 5/18/11

NOTARY PUBLIC
STATE OF KANSAS
SHELLY THOMAS
My Appl. Exp. 5/18/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rader Oil Co. Lease Name: Hermes Well #: 36
 Sec. 31 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Squirrel	628	648

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	20.3'	common	6	none
Production	6 3/4"	4 1/2"	9.5	686.2'	60/40 Poz.	82	salt, flo-seal, gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		-----N/A-----		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	8 perf. 635-642	100 g. HCL	635-42

TUBING RECORD	Size <u>2"</u>	Set At <u>630</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8-2-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1/2</u>	Gas-Oil Ratio	Gravity <u>28</u>
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Disposition of Gas none METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

N/A

CONSOLIDATED OIL WELL SERVICES, ~~INC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16255
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/08	6930	Hermes # 36	31	16	21	FR
CUSTOMER Dick Rader			TRUCK #			
MAILING ADDRESS 453 E 2200 Rd			DRIVER		TRUCK #	
CITY Eudora			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66025			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 715' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 686 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 10.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 43 PM

REMARKS: Check casing depth w/wireline. Mix + Pump 200# Premium Gel
Flush. Mix + Pump 6 BBL Telltale dye. Follow w/ 86 SKS
60/40 Poz Mix Cement 2% Gel 5% Salt 1/4" Flo Seal per sack.
Cement till dye returns to surface. Flush pump + lines clean.
Displace 4 1/2" Rubber plug to casing TD w/ 10.9 BBLs city
water. Pressure to 650# PSI. Release pressure to set
Float Valve. Check plug depth w/wireline.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	15 mi	MILEAGE Pump Truck	495	5475.00
5407	Minimum	Ton Mileage	510	315.00
5501C	2 hrs	Transport	505/7106	224.00
1131	82 SKS	60/40 Poz Mix Cement		930.78
1118B	348#	Premium Gel		59.16
1111	185#	Granulated Salt		61.95
1107	22#	Flo Seal		46.20
4404	1	4 1/2" Rubber Plug		45.00
1123	4500 Gal	City Water		63.00
Sub Total				2723.24
Tax @ 6.8%				71.94
SALES TAX				
ESTIMATE TOTAL				2805.80

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 KANSAS CORPORATION COMMISSION
 JAN 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Dick Rader

TITLE 223910

DATE _____