

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Spot Market

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: Spot Market

Operator Contact Person: Amelia G. Garcia

Phone (281) 654-1914

Contractor: Name: Key Energy Services, Inc.

License: 165133

RECEIVED
KANSAS CORPORATION COMMISSION

Wellsite Geologist: _____

NOV 26 2008

Designate Type of Completion

New Well Re-Entry Workover

CONSERVATION DIVISION
WICHITA, KS

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: Lillian Williams #1

Original Comp. Date 5/5/85 12/20/85 Original Total Depth 5110

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

12/18/85 7/23/08 12/18/85 07/26/08

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API NO. 15- 15-055-20595-0002

County Finney

NW - NW - NW - _____ Sec. 27 Twp. 24S S. R. 34 E W

4951 Feet from SW (circle one) Line of Section

4969 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Brown #27 Well # 28

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 2951 Kelley Bushing 2966

Total Depth 5110 Plug Back Total Depth 2929

Amount of Surface Pipe Set and Cemented at 1929 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan wo/dlg - 4/3/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amelia Garcia

Title Contract Regulatory Specialist Date 11/25/08

Subscribed and sworn to before me this 25th day of November, 20 08.

Notary Public Roxanne Denise Tack

Date Commission Expires 09/27/2009

Roxanne Denise Tack
My Commission Expires
09/27/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Tom H.

*Per telegram
open file
12/20/08*

Operator Name ExxonMobil Oil Corporation

Lease Name Brown #27

Well # 28

Sec. 27 Twp. 24S S.R. 34 East West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Summer	2203	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2495	
List All E.Logs Run:		Winfield	2546	
		Council Grove	2765	
		Admire	2996	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#	1929			
Production	8-3/4"	5-1/2"	15.5#	5102			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2792-2812 12/21/85	500 gal 15% HCL acid + 1 bbl flush	
3	2672-2682 (7/26/08)	7000 gal 15% HCL;	
3	2610-20; 2558-68; 2516-26; (7/29/08)	acid foamed w/180500 scf	
3	2496-2506; 2406-70 (7/29/08)	N2 & 345 bbls gelled water	

TUBING RECORD	Size 2-3/8"	Set At 2824	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
.....

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2470-2812

(If vented, submit ACO-18.) Other (Specify) _____

aln. on 1001 recd. till 12/21/08